Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMLC028456	

SUNDRY	NIVILCU28456							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. CHRIS ROBIN 20 FED 6							
Name of Operator OXY USA INCORPORATED	9. API Well No. 30-015-40672-00-S1							
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	10	(include area code) 3-6640		10. Field and Pool, or Exploratory ARTESIA				
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State							
Sec 20 T17S R28E SENE 186	EDDY COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐		☐ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plug F		Back	□ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/06/2012: Spudded 12 ?? surface hole. 11/07/2012: TD surface hole @ 462? Land 9 5/8? casing @ 462?. Cemented with 300sx of 1.67 yield, circulated 96sx back to surface. TOC= 0?. 11/08/2012: Pressure tested surface casing to 1414psi for 30 min ? good test. Began 7 7/8? production hole. 11/11/2012: TD 7 7/8? hole @ 4848?. 11/11/2012: Run Triple Combo Log. Ran 5 ?? casing to TD. Cemented with 1100 sx 1.89 yield cementer RECEIVED APR 2 3 2013 NMOCD ARTES!A								
14. The caby partify that the foregoing in		De 1/24/2						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #204093 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/12/2013 (13JLD0508SE)								
Name (Printed/Typed) JENNIFEF	Title REGULA	ATORY AN	ALYST					
Signature (Electronic S	Submission)		Date 04/10/20)13				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
ACCEPT	= n	JAMES A						
Approved by		_{Title} SUPERVIS	OK EPS		Date 04/20/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or a	gency of the United		