Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY   Do not use thi abandoned wel	Lease Serial No.     NMLC028784C      If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X							
Type of Well	8. Well Name and No. BURCH KEELY UNIT 519							
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-40690-00-S1							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	(include area cod 6-3087	e)	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE					
4. Location of Well (Footage, Sec., T			11. County or Parish, a	and State				
Sec 13 T17S R29E NWSE 22	60FSL 1345FEL		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION TYPE OF								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclan	nation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	■ New Construction		plete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Back	■ Water	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/1/13 Test BOP to 3500psi, 30 min, ok. 2/4/13 Perf paddock @ 4175 - 4425, 26 holes, 1SPF. 2/5/13 Acidize w/3,000 gals 15% acid. Frac w/101,826 gals gel, 110,407# 16/30 brady sand, 15,590# 16/30 SLC. 2/10/13 Clean out to PBTD 4797. 2/11/13 RIH w/136jts 2-7/8" 6.5# J55 tbg, EOT @ 4547. 2/12/13 RIH w/rods and 2-1/2 x 1-1/2 x 20 pump. Hang well on.  RECEIVED  APR 2 3 2013  NMOCD ARTESIA  14. Thereby certify that the foregoing is true and correct.								
Comm	Electronic Submission # For COG C hitted to AFMSS for proces	OPERATING LI	.C, sent to the	Carisbad	-			
Name (Printed/Typed) CHASITY	Title PREP	ARER						
Signature (Electronic S	Date 04/10.	/2013						
	THIS SPACE FO	OR FEDERA	L OR STATI	OFFICE L	JSE			
Approved By ACCEPT	ED	JAMES A AMOS TitleSUPERVISOR EPS Da			Date 04/20/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	d. Approval of this notice does uitable title to those rights in th act operations thereon.	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly a ithin its jurisdiction	nd willfully to n	nake to any department or	agency of the United		