B SUNDRY Do not use th abandoned we	NOTICES AND REPOI	VTERIOR		OMB		
SUNDRY Do not use th abandoned we	NOTICES AND REPOI	GEMENT			OMB NO. 1004-0135 Expires: July 31, 2010	
abandoned we	· · · · · · · · · · · · · · · · · · ·	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM030458		
SUBMIT IN TR	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Ag 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well Image: Second seco				8. Well Name and N PLU BIG SINKS	8. Well Name and No. PLU BIG SINKS 7 25 31 USA 1H	
2. Name of Operator CHESAPEAKE OPERATING INC CHESAPEAKE OPERATING INC Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40447	9. API Well No. 30-015-40447-00-X1	
3a. Address 3b. Phone No Ph: 432-22			(include area code) 10. Field and Pool, or Exploratory -7379 WILDCAT			
OKLAHOMA CITY, OK 73154-0496						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parisl	11. County or Parish, and State	
Sec 7 T25S R31E NENW 150FNL 1980FWL				EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Deep	ben	Production (Start/Resume)	U Water Shut-Off	
_	□ Alter Casing	🗖 Frac	ture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New	Construction	Recomplete	Other Production Start-up	
Final Abandonment Notice	 Change Plans Convert to Injection 	-		 Temporarily Abandon Water Disposal 	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	d operations. If the operation real bandonment Notices shall be file	sults in a multiple	e completion or reco	g date of any proposed work and appured and true vertical depths of all per A. Required subsequent reports shall i ompletion in a new interval, a Form 3 ling reclamation, have been completed	160-4 shall be filed once	
BOPCO, LP respectfully subr the referenced well.	mits this sundry notice for a	completion op	erations and fire	st production on		
10/21/2012 - 10/24/2012 MIRU. TIH w/bit. Tag FC and perf Stage 1 perfs. SD secur		14044. Circula	ite well clean. F		EIVED	
10/30/10 MIRU pumping service, break				APR	2 3 2013	
11/01/12 RU frac stack, test (good). C	•	tion for face		NMOCI	DARTES'A	
		ć	R)ade	4/24/2013		
34. I hereby certify that the foregoing i	Electronic Submission #	204177 verifie	by the BLM We	Il Information System		
	nitted to AFMSS for proces	sing by JOHN	NY DICKERSON	on 04/16/2013 (13JLD0514SE)		
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST			
Signature (Electronic	Submission)		Date 04/11/2	2013		
	THIS SPACE FO	DR FEDERA	L OR STATE			
_Approved By_ACCEPTED			JAMES A _{Title} SUPERVI		Date 04/20/20	
Conditions of approval, if any, are attach						
certify that the applicant holds legal or ec which would entitle the applicant to cond			Office Carlsba	d		

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Additional data for EC transaction #204177 that would not fit on the form

32. Additional remarks, continued

11/04/2012 - 11/08/2012 Continue perforating and prepping location for frac

11/10/2012 - 11/19/2012

MIRU frac company. Frac perforated interval 13921 ? 10176, 216 holes, using 2368560# propant, 39161 bbls fluid over 8 stages. RU coil tbg, clean out to PBTD 13941. Circulate well clean. RIH w/pkr and tbg to 8895. Bleed well off. ND frac stack. NU BOP and test. Test annulus to 500 psi (okay), ND BOP, NU tree. Pumped plug. RDMO service company. Well free flowing water.

02/04/2013 ? 02/07/2013 MIRU service company. Release pkr and tbg. Run ESP on 2 7/8? tbg, land at 8812. Turn well to production.

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02/10/2013 First oil production.