Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240	v ·	WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37255		
<u>District III</u> – (505) 334-6178	1220 South St. Fran	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		<u> </u>
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gar	s Lease No.		
87505	•				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Down South State Com		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 3H		
2. Name of Operator			9. OGRID Number		
COG Operating LLC			229137		
3. Address of Operator			10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Hay Hollow; Bone Spring		
4. Well Location					
Unit Letter I :	2180 feet from the So	uth line and	330 feet from	the <u>East</u>	line
Section 19		Range 28E	NMPM	Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3030' GR					
				,	
12 Check At	opropriate Box to Indicate Na	ature of Notice R	Report or Other 1	Data	
12. Check 11]	propriate Box to maleute 14	ature of riotice, r	ceport of outler i	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING					ASING □
TEMPORARILY ABANDON					
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			JOB " 🔲 "		
DOWNHOLE COMMINGLE					
071.170					
OTHER:			ompletion Operat		<u> </u>
	eted operations. (Clearly state all p				
	k). SEE RULE 19,15.7.14 NMAC	. For Multiple Com	ipletions: Attach w	elibore diagrai	n or
proposed completion or recompletion.					
2/21/12 MIDIL I and 8 test 5 1/22 v	0.5/9? annulus to 1490#				
<b>2/21/13</b> MIRU. Load & test 5 1/2" x	9 5/8 annulus to 1480#.	•	•		
3/3/13 to 3/4/13 Set CBP @ 12200'.	Perforate 12150-12160' (60). Injury	ection test into perfs.			
4/2/13 to 4/11/13 Perforate Bone Spr	ing 7985-12070' (460). Acdz w/2	8581 gal 7 1/2% acid	d. Frac w/2987940	# sand & 2456	346
gal fluid.			_		
4/12/13 Began flowing back & testin	α			RECEI	AFD
4/12/13 Degan nowing back & testing	ž·			APR 25	2012
·					- 1
Spud Date: 2/1/13	Rig Release Da	.to:	2/16/13 N	MOCD AF	TESIA
Spud Date.	Kig Kelease Da	ite.	*******		
		* *			
I hereby certify that the information a	hove is true and complete to the be	est of my knowledge	and helief	* *	
n		or or my miowicage	una benen.		
SIGNATURE SIGNATURE	TITLE: R	egulatory Analyst	D	ATE: _ 4/24/	13
				,	
Type or print name: Stormi Davi	E-mail address	s: <u>sdavis@concho</u>	.com P	HONE: <u>(575)</u>	/48-6946
For State Use Only	$\sim$ d			,	
ADDDOVED BY	XXI TITLE 1/S	otte D	WIST THE	<sub>re</sub> 4/1<	12012
APPROVED BY: ( ) ( ) DATE Y/35					
conditions of hippiorus (it ally).		•		-	