

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

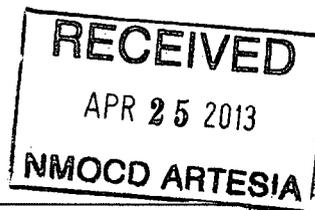
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40842
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron, U S A, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
4. Well Location Unit Letter <u>D</u> : <u>1195'</u> feet from the <u>West</u> line and <u>150'</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		9. OGRID Number 4323
		10. Pool name or Wildcat BENSON; BONE SPRING (5200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is drilling information for the revised casing and cement plan for the West Shugart 3H. Revisions made to the intermediate and production casing are similar as the revised design that we submitted for the WEST SHUGART 2 19 30 SATE 4H well. If we need to file any additional information to file the C-103 permit, please advise. It looks like we will start moving to this location sooner than originally planned.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/24/2013

Type or print name Bryan Arrant (Agent) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

**For State Use Only**  
 APPROVED BY: R. Wade TITLE Dist. II Supervisor DATE 4/25/2013  
 Conditions of Approval (if any):

**West Shugart 2-19-30 State 3H**

Type	Hole Size (")	Casing Size (in)	Casing Weight (#'s)	Setting Depth (ft)	Estimated TOC (ft)	Bottom of Cemented Interval (ft)	Sacks of Cement (sx)
Surface	17.5	13.375	48	650	0	650	685
Intermediate	12.25	9.625	40	3,500	0	3,500	1,500
<b>** Intermediate Csg will be cemented in 2 stages with a Stage Tool and External Casing Packer @ +/- 1800'</b>							
Production	8.75	5.5	17	13,095	3,000	8,793	1,050
<b>** Lateral will be an OH Packer Completion (no cement) from 13,104' (TD) to 8,802' (End of Curve). There will be a Stage Tool at the End of Curve to cement back up to 500' inside Intermediate csg thru.</b>							