Submit 1 Copy To Appropria State of New Mexico Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88249 2 0 2012	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88249 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District II – (505) 334-41810 OCD APTER 12 1220 South St. Francis Dr.	WELL API NO.
District II – (575) 748-1283 AFR Z 9 ZUI3	30-015-38259
1000 Die Design Design 1 A 17 114 97410	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-835
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Oscuro BBC State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Willow Lake; Bone Spring, West
4. Well Location	Willow Earce, Bone Spring, West
Unit Letter E: 1980 feet from the North line and 330 feet from the West line Unit Letter H 1987 feet from the North line and 330 feet from the East line	
Section 12 Township 25S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM 2 Eddy County
3100'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK If PLUG AND ABANDON TRANSPORTED REMEDIAL WORK PROPERTY ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CPULL OR VALUE CASING MULTIPLE COMPLYS CASING/CEMENT/JOB 1994 COMPLYS	
DOWNHOLE COMMINGLE	
Constitution of the contraction	
OTHER: U OTHER: Compl	etion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/25/12 NH DOD	
3/25/13 – NU BOP. 3/26/13 – Tagged DV tool at 4998', drilled out. Circulated hole clean. Tested casing to 3000 psi for 30 min, good. RIH to PBTD at	
12,180'. Circulated and displaced hole with 285 bbls 3% KCL with corrosion inhibitor and scavengers.	
3/27/13 – Ran CBL/GR/CCL from 8052' up to 1350' with 1000 psi. 3/31/13-4/9/13 - Perforated Bone Spring 8218'-12,170' (324). Acidized with 47,000g 15% HCL acid, frac with 3,327,051# 20/40	
3/31/13-4/9/13 - Perforated Bone Spring 8218'-12,170' (324). Acidized with 47,000g 15% Premium White and 20/40 CRC.	% HCL acid, frac with 3,327,051# 20/40
4/12/13 – Cleaned out well down to 12,180'. 2-7/8" 6.4# L-80 tubing at 7106'.	
Spud Date: 12/30/10 Rig Release Date:	3/10/13
	24 34 5 1 1 1 1 1 2 2 2 3 3 5 5 1 2 3 5 1 1 2 3 5 1 3 3 5 1 3 5 1 3 5 1 3 5 1 3 5 1 3 5 1 3 5 1 3 5 1 3 5 1 3 5
Thereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Regulatory Reporting Supervisor DATE April 25, 2013	
Type or print name of the Tima Huertank for the E-mail address: timah@yatespetroleum.com PHONE: 49575-748-4168 and the second of	
For State Use Only	
APPROVED RANDOM DUSTES OF ALL	ulohan
BY: TITLE DS SILVE	DATE
Conditions of-Approval (if any):	