RECEIVED			
Submit One Copy To Appropriate District State of New Me	xico	Form C-103	
District I I NMOCO And By Strinerars and Matural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM-88240		ELL API NO. 30-015-01854	
District IIIOIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.		Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE X FEE State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State 14 A	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other		Well Number 002	
2. Name of Operator Quantum Resources Management, LLC		OGRID Number 243874	
3. Address of Operator		. Pool name or Wildcat	
1401 McKinney Street; Ste. #2400, Houston, TX 77010		tesia; Queen-Grayburg-San Andres	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line			
Section <u>14</u> Township <u>18S</u> Range <u>28E</u> NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDONCHANGE PLANSCOMMENCE DRILLING OPNS.P AND APULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMENT JOB $2-2(e^{-1/3})$			
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB 2-24-13			
OTHER: Image: Content of the conten			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Image: All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have)			
to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Culusta A. Jah	Regulatory Analyst	DATE 04/22/13	
TYPE OR PRINT NAMECeleste G. DaleE-MAIL:For State Use OnlyE-MAIL	cdale@qracq.com	PHONE: <u>432-683-1500</u>	
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APPROVED BY: Jon Ce. Som	1
OK R REPATS	

TITLE C. a DATE 4/29/13