District 1 1625 M. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Azrec, NM 8	7410		tion Division		ie copy to appropriate issurer	,,,,,,,,,,
District IV 1220 S. St. Francis Dr., Santa Fe, N	12	20 South S Santa Fe, 1	t. Francis Dr.		☐ AMENDED RE	EPORT
	QUEST FOR ALL			ZATION T	O TRANSPORT	
Operator name and Addre	15			OGRID Numb	er .	1
OXY USA IVC			<u> </u>	16696		
P.O. 80x 50250 Midland TX 75710				Reason for Filing Code/ Effective Date		
API Number	Pool Name		\$ 6.		6 Pool Code	
30-015-40667	(BUNE)	1 Draw	Bone Spri	بردخ	96238	·
Property Code	Property Name	av Can	40n 23		Well Number	
II. 10 Surface Locatio	n					
Ul or lot no. Section Town		1	1 , , 1	1	Cast/West line County	
Bottom Hole Lo		2068	Inorth 1	183 11	west Eddy	لبب
UL or lot no. Section Town	ship Range Lot Idn	Feet from th	e North/South line F	et from the F	ast/West line County	
H 23 24	7	1912	) . I	3701	east Edd	1.
12 Lse Code Droducing Met	hod 14 Gas Connection			29 Effective Da		
F F Code	Dendire					
III. Oil and Gas Tran				,		
18 Transporter OGRID			orter Name Address		<sup>10</sup> O/G/W	
239284 000	· La L ( E			6		man anna man ann a
43 (481) OCC	coenter ( w	every	Ineres Bouter	tion u	C	
	· · · · · · · · · · · · · · · · · · ·					ليا
	REC		<u> </u>			
	InLU	LIVL				
	MAY.	<b>0 1</b> 201	3			f3/
,j	71/21	<b>V</b> 1 201				
	1					
1	THE RESERVE			**************		moreoverses.
	NMOCE	JAHIL	SIA			
	NMOCL	JAHIL	SIA		7-14-1	
	www.manamananananananananananananananananan	JART	ESIA			
IV. Well Completion	Data	· · · · · · · · · · · · · · · · · · ·		3	3 NVC MC	
<sup>21</sup> Spud Date: <sup>21</sup> R	Data ady Date	3) TD	24 PBTD	<sup>25</sup> Perforațio	ns 26 DHC, MC	
IV. Well Completion  11 Spud Date 10 12 3 13	Data ady Date	"TD 8 m 144		25 Perforațio	32'	
11 Spud Date 11 R	Data eady Date  1194  28 Casing & Tubir	"TD 8 m 144	PBTD  150 M 166 L	35 Perforațion	36 Sacks Cement	
11 Spud Date 11 Roll 12 3 13 13 17 Hole Size	Data ady Date	"TD 8 m 144	24 PBTD	<sup>25</sup> Perforațio	32'	
11 Spud Date 11 R	Data eady Date  1194  28 Casing & Tubir	"TD 8 m 144	PBTD  150 M 166 L	25 Perforațio	36 Sacks Cement	
11 Spud Date 11 Ro 10 11 12 3 13 13 13 13 13 13 13 13 13 13 13 13 1	Data eady Date  1194  28 Casing & Tubir	"TD 8 m 144	"PBTD" 18834 "Pepth Set 447"	13 (4p-1(1)	39 Sacks Cement 650	
11 Spud Date 11 Roll 12 3 13 13 17 Hole Size	Data eady Date  1194  28 Casing & Tubir	"TD 8 m 144	"PBTD" "B560 in 1884 "Depth Set	13 (4p-1(1)	38 Sacks Cement	
11 Spud Date 11 Ro 10 11 12 3 13 13 13 13 13 13 13 13 13 13 13 13 1	Data eady Date 113 1196 28 Casing & Tubir 133(4	23 TD 8 M 7.444 og Size 11 13 14 18	"PBTD" "Begin 1889 "Depth Ser "Y47" 3146	13 (4p-1(1)	39 Sacks Cement 650	
Property of the state of the st	Data eady Date 13 133 133 45 45 54 27	22 TD 8 M 7.4442 8 M 7.4442 10 Size 11 Size 12 Size 13 Size 14 Size 16 Size 16 Size 17 Size 18 Size	"PBTD" "Depth Ser "Y47" 3146 11945	18 (Pio-117)	3º Sacks Cement 650 1850 3000	
Property of the state of the st	Data ady Date 13 133 28 45 54 27	23 TD 8 M 7.444 og Size 11 13 14 18	"PBTD" "Begin 1889 "Depth Ser "Y47" 3146	18 (Pio-117)	39 Sacks Cement 650	ure
Property of the state of the st	Data eady Date 13 133 133 45 45 54 27	22 TD 8 M 7.4442 8 M 7.4442 10 Size 11 Size 12 Size 13 Size 14 Size 16 Size 16 Size 17 Size 18 Size	24 PBTD 27 Depth Set 447 3146 11945 7100	#3 (*Pto - ) (   Tt	3º Sacks Cement 650 1850 3000	ure
V. Well Test Data  11 Spud Date: 11 Roll   12   3   13   13    12   14   15   15   15    V. Well Test Data  12   13   15   15   15    13   14   13   3   15    15   16   13   3   15    16   17   16   15   15   15    17   18   18   18   18   18    18   19   18   18   18    19   19   18   18   18    10   10   10   18    11   10   10   18    12   13   15    13   15   15    14   15   15    15   15   15    16   17   18    17   18   18    18   18   18    18   18	Data eady Date 13 1196 28 Casing & Tubin 13 3 (2) 4 5 (2) 5 (2) 2 7 2 7 2 8 3 6 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3	22 TD 8 M 7.4442 8 M 7.4442 10 Size 11 Size 12 Size 13 Size 14 Size 16 Size 16 Size 17 Size 18 Size	24 PBTD 37 Depth Set 447 3146 11945 1196 34 Test Length 24 49 Gas	#3 (*Pto - ) (   Tt	33 Sacks Cement 450 1850 3000 Pressure 34 Csg. Press	l
V. Well Test Data  The New Off  Choke Size  The Choke Size	Data eady Date  13 196  28 Casing & Tubir  13 3 6  5 6  27  Delivery Date  1 1 3 3 6  2 1 6  2 1 6  2 1 6  3 1 6  4 5 6	2) TD S M 7444  B M 7444  B Size  1 B C C C C C C C C C C C C C C C C C	24 PBTD 27 Depth Set 447 3146 11945 7100	#3 (*Pto - ) (   Tt	38 Sacks Cement 450 1850 3000 Pressure 34 Csg. Pressu	l
V. Well Test Data  The New Oil  Choke Size  The Choke Size  Th	Data eady Date  13 196  28 Casing & Tubis  13 3 6  5 6  5 6  2 7  Selivery Date  13 3  2 1  of the Oil Conservation I	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 11945 3176 3176 3176 3176 3176 3176 3176 3176	35 Tbg.	38 Sacks Cement 450 1850 3600 Pressure 36 Csg. Press 50 41 Test Meth	l
V. Well Test Data  The last of	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 11945 3176 3176 3176 3176 3176 3176 3176 3176	35 Tbg.	38 Sacks Cement 450 1850 3000 Pressure 36 Csg. Press 550 41 Test Meth F(ws	l
V. Well Test Data  The New Oil  Choke Size  The Choke Size  Th	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 11945 3176 3176 3176 3176 3176 3176 3176 3176	35 Tbg.	38 Sacks Cement 450 1850 3000 Pressure 36 Csg. Press 550 41 Test Meth F(ws	l
V. Well Test Data  1 Choke Size  1 Choke Size  1 Choke Size  2 Choke Size  2 Choke Size  3 Choke Size  4 Choke Size  5 Choke Size  5 Choke Size  5 Choke Size  5 Choke Size  6 Choke Siz	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 11945 3146 11945 1196 11945 1196 11945	35 Tbg.	38 Sacks Cement 450 1850 3000 Pressure 36 Csg. Press 550 41 Test Meth F(ws	l
V. Well Test Data  The New Off Size Thereby certify that the rules been complied with and that the complete to the best of my know Signature:  Printed name:	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 1195 3146 1195 3176 3176 3176 3176 3176 3176 3176 3176	IL CONSERVA	38 Sacks Cement 450 1850 3000 Pressure 36 Csg. Press 550 41 Test Meth F(ws	l
V. Well Test Data  V. Well Test Data  Tohoke Size  The complete to the best of my know Signature:  Printed name:  Title:	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	2) TD 8 M 1444 ng Size 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3146 11945 3146 11945 1196 11945 1196 11945	IL CONSERVA	38 Sacks Cement 450 3000 Pressure 36 Csg. Press 50 41 Test Meth F(\omegas\central Tion division	l
V. Well Test Data  V. Well Test Data  The New Off  The Choke Size  Thereby certify that the rules been complied with and that the complete to the best of my know Signature:  Printed name:  Title:  Resultations  Title:  Resultations	Data eady Date  13 13 13 13 13 15 15 15 15 16 17 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	To Sim Tape  By M Tape	PBTD  Pepth Set  447  3146  11945  Title: Out 11	IL CONSERVA	38 Sacks Cement 450 3000 Pressure 36 Csg. Press 50 41 Test Meth F(\omegas\central Tion division	l
V. Well Test Data  V. Well Test Data  The New Off  The Choke Size  Thereby certify that the rules been complied with and that the complete to the best of my know Signature:  Printed name:  Title:  Resultations  Title:  Resultations	Data Pady Date  13 198  28 Casing & Tubin  13 3 198  Pelivery Date  13 3 198  Of the Oil Conservation Information given above	To Sim Tape  By M Tape	PBTD  Pepth Set  447  3146  11945  Title: Out 11	IL CONSERVA	38 Sacks Cement 450 3000 Pressure 36 Csg. Press 50 41 Test Meth F(\omegas\central Tion division	l