	UNITED STATES EPARTMENT OF THE I SUREAU OF LAND MANA	INTERIOR			ED FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPO	RTS ON WE	LS	3 0 2013	5. Lease Serial No. NMNM98120	
Do not use th abandoned we	nis form for proposals to All. Use form 3160-3 (AP	drill or to re-e D) for such pr	oposa/sOCD	ARTES	f Indian, Allottee	or Tribe Name
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agre 8920002760	ement, Name and/o
1. Type of Well Oil Well Gas Well Other: INJECTION					8. Well Name and No. SKELLY UNIT 72	
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05372-00-S1	
3a. Address3b. Phone No600 TRAVIS STREET SUITE 5100Ph: 281-84HOUSTON, TX 77002Ph: 281-84			(include area code) 10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 23 T17S R31E NESW 1980FSL 1980FWL					EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		Deep		☑ Production (Start/Resume) □ Reclamation		U Water Shut-
🛛 Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	re Treat	Recomple		Well Integr Other
Final Abandonment Notice	Change Plans		and Abandon	☐ Tempora	rily Abandon	
13. Describe Proposed or Completed O	Convert to Injection	D Plug		U Water Di	-	
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface lo the Bond No. on sults in a multiple	cations and measu file with BLM/BIA completion or reco	red and true vert A. Required subs completion in a net	tical depths of all perti sequent reports shall be w interval, a Form 31	nent markers and zog e filed within 30 day 60-4 shall be filed or
4/3/2013 - MIRUPU FLOW D	OWN WELL					
4/4/2013 - FLOW DOWN WE NUBOP & CATCH PAN. FL 2-3/8? IPC TBG & PKR. RIH STRING. SET RBP @ 3110 BBLS FW TO GET OIL AND	DW WELL BACK. RU GA W/ 4-1/2? LOK-SET RBF ?. SET PKR @ 3094?. TE	NDY PUMP TI ? ? 4-1/2? ARR STED RBP 10	RUCK, PUMP 7 OW SET PKR	7 BBLS BRIN	E WATER DOWN 2-3/8 WORK	TBG. POH W/
4/5/2013 ? POH W/ 2 3/8" T POH LAY DOWN WORK ST					MENT TO SURF	ACE RIH
4/8/2013 ? ND FLOOR, CAT	CH PAN & BOP. RD PU.	MIRU KENEN	IORE BACKHO	DE, DUG ARC		EN HOLE Le 5/1/2013
	· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u></u>	pd for racor
	Electronic Submission #	205335 verified	RATED, sent to	o the Carlsbad	System .	M CD
14. I hereby certify that the foregoing	For LINN OPERA		TUICKERSON		CIALIST III	
Com	For LINN OPERA mitted to AFMSS for proces 3 CALLAHAN	sing by JOHNN		ATORY SPE		
Com Name (Printed/Typed) TERRY E	For LINN OPERA mitted to AFMSS for proces	sing by JOHNN				
Com Name (Printed/Typed) TERRY E	For LINN OPERA nitted to AFMSS for proces 3 CALLAHAN	sing by JOHN	Title REGUL	013	E	
Com Name (Printed/Typed) TERRY E Signature (Electronic	For LINN OPERA nitted to AFMSS for proces 3 CALLAHAN Submission)	sing by JOHN	Title REGUL Date 04/24/2 OR STATE JAMES A	OFFICE US	E	Date 04/2
Com Name (Printed/Typed) TERRY E	For LINN OPERA mitted to AFMSS for process 3 CALLAHAN Submission) THIS SPACE FO ED ed. Approval of this notice does quitable title to those rights in th	Sing by JOHNN	Title REGUL Date 04/24/2 OR STATE	OT3 OFFICE US AMOS SOR EPS	E	Date 04/2

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Additional data for EC transaction #205335 that would not fit on the form

32. Additional remarks, continued

AROUND 8-5/8? CSC WELDER CLEAN & SPLIT 8-5/8? CSC.

4/9/2013 - KENEMORE WELDER CUT/SPLIT 8 5/8" SURFACE CSC, & 4 1/2' PRODUCTION CSC HAD CEMENT TO SURFACE., CLEAN UP CSC WELD ON BELL NIPPLES, CUT NEW CSC, WELD ON NEW 4 1/2" AND 8 5/8", SET 8 5/8" BRADENHEAD.

4/10/2013 - KENEMORE GANG AND BACKHOE. ROSCOE CASING/TAPED AND PLUMBE IN FITTINGS. ON SURFACE CSC AND PRODUCTION CSC. BACK FILL HOLE W/ BACKHOLE. MIRU AZTEC P/U CHANGE OUT ELEVATORS, SLIP AND B.O.P., RANS TO 2-3/8? . NU B.O.P., CATCH PAN, AND SET FLOOR. TEST CSG PULL RBP SET PRODUCTION TBG.

4/11/2013 - RU M & S PUMP TRUCK TESTED CASING 520 PSI LOSS 20 PSI IN 30 MINS PRESS TO 560 PSO F/ 30 MINS OK. RIH W/ LF TOOL F/ RBP PICKING UP 2 3/8" TUBING TAG UP W/ 11 JTS IN RU PUMP TRUCK CIR SAND OUT. RIH W/ 2 3/8" TUBING CIR. SAND OFF RBP. LATCH ON TO RBP OPEN VALVE ON RBP FLOW DOWN WELL. PUMP 20 BBLS PW DOWN TUBING KILL TUBING. POH LAYING DOWN 2 3/8" WS & RBP.

4/12/2013 - BLEED OF WELL RU BOMONK, PICK UP COBRA 4 1/2" ARROW SET W/ T2- PACKER, ON OFF TOOL, HYDRO TESTING TBG @6000#, TEST GOOD TIH W/ PRODUTION TBG AS FOLLOWS: 4 1/2"X3.86' ARROW SET W/ T2, ON OFF TOOL, 99JTS 2 7/8' TBG, RD BOMONK TESTER, SET ARROW PACKER, CIRCULATE PACKER FLUID ND B.O.P. AND CATCH PAN, NUWH RU M & S KILL TRK RUN MOCK MIT @500#, 30 MINUTES, GOOD RD M& S KILL TRK. RD P/U CLEAN LOC.

4/16/2013 ? MIRU M&S KILL TRUCK HOOK UP TO CSC SET 1000# CHART PRESSURE UP 560# FOR 30 MINS (TEST GOOD). RICHARD INGE W/ OCD WITNESSED MIT CHART. WELL CONTINUES TO INJECT. RDMO (ORIG MIT CHART SENT TO NMOCD AND COPY ATTACHED)