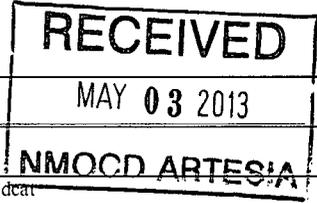


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40141 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D State (308712) 6. Well Number: 100																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																															
8. Name of Operator Apache Corporation																															
9. OGRID 873																															
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																															
11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																															
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: K</td> <td>36</td> <td>17S</td> <td>28E</td> <td></td> <td>2310</td> <td>South</td> <td>2310</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: K	36	17S	28E		2310	South	2310	West	Eddy	BH:									
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BH:																															
13. Date Spudded 12/29/2012 14. Date T.D. Reached 01/02/2013 15. Date Rig Released 01/04/2013 16. Date Completed (Ready to Produce) 03/16/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3689' GR																															
18. Total Measured Depth of Well 4712' 19. Plug Back Measured Depth 4665' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CN/BHC/Hi-Res LL/CAL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 4146'-4498'																															



23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	419'	12-1/4"	380 sx Class C		
5-1/2"	17#	4712'	7-7/8"	1270 sx Class C		

24. LINER RECORD					25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	4629'									
26. Perforation record (interval, size, and number) Yeso 4146'-4498' (1 SPF, 27 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Yeso</td> <td>175,896gals20#, 211,433#sand, 8442gals15#, 3738galsacid, 3990galsgel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Yeso	175,896gals20#, 211,433#sand, 8442gals15#, 3738galsacid, 3990galsgel				
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28. PRODUCTION							
Date First Production 03/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 04/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 61	Water - Bbl. 173	Gas - Oil Ratio 968
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.	

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 01/10/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Fatima Vasquez	Title Regulatory Tech
E-mail Address Fatima.Vasquez@apachecorp.com		Date 05/01/2013

