

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.30-015-41034

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER SWD WELL

8. Name of Operator

Nadel and Gussman HEYCO, LLC

10. Address of Operator P.O. Box 1936,
Roswell, New Mexico 88202-1936

4. Lease Name or Unit Agreement Name

Regulator 29 SWD

6. Well Number: #1

RECEIVED

MAY 03 2013

NMOC D ARTESIA

9. OGRID 258462

11. Pool name or Wildcat

SWD, Devonian (96101)

SWD-1393

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
--------------	----------	---------	----------	-------	-----	---------------	----------	---------------	----------	--------

Surface:	I	29	18S	26E		1650'	S	990'	East	Eddy
----------	---	----	-----	-----	--	-------	---	------	------	------

BH:										
-----	--	--	--	--	--	--	--	--	--	--

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB,
------------------	-----------------------	-----------------------	---------------------------------------	-----------------------------

2/26/13	3/24/13	3/27/13	5/2/13	3412'
---------	---------	---------	--------	-------

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run
----------------------------------	------------------------------	--------------------------------------	--------------------------------------

10,500'	10476'		CBL, Resistivity, DSN, Laterlog, Density
---------	--------	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36# J-55	926'	17 1/2"	780 sx	
7"	26# L-80	9,838'	8 3/4"	1775 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2"	9636'	9785'

26. Perforation record (interval, size, and number)

Open Hole 9,838'-10,476'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9,838'-10,476' 27,000 gals 15% HCL

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--------------	--------------	------------	------------------------	-----------	-----------	--------------	-----------------

24	n/a	n/a					
----	-----	-----	--	--	--	--	--

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-------------------	-----------------	-------------------------	------------	-----------	--------------	-----------------------------

n/a						
-----	--	--	--	--	--	--

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

30. Test Witnessed By:
Richard Inge W/OCD

31. List Attachments

Sent logs on 4/8/13

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

n/a

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

n/a

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
575-623-6601

Printed
Name Tammy R. Link

Title: Production Analyst

Date: 5/2/2013

E-mail Address: tlink@heycoenergy.com

Non-well Prod for reporting sale of skim oil is 2837066

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7690	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8190	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 8900	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss Ls 9425	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian Woodford 9880	T. Cliff House	T. Leadville
T. Queen	T. Silurian Fusselman 9895	T. Menefee	T. Madison
T. Grayburg 550	T. Montoya 10410	T. Point Lookout	T. Elbert
T. San Andres 865	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2300	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2410	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow 9100
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 4500	T. 1 st BS SD	T. Entrada	
T. Wolfcamp 5800	T. 2 nd BS SD	T. Wingate	
T. Penn 7110	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow Sands 8980	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...2410 .to...2720 Oil...

No. 3, from...6000 to ...6150 Oil...

No. 2, from...9100...to...9126 Oil...

No. 4, from...1400 to ...1450 Oil....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....no returns porous sd & gravel.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	550	550	Qal+Eroded Artesia Gp Redbeds	7110	7690	580	Shale + Ls w/minor Sd
550	865	315	Dol + Sd	7690	8190	500	Limestone
865	2300	1435	Dolomite w/minor Anh	8190	8900	510	Limestone+Shale
2300	2410	110	Sandy Dolomite	8700	8980	280	Shale+Limestone
2410	3100	690	Dolomite	8980	9165	185	Sand+Shale
3100	3800	700	Dol + Sd	9165	9425	260	Shale+Limestone
3800	4500	700	Dolomite Calcareous	9425	9880	455	Limestone
4500	5800	1300	Dolomite	9880	9895	15	Shale, Black
5800	7110	1310	Ls + Shale W/minor Dol	9895	10365	470	Dolomite
				10365	10410	45	Arg., Dolomite
				10410	10500	90	Dolomite