

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029020C

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr.,

6. If Indian, Allottee or Tribe Name

Other: _____

7. Unit or CA Agreement Name and No.

2. Name of Operator
Premier Oil & Gas, Inc.

8. Lease Name and Well No.
Dale H. Parke C #12

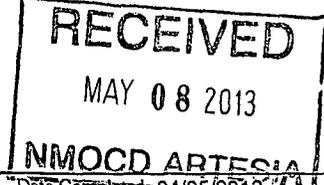
3. Address PO Box 1246
Artesia, NM 88211-1246

3a. Phone No. (include area code)

9. AFI Well No.
30-015-31099

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

495' FNL & 990' FWL, Sec. 23, T-17S, R-30E



10. Field and Pool or Exploratory
Loco Hills; Glorieta-Yeso

At surface

11. Sec., T., R., M., on Block and
Survey or Area Sec 23, T-17S, R-30E

At top prod. interval reported below
same

12. County or Parish 13. State

At total depth 6350'

Eddy County NM

14. Date Spudded
07/26/2000

15. Date T.D. Reached
03/20/2013

16. Date Completed ~~04/05/2013~~
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3664 GL

18. Total Depth: MD 6350
TVD

19. Plug Back T.D.: MD 6348
TVD

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Laterolog, Gamma Ray, Spectral Density, Dual Spaced Neutron

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J55	48#	0	443		450 sx		0	ready mix to surf
12-1/4"	8-5/8" J55	24#	0	1265		800 sx		0	80 sx circ
7-7/8"	5-1/2" J55	17#	0	5125		1100 sx		0	215 sx circ
4-3/4"	4" L80	10.46#	5025	6348		150 sx		5025	76 sx circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4317'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4442	6350	5753 - 6044'	.40"	21	Open
B)			5332 - 5614'	.40"	20	Open
C)						
D)						

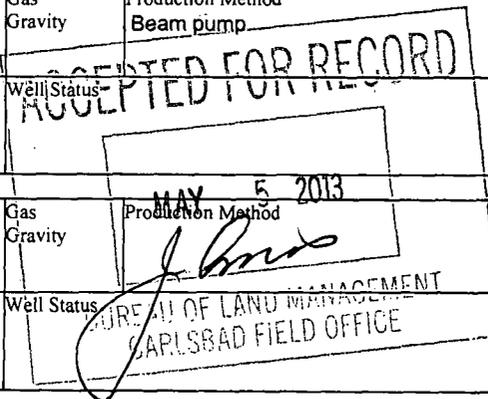
26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5753 - 6044'	3000 gal 7.5% HCL, 12,069 bbis slickwater, 183,625 lbs sand.
5332 - 5614'	3000 gal 7.5% HCL, 12,069 bbis slickwater, 179,125 lbs sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/13	4/12/13	24	→	50	120	382	36		Beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

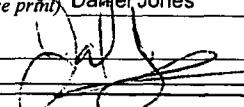
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel Jones Title Vice President
 Signature  Date 04/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.