

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back

Other: _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1700 FSL 340 FEL

At top prod. Interval reported below

At total Depth 1658 FSL & 432 FWL

PP: 1821 FSL & 995 FEL

14. Date Spudded

12/7/12

15. Date T.D. Reached

1/1/13

16. Date Completed

2/10/13

D & A

Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*

3494.4' GL

18. Total Depth:

MD

13,520'

TVD

9202'

19. Plug Back T.D.:

MD

13,474'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CALIPER; PLTFRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS; CBL; PLTFRM/EXP/THREE/DET/LITHO/DENS/COM
P/NEUT/HNGS22. Was well core? ☐ No Yes (Submit analysis)
Was DST run? ☐ No Yes (Submit report)
Directional Survey? ☐ No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	916'		1840 sx CI C; Circ 651 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2598'		1875 sx C; Circ 298 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4630'	TOC 2600'	1965 sx CI C; Circ 68 sx		CBL	
8 3/4"	5 1/2" P110	17#		13,520'	DV @ 4992'	350 sx C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8964'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,600	13,448	9600-13,448		144	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9600 - 13,448	Acidize perms w/ Total 17,986 g 7 1/2% HCL; 73,890# 100 mesh white sd; 1,728,489# 20/40 white sd; 521,419# Super LC 20/40

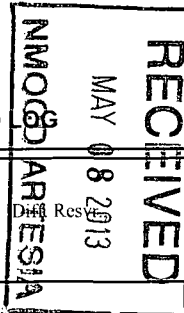
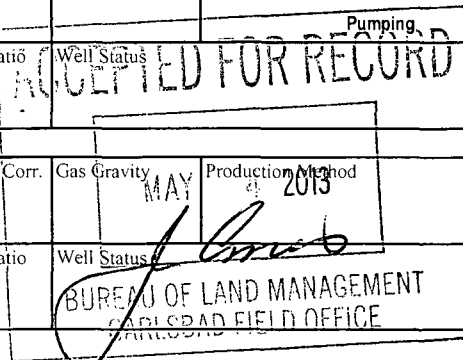
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/10/13	2/10/13	24	→	628	363	1722			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	628	363	1722			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 8-10-13

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2456	2630	OIL	Salado	1149
Seven Rivers	2630	2721		Yates	2456
Delaware	4520	7117		Delaware	4520
Bone Spring	7138	NR		Bone Spring	7117

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett x8699Title Regulatory SpecialistSignature Date 4/29/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.