 Name of a BOPCO Address Location At surface 	Well S Completion Operator LP MIDLAND of Well (Rep Sec 35 se SESE	Oil Well N Othe , TX 797 ort locati T19S R 560FSL	BUREAU ETION O Gas V ew Well r E 02 on clearly an 31E Mer NM 10FEL 32.6 Sec	TMENT J OF LA R REG Well -Mail: tjo d in acco AP 11394 N 35 T195	r OF AND CON D D k Ova cherr cherr	Contact: T y@basspe cce with Fed , 103.8308	EMENT Dther eepen [RACIE CH tt.com 3a. Ph Ph: 43 eral require 14 W Lon 4P	ORT Plug IERRY one No 32-221 ements)	OCE MAI MOC AND L Back . (include -7379	Diff. R	013 TESM	5. Le 5. Le 7. U: 7. U: 8. Le 8. Le 9. A: 10. H 10. H 11. S	OMI Expi- case Serial 1 MNM0244 Indian, Allo nit or CA A 91000326 case Name a IG EDDY PI Well No. Field and Pc VILLIAMS Sec., T., R.,	B No. 10 res: July No. 7 pottee or greeme X and We UNIT 2 30-01 pol, or E SINK M., or	251H 5-40499-00	l No.
At top prod interval reported below SESE 660FSL 10FEL 32.611394 N Lat, 103.830814 Sec 34 T19S R31E Mer NMP At total depth SESE 653FSL 1154FEL 32.611353 N Lat, 103.851683 W Lon											12. (E	County or P DDY	arish	13. State NM		
14. Date Sp 08/30/20	012		12	nte T.D. 1 /03/2012	2			16. Date Completed □ D & A ⊠ Ready to Prod. 01/26/2013				17. Elevations (DF, KB, RT, GL)* 3476 GL				
NŐNE	ectric & Oth		9260 nical Logs Ri	9260 Ios Tug Back Tub Logs Run (Submit copy of each)				TVD 22. Was well co Was DST ru			well cored DST run?				lýsis)	
Hole Size	Casing and Liner Record (Report Hole Size Size/Grade V		rt all strings Wt. (#/ft.)	Top		Bottom (MD)		-		f Sks. & of Cement	-		Cement Top*		Amount	Pulled
26.000	20.0	00 J-55	133.0	```	0	142	7		4140		- 		0			
17.500		75 J-55	<u>68.0</u> 40.0		0 266			0740		2175		1		0		
8.750	12.250 9.625 J-55 8.750 7.000 P-110		26.0		0	4359 9450		2710 5023		<u> </u>			40 0			
6.125	4.500 H	CP-110	11.6	9	371	1533	1									
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 8476 26. Perforation Record										h (MD)						
	rmation		Тор					Perforated Interval Size					No. Holes Perf. Status			s
A) 2ND BONE SPRING			9216		15331		9519 TO 1		15240	5240		OPEN FRA		N FRAC PC	RTS	
<u>B)</u> _C)			.				•					+	<u> </u>		<u></u>	<u> </u>
D)									-			+				
27. Acid, Fr	acture, Treat		nent Squeeze	e, Etc.												
I	Depth Interval Amount and Type of Material 9519 TO 15240 FRAC W/2,004,761 GAL FLUID, 2,115,794# PROPANT															
9519 TO 15240 FRAC WZ,004,761 GAL FEDID, 2,115,794# FROPANT RECLAMATION																
]	DUE	<u> </u>	26-1	3
28. Producti	on - Interval	A	I													<u> </u>
Date FirstTestHoursProducedDateTested01/27/201302/11/201324		Test Production	Oil BBL 1134.	1	Gas MCF 716.0	Water BBL 996.0	L Corr. A						uction Method FLOWS FROM WELI			
Size	Tbg. Press. Flwg. SI 380	Csg. Press. 295.0	24 Hr. Rate	Oil BBL 1134	1	Gas MCF 716	Water BBL 996	Gas:O Ratio	631	Well S)[]	PTED	FN	R RF(<u>OPD</u>
28a. Production - Interval B																
	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr. Corr. /		Gas Gravit		Product	ion Method	16	2013	
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	1	Well S	itatus		MIPHI I	10	2013	
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #200000 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED *																

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Size Profix Rate BBL MCF BBL Rate 28: Production - Interval D Difference Diffe										ty	Production Method			
Date Field Test Production Test Production Display in the production Test Production Display in the production Test Production Display in the production Test Production Market Production Market Production Market Production Market Production Model Production Model 20. Disposition of Gas(Sold. water Production Market Production <		Flwg.							Well S	Status	I			
Dreduced Date Tende Production BBL MCF BBL Care. API Omory Choke The Press.	8c. Produ	uction - Interv	al D		L	1			I					
Size Frig. Net Pris. Net Past. MCF BBL Net Past. 29. Diaposition of Gas/Sold, used for fuel, vented, etc.) CAPTURED 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Descriptions, Contents, etc. Name Submary of Portus Zones (Include Aquifers): Standard and the standard and standard an										ty	Production Method			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 33. Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Descriptions, Contents, etc. Name SLL CARNYON BALDO BASE OF SALT BELL CARNYON BRUSHY CARYON BRUSHY CARYON BRUSHY CARYON BONE SPRING ZND BONE SPRING ZND BONE SPRING 32. Additional remarks (include plugging procedure): ***CONFIDENTIAL*** No open hole logs required per BLM rep. on site. Logs run on Big Eddy Unit #252H being drilled on same pad will be acceptable. 3. DST Report 4. Directive 3. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directive		Flwg.							Well S	Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER SALADO BASE OF SALT BELL CANYON BelL CANYON Generation Image: Contents of point of the second	29. Dispos CAPT	sition of Gas(URED	Sold, used	d for fuel, vent	ed, etc.)									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name SALADO SALADO BASE OF SALT BELL CANYON OFFICERY CANYON BONE SPRING 2ND BONE SPRING 2ND BONE SPRING 2ND BONE SPRING SAND RUSTLER SALADO BASE OF SALT BELL CANYON OFFICERY CANYON BONE SPRING 2ND BONE SPRI	30. Summ	ary of Porous	Zones (I	nclude Aquife	rs):					31. For	mation (Log) Markers			
32. Additional remarks (include plugging procedure): ***CONFIDENTIAL*** No open hole logs required per BLM rep. on site. Logs run on Big Eddy Unit #252H being drilled on same pad will be acceptable. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directio	tests, in	including dept							es					
32. Additional remarks (include plugging procedure): ***CONFIDENTIAL*** No open hole logs required per BLM rep. on site. Logs run on Big Eddy Unit #252H being drilled on same pad will be acceptable. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directio	Formation			Тор	Bottom		Descriptions,	, Contents, etc	2.		Name	Top Meas. Depth		
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1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	***CC No op	ONFIDENTIA	L*** s require	d per BLM re	p. on site.	Logs run	on Big Eddy U	nit #252H be	eing					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruct)	I. Ele	ectrical/Mecha	anical Lo	gs (1 full set r	• •			•						
Electronic Submission #200000 Verified by the BLM Well Information System. For BOPCO LP, sent to the Carlsbad	34. I here	by certify that	t the fore			ission #20	00000 Verified b	y the BLM V	Vell Inform			uctions):		
Committed to AFMSS for processing by KURT SIMMONS on 03/04/2013 (13KMS5255SE)	Now-	(nlaga			to AFMSS			SIMMONS	on 03/04/20		,			
Name (please print) TRACIE CHERRY Title REGULATORY ANALYST	iname	: (piease print)	TRAU					i itie i	TEGULAI	UKT AN	ALISI			
Signature (Electronic Submission) Date 02/26/2013	Signat	ture	(Electro	onic Submiss	ion)			Date 02/26/2013						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or	11.1 · · · ·		1001	1 7 1 10 11 2	0.0	010								

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