

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM15003

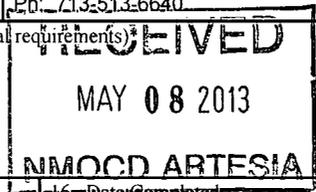
1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

3. Address
HOUSTON, TX 77210
3a. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SENW 2135FNL 1725FWL
At top prod interval reported below SENW 2135FNL 1725FWL
At total depth SENW 2135FNL 1725FWL

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
GOVERNMENT AB FEDERAL 11
9. API Well No.
30-015-40853-00-S1
10. Field and Pool, or Exploratory
OLD MILLMAN RANCH
11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T20S R28E Mer NMP
12. County or Parish
EDDY
13. State
NM
14. Date Spudded
12/06/2012
15. Date T.D. Reached
12/19/2012
16. Date Completed
 D & A Ready to Prod.
04/02/2013
17. Elevations (DF, KB, RT, GL)*
3290 GL
18. Total Depth: MD 6993
TVD 6993
19. Plug Back T.D.: MD 6794
TVD 6794
20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 11.750 H-40 | 42.0 | 0 | 336 | | 520 | | 0 | |
| 10.625 | 8.625 J-55 | 32.0 | 0 | 3072 | | 1840 | | 0 | |
| 7.875 | 5.500 J-55 | 17.0 | 0 | 6993 | | 1060 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6579 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 4780 | 6993 | 6325 TO 6485 | 0.420 | 38 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 6325 TO 6485 | FLUID - 91,000 GALS HYBOR G-20 (CROSSLINKED GEL); 2,000 GALS 15% HCL. SAND - 1,500 LBS 100 MESH; 23 |

RECLAMATION
DUE 10-2-13

ACCEPTED FOR RECORD

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|------------------|-----------------|------------|-------------|---------------|-----------------------|-----------------|-----------------------|
| 04/12/2013 | 04/18/2013 | 24 | → | 84.0 | 212.0 | 316.0 | 39.0 | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. 80.0 | 24 Hr. Rate → | Oil BBL 84 | Gas MCF 212 | Water BBL 316 | Gas:Oil Ratio 2524 | Well Status POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | MAY 5 2013 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #205989 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Handwritten initials

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|------|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| SALADO | 410 | 1144 | | SALADO | 410 |
| YATES | 1145 | 1949 | | YATES | 1145 |
| QUEEN | 1950 | 2947 | | QUEEN | 1950 |
| CAPITAN REEF | 2948 | 3089 | | CAPITAN REEF | 2948 |
| DELAWARE | 3090 | 3434 | | DELAWARE | 3090 |
| BRUSHY CANYON | 3435 | 4779 | | BRUSHY CANYON | 3435 |
| 1ST BONE SPRING | 4780 | 6295 | | 1ST BONE SPRING | 4780 |
| 1ST BONE SPRING SAND | 6296 | 6993 | | 1ST BONE SPRING SAND | 6296 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #205989 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0742SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****