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MAY 08 2013
INMOOD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-0000 Fax: (505) 393-0120

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form-C-101
August 1, 2011
Permit 166742

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address OXY USA INC PO Box 4294 Houston, TX 77210		2. OGRID Number 16696
		3. API Number 30-015-41327
4. Property Code 39438	5. Property Name CEDAR CANYON 22	6. Well No. 002H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	22	24S	29E	D	990	N	690	W	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	22	24S	29E	A	990	N	330	E	Eddy

9. Pool Information

PIERCE CROSSING; BONE SPRING, EAST	96473
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 2927
16. Multiple N	17. Proposed Depth 12725	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 5/31/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	370	240	0
Intl	10.625	8.625	32	3100	850	0
Prod	7.875	5.5	17	12725	1420	2500

Casing/Cement Program: Additional Comments

Additional information will be sent with the C-144 CLEZ & H2S Plan. 5/7/13
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	10000	10000	
Annular	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature: Printed Name: Electronically filed by KAREN M SINARD Title: Email Address: karen_sinard@oxy.com Date: 5/7/2013 Phone: 713-366-5485	OIL CONSERVATION DIVISION	
	Approved By:	
	Title:	Approved Date: Expiration Date:

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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NMOC D ARTESIA

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-41327	Pool Code 96473	Pool Name Piase Crossing Bone Springs, East
Property Code 39438	Property Name CEDAR CANYON 22	Well Number 2H
OGRID No. 16694	Operator Name OXY U.S.A. INC.	Elevation 2927

Surface Location

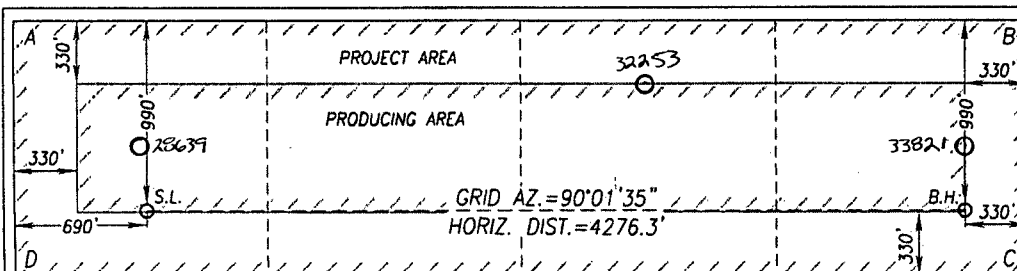
UL or lot No. D	Section 22	Township 24-S	Range 29-E	Lot Idn	Feet from the 990	North/South line NORTH	Feet from the 690	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No. A	Section 22	Township 24-S	Range 29-E	Lot Idn	Feet from the 990	North/South line NORTH	Feet from the 330	East/West line EAST	County EDDY
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Dedicated Acres 160	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION
Y=439366.2 N
X=609855.8 E
LAT.=32.207436° N
LONG.=103.978153° W

BOTTOM HOLE LOCATION
Y=439364.3 N
X=614131.2 E
LAT.=32.207391° N
LONG.=103.964330° W

CORNER COORDINATES TABLE

A - Y=440356.3 N, X=609164.0 E
B - Y=440353.9 N, X=614458.5 E
C - Y=439026.8 N, X=614462.0 E
D - Y=439029.5 N, X=609166.5 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **5/7/13**
Printed Name: **David Stewart SR. Reg. Mgr.**
E-mail Address: **david_stewart@oxy.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 18, 2013

Date of Survey
Signature & Seal of Professional Surveyor:

GARY G. EIDSON
NEW MEXICO
12641
Certificate Number: Gary G. Eidson 12641
Ronald J. Eidson 3239
BKL
JWSC W.O.: 13:11.0418

Operator Name/Number: OXY USA Inc. 16696
 Lease Name/Number: Cedar Canyon 22 #2H 39438
 Pool Name/Number: Pierce Crossing Bone Spring, East 96473
 Surface Location: 990 FNL 690 FWL D Sec 22 T24S R29E
 Bottom Hole Location: 990 FNL 330 FEL A Sec 22 T24S R29E

C-102 Plats: 4/18/13 4/29/13 5/6/13 Elevation: 2927' GL

Proposed TD: 8782' TVD 12725' TMD
 SL - Lat: 32.207436 Long: 103.978153 X=609855.8 Y=439366.2 NAD - 1927
 BH - Lat: 32.207391 Long: 103.964330 X=614131.2 Y=439364.3 NAD - 1927

Casing Program:

Hole Size	Interval	OD Csg	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
14-3/4"	0-370'	11-3/4"	42	ST&C	H-40	New	6	1.52	2.2
				Hole filled with 8.6# Mud			1070#	1980#	
10-5/8"	0-3100'	8-5/8"	32	LT&C	J-55	New	1.62	1.86	2.29
				Hole filled with 10.0# Mud			2530#	3930#	
7-7/8"	0-12725'	5-1/2"	17	BT&C	L-80	New	1.4	1.29	1.73
				Hole filled with 9.2# Mud			6390#	7740#	

Collapse and burst loads calculated using Stress Check with anticipated loads

Cement Program:

- 11-3/4" Surface Circulate cement to surface w/ 240sx PP cmt w/ 2% CaCl₂, 14.8ppg 1.35 yield 1346# 24hr CS 150% Excess
- 8-5/8" Intermediate Circulate cement to surface w/ 620sx HES light PP cmt w/ 5% salt, 12.9ppg 1.85 yield 853# 24hr CS 125% Excess followed by 230sx PPC, 14.8ppg 1.33 yield 1571# 24hr CS 125% Excess
- 5-1/2" Production Cement w/ 720sx PP cmt w/ 14.8#/sx Silicalite 50/50 Blend + 15#/sx Scotchlite HGS-6000 + 1#/sx Cal Seal 60 + .5#/sx CFR-3 + .15#/sx WG-17 + 1.5#/sx salt + 2% CaCl₂, 10.6ppg 2.69 yield 646# 24hr CS 80% Excess followed by 700sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% Halad-344 + .2% HR-800, 13.2ppg 1.64 yield 1447# 24hr CS 40% Excess Calc TOC-2500'

Description of Cement Additives: Calcium Chloride, Cal-Seal 60, Salt (Accelerator); Silicalite (Additive Material); CFR-3 (Dispersant); WG-17 (Gelling Agent); Schotchlite HGS-6000 (Light Weight Additive); Halad-344 (Low Fluid Loss Control); HR-800 (Retarder)

The above cement volumes could be revised pending the caliper measurement.

Proposed Mud Circulation System:

Depth	Mud Wt. ppg	Visc sec	Fluid Loss	Type System
0 - 370'	8.5-9.0	28-38	NC	Fresh Water/Spud Mud
370 - 3100'	9.8-10.2	28-32	NC	NaCl Brine
3100 - TD	8.6-9.6	28-34	NC	Cut Brine/Salt Gel-Starch

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times.

BOP Program:

Surface None
 Intermediate/Production 13-5/8" 10M three ram stack w/ 5M annular preventer, 5M Choke Manifold

Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Geological Marker	Depth	Type
a. Rustler	341'	Formation
b. Top Salt	441'	Formation
c. Bottom Salt	1376'	Formation
d. Base Anhydrite	2956'	Formation
e. Delaware-Bell Canyon	3011'	Oil/Gas
f. Delaware-Brushy Canyon	5071'	Oil/Gas
g. 1st Bone Spring Lime	6661'	Oil/Gas
h. 1st Bone Spring Sand	7671'	Oil/Gas
i. 2nd Bone Spring Lime	8016'	Oil/Gas
j. 2nd Bone Spring Sand	8461'	Oil/Gas

Fresh water may be present above the Rustler formation. Surface casing will be set below the top of the Rustler, which will cover potential fresh water sources.

Spacing Unit:

The following wells are in the Pierce Crossing Bone Spring, E.(96473) and completed in the 1st Bone Spring.

- Harroun 22 #3 - 30-015-33821 - TVD 7788' - Units A,B,C Sec 22

From: Robertson, Wesley B
Sent: Tuesday, April 16, 2013 3:27 PM
To: Stewart, David
Subject: FW: your question

Just in case the State shows that the BLM owns minerals too.

Thanks,

Wesley Robertson, RPL
Land Negotiator
Occidental Oil & Gas Corporation
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 366-5022 | Mobile: (713) 918-9064
Fax: (713) 985-4944
E-Mail: Wesley_Robertson@oxy.com

From: Collao, Marco [<mailto:mcollao@blm.gov>]
Sent: Tuesday, April 16, 2013 3:26 PM
To: Robertson, Wesley B
Subject: Re: your question

I know, It threw me the first time. That is the document referenced on the plat. NM 0554799. I looked at the original patent # 147 Minerals were conveyed. See attached

Thank you

On Tue, Apr 16, 2013 at 1:45 PM, <Wesley_Robertson@oxy.com> wrote:

Marco,

Thank you for your prompt response. The patent you sent was for Section 21, however we are needing info to the NE/4NE/4 of Section 22 – T24S – R29E. I apologize for any confusion.

Thanks,

Wesley Robertson, RPL
Land Negotiator
Occidental Oil & Gas Corporation
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 366-5022 | Mobile: (713) 918-9064
Fax: (713) 985-4944
E-Mail: Wesley_Robertson@oxy.com

From: Collao, Marco [mailto:mcollao@blm.gov]
Sent: Tuesday, April 16, 2013 2:41 PM

To: Robertson, Wesley B
Subject: Re: your question

Please see attached. Thank you

MA Collao

On Tue, Apr 16, 2013 at 1:20 PM, <Wesley_Robertson@oxy.com> wrote:

Marco,

We are having the same issue with Unit letter A (NE4 NE4) of Section 22-T24S-R29E, Eddy Co., NM. The State of New Mexico shows that the BLM owns the minerals underlying this tract, however, record title indicates these minerals are fee owned, and only the surface is Federal owned. Can you please confirm this? I appreciate any help you can provide.

Best regards,

Wesley Robertson, RPL

Land Negotiator
Occidental Oil & Gas Corporation
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 366-5022 | Mobile: (713) 918-9064

Fax: (713) 985-4944
E-Mail: Wesley_Robertson@oxy.com

Whereas the General Land Office of the United States a Certificate of the Register of the Land Office
of the said State of New Mexico, bearing date the 1st day of April 1894, appears that full payment has been made by the said
Fred V. Piontkowsky

of the sum of \$2500.00 of April 1894, and that the said Fred V. Piontkowsky, in consideration of the purchase of the
said land, has conveyed to the said Fred V. Piontkowsky, the South half of the North East
quarter, the South half of the North West quarter, the
South East quarter, and the South West quarter of Sec-
tion fifteen, and the North half of the North East quar-
ter, and the North half of the North West quarter of
Section twenty-two, in Township Twenty-four South of Range
Twenty-one East of New Mexico Territory, in said New Mexico
Territory, containing six hundred and forty acres.

according to the Official Plat of the Survey of the said Lands, returned to the General Land Office by the Surveyor
General, and said Tract has been purchased by the said Fred V. Piontkowsky

Now know ye, That the United States of America, in consideration of the premises, and in conformity with the
act of Congress in such cases made and provided, have given and granted, and by these presents do give and grant
unto the said Fred V. Piontkowsky

and to his heirs, the said Tract above described: To have and to hold the same, together
with all the rights, privileges, immunities, and appurtenances, of whatever nature, thereto belonging, unto the said
Fred V. Piontkowsky

and to his heirs and assigns forever, subject to any
vested and reserved water rights for mining, agricultural, manufacturing, or other purposes, and rights to ditches and reservoirs
and in connection with such water rights as may be recognized and acknowledged by the local customs, laws, and decisions
of courts, and also subject to the right of the proprietors of a vein or lode to extract and remove the same, should the
same be found to penetrate or intersect the premises hereby granted, as provided by law. And there is reserved from the
lands hereby granted, a right of way thereon for ditches or canals constructed by the authority of the United States.

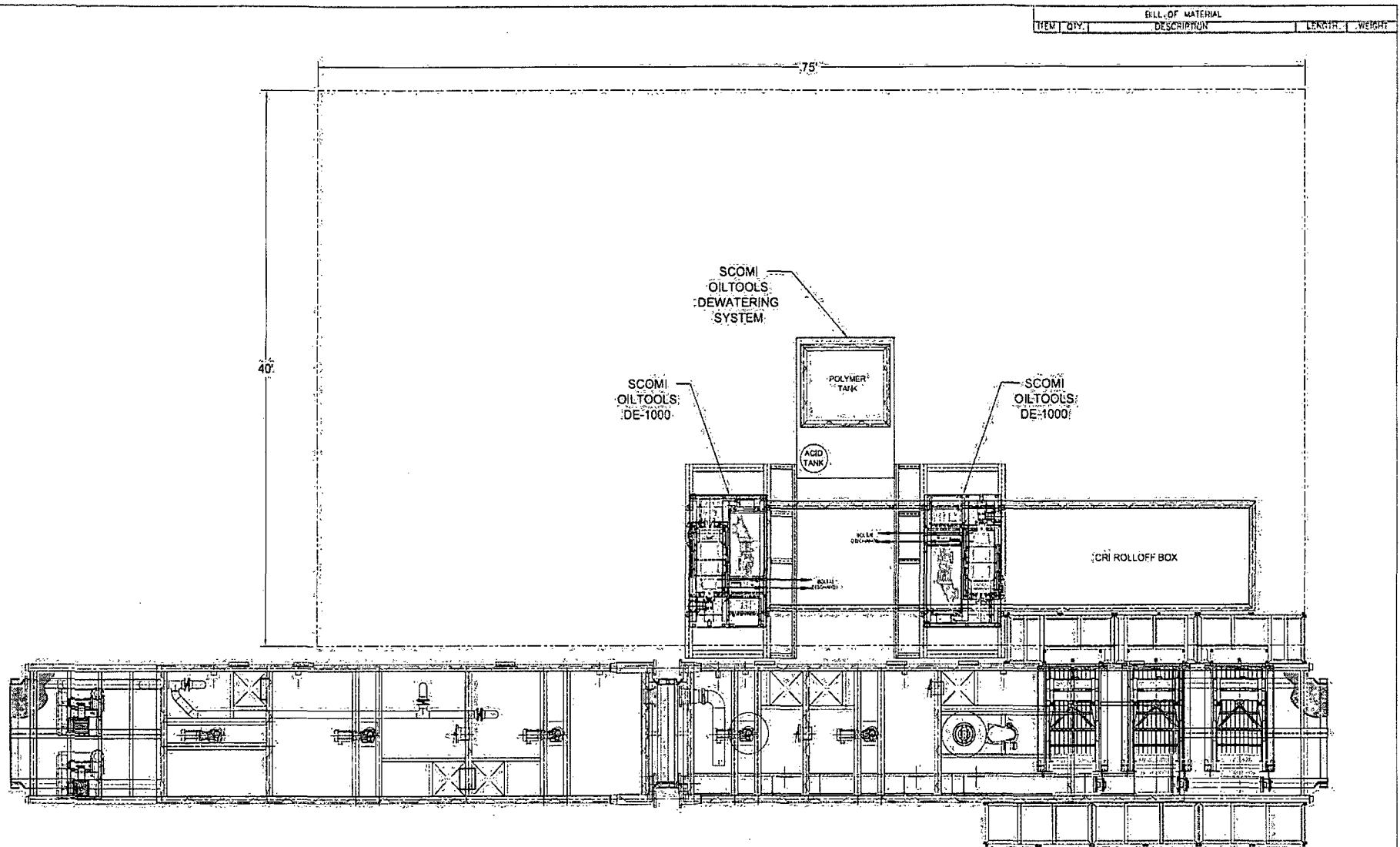
In testimony whereof J. Grover Cleveland

President of the United States of America, have caused these letters to be made Patent, and
the seal of the General Land Office to be hereunto affixed.

Given under my hand, at the City of Washington, the thirty-first
day of March, in the year of our Lord one thousand
eight hundred and ninety-four, and of the Independence of the
United States the one hundred and eighteenth.

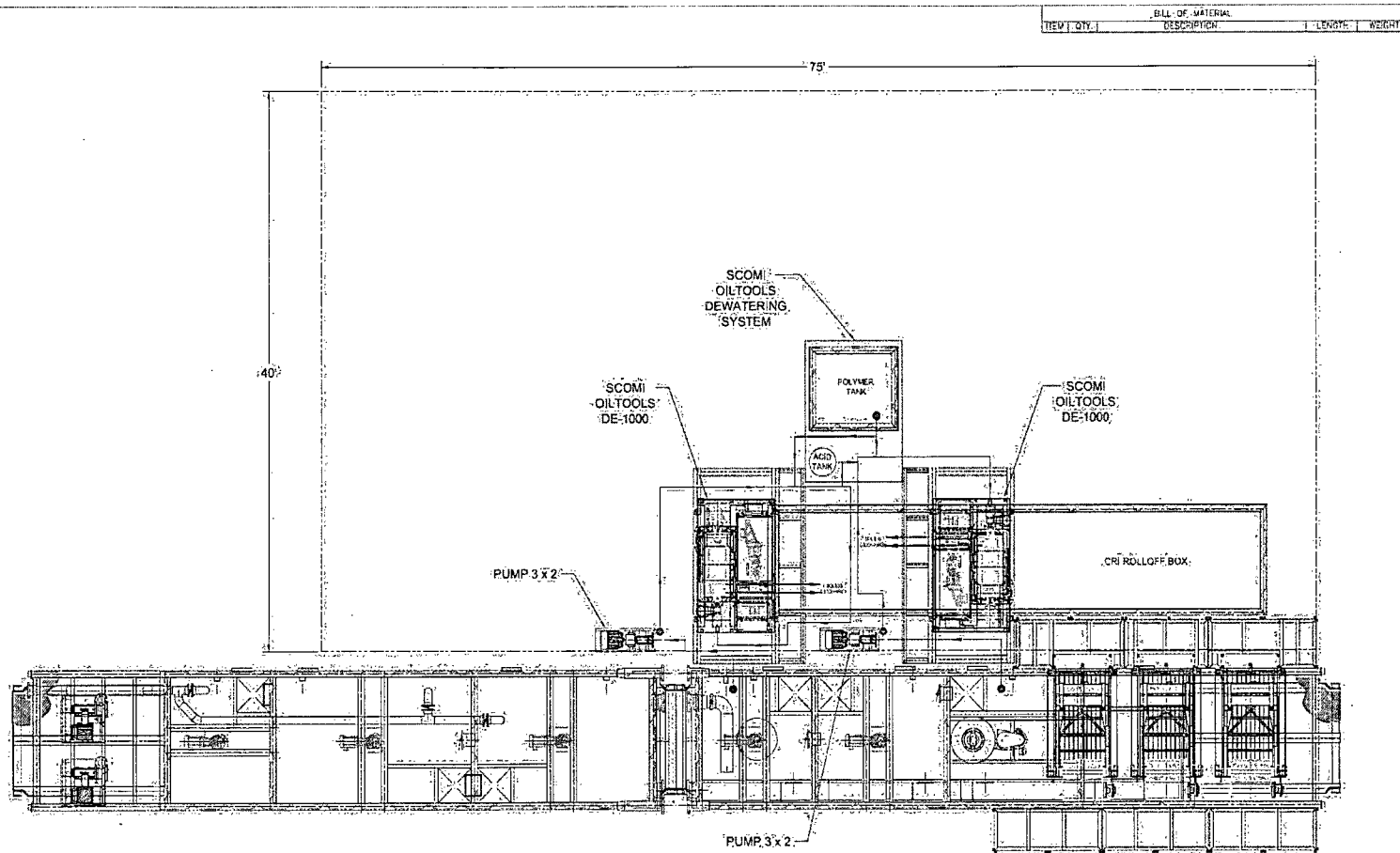
By the President: Grover Cleveland

March 31, 1894



BILL OF MATERIAL			
ITEM	QTY	DESCRIPTION	LENGTH WEIGHT

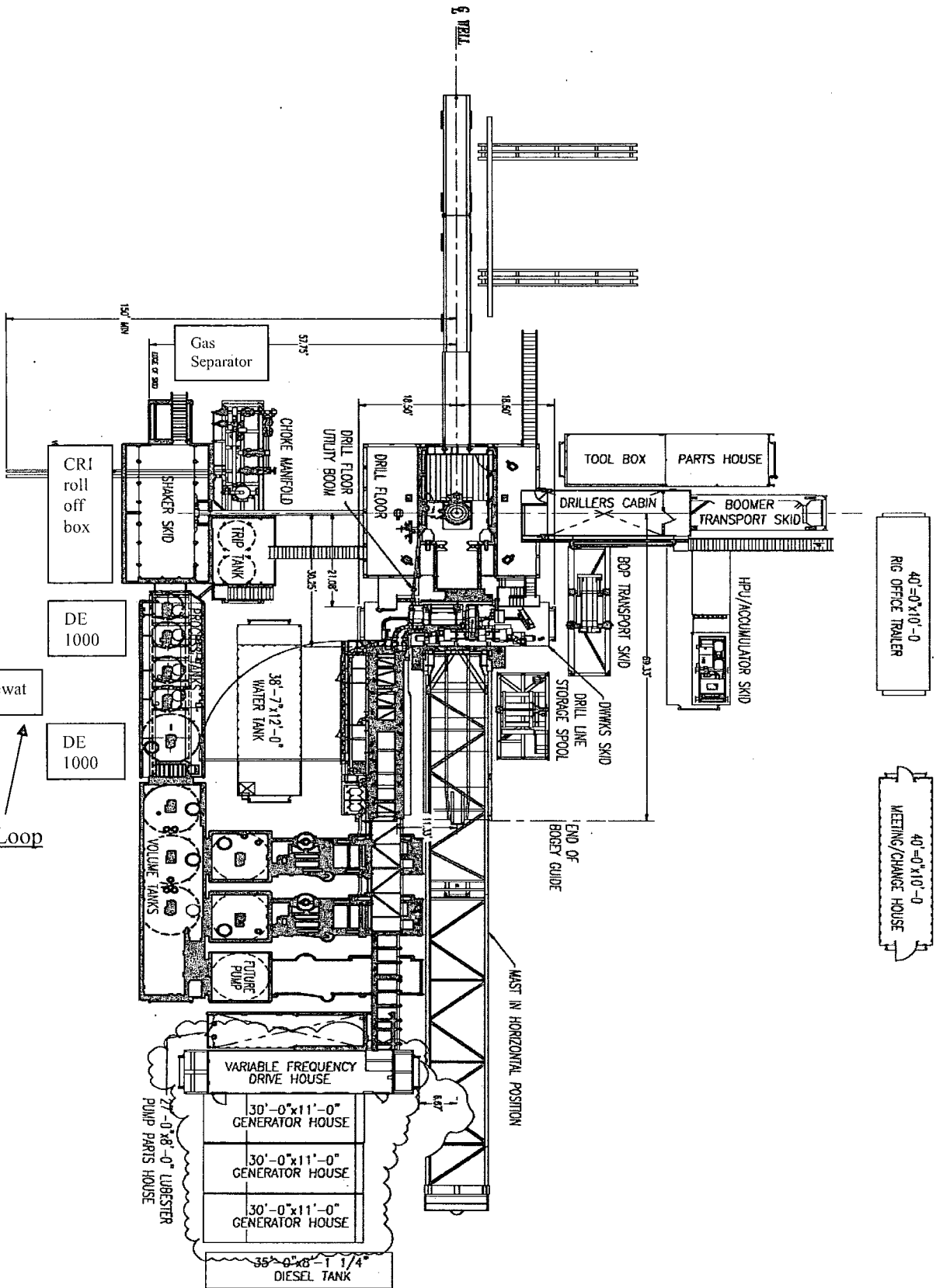
				1. ALL STRUCTURAL MATERIAL SHALL BE ASTM - A36. 2. ALL PIPE SCH. 40 MATERIAL - SA-106/105. 3. ALL FLANGES SHALL BE SCH. 150B & MATERIAL SA-105. 4. ALL FITTINGS SCH. 40 MATERIAL SHALL BE SA-234 (P, W, B). 5. TANK FABRICATION SHALL BE IN ACCORDANCE WITH API-650.	TITLE: CLOSED LOOP SYSTEM BASIC LAYOUT AND TIE-IN OXY-H&P-FLEX RIGS / PG 1 OF 2			
The design, information and disclosures on this drawing or copies are the exclusive intellectual property of Scomi International Limited and shall not be reproduced or disclosed to others by any means, in any form, or transmitted or translated into a machine language or used for manufacture or other purpose without the written permission of Scomi International Limited. In receipt of such permission, the user shall indemnify Scomi International Limited for any and all claims, damages, costs and expenses, including reasonable attorneys' fees, which may be incurred by Scomi International Limited as a result of such use.				DRAWN BY PDL		DATE 10/30/08	CHECKED BY	DATE
ATTACHED PAGE 2 TO SHOW P&ID				REVISIONS	DATE 3/22/09	BY	APPROVED	SCALE NTS
							ADDED D	JOB NO.
								521S-014
								REV. A

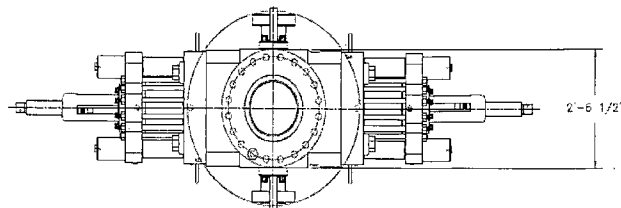


				1. ALL STRUCTURAL MATERIAL SHALL BE ASTM - A572. 2. ALL PIPE SHALL BE MATERIAL SA 105 OR B. 3. ALL PUMPS SHALL BE 3"X2" 1500 W. MATERIAL SA 105. 4. ALL TANKS SHALL BE 3"X2" 1500 W. SA 105 OR B. 5. TANK FABRICATION SHALL BE IN ACCORDANCE WITH API-650.	TITLE 1 CLOSED LOOP SYSTEM BASIC LAYOUT AND TIE IN OXY - H&P - FLEX RIGS / PG 2 OF 2	Scomi 621 N. Main Street, P.O. Box 1000, Slatersburg, VT 05780 Phone: (802) 255-1010, Fax: (802) 255-1000	
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Closed Loop System

Dewat





LEGEND

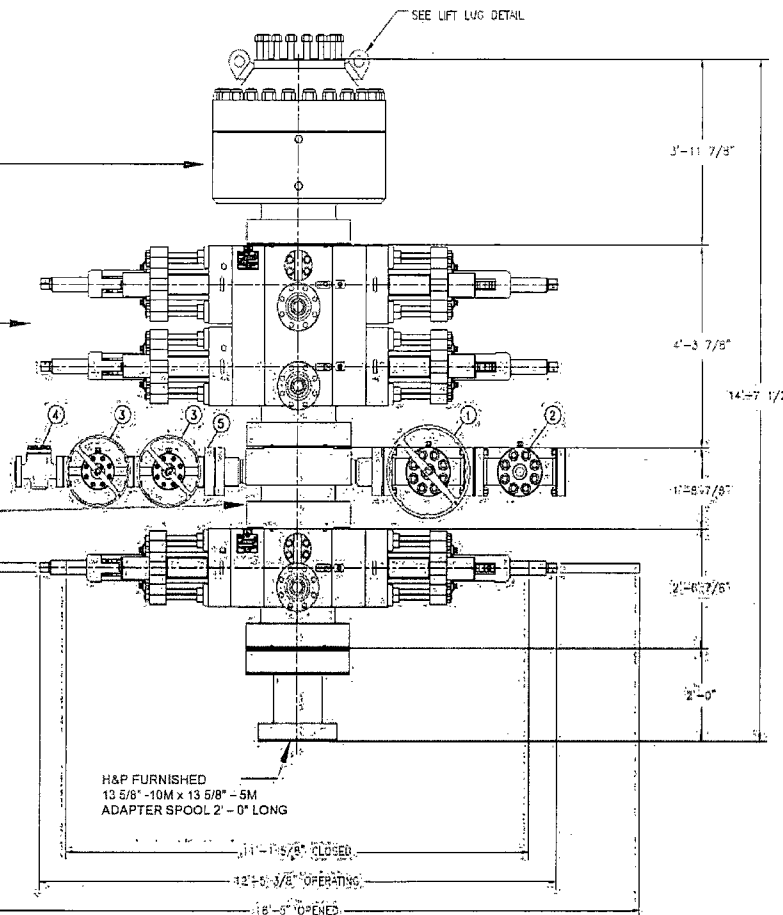
- ① - 4 1/16\"-10M FLANGED END GATE VALVE
- ② - 4 1/16\"-10M FLANGED END GATE VALVE WITH DOUBLE ACTING HYDRAULIC ACTUATOR
- ③ - 2 1/16\"-10M FLANGED END GATE VALVE
- ④ - 2 1/16\"-10M FLANGED END CHECK VALVE
- ⑤ - DOUBLE STUDDED ADAPTER

SHAFFER BOLTED-COVER SPHERICAL ANNULAR PREVENTER, (API 16A MONOGRAMMED, 13 5/8\"-5M WP), 10M BOTTOM FLANGE x 5M STUBBED TOP (WEIGHT = 14,300 LBS WITH SHAFFER API 16A HOT OIL RESISTANT ACRYLONITRILE ELEMENT)

CAMERON UM DOUBLE RAM-TYPE PREVENTER (API 16A MONOGRAMMED, 13 5/8\"-10M WP), WITH 5\" CAMERON PIPE RAMS (CAMRAM FRONT PACKERS & TOP SEALS) IN TOP CAVITY AND CAMERON DS SHEARING BUNG RAMS IN BOTTOM CAVITY. BOTTOM FLANGE x STUDDED TOP (WEIGHT = 21,100 LBS WITH RAMS)

13 5/8\"-10M WP CAMERON DRILLING SPOOL (API 16A MONOGRAMMED), STUDDED TOP, 2 FLANGED BOTTOM, WITH 4 1/16\"-10M WP FLANGED OUTLETS (WEIGHT APPROXIMATELY 6,000 LBS)

CAMERON UM SINGLE RAM-TYPE PREVENTER (API 16A MONOGRAMMED, 13 5/8\"-10M WP), WITH 5\" CAMERON PIPE RAMS (CAMRAM FRONT PACKERS & TOP SEALS) BOTTOM FLANGE x STUDDED TOP (WEIGHT = 10,900 LBS)

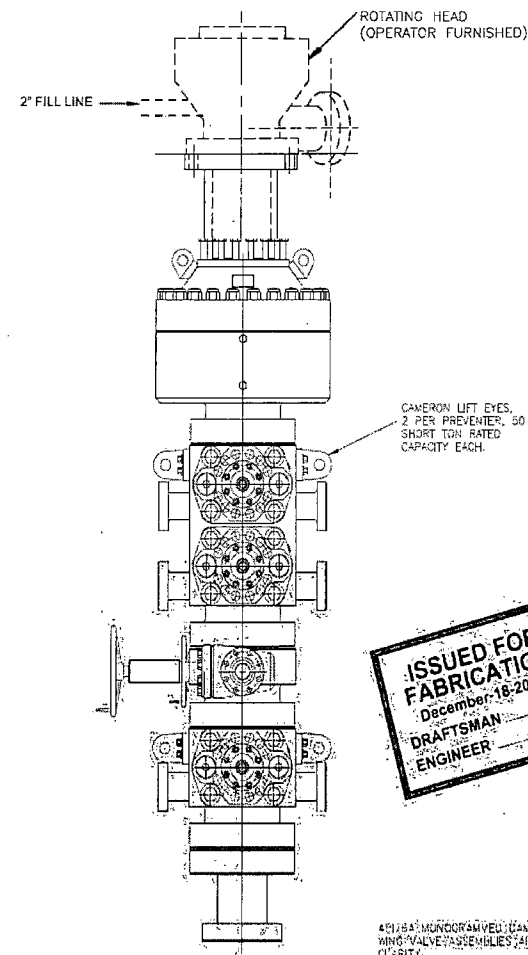


H&P FURNISHED
13 5/8\"-10M x 13 5/8\"-5M
ADAPTER SPOOL 2'-0\" LONG

13 5/8 - 10M BOP STACK WITH 13 5/8 - 5M ANNULAR

PROPRIETARY

THIS DRAWING AND THE DATA AND INFORMATION INCLUDED IN THIS DRAWING ARE PROPRIETARY AND ARE NOT TO BE REPRODUCED, DISTRIBUTED OR OTHERWISE MADE AVAILABLE WITHOUT THE PRIOR WRITTEN CONSENT OF A DESIGN AUTHORIZED OFFICE OF HELMERICH & PAYNE INT'L DRILLING CO.



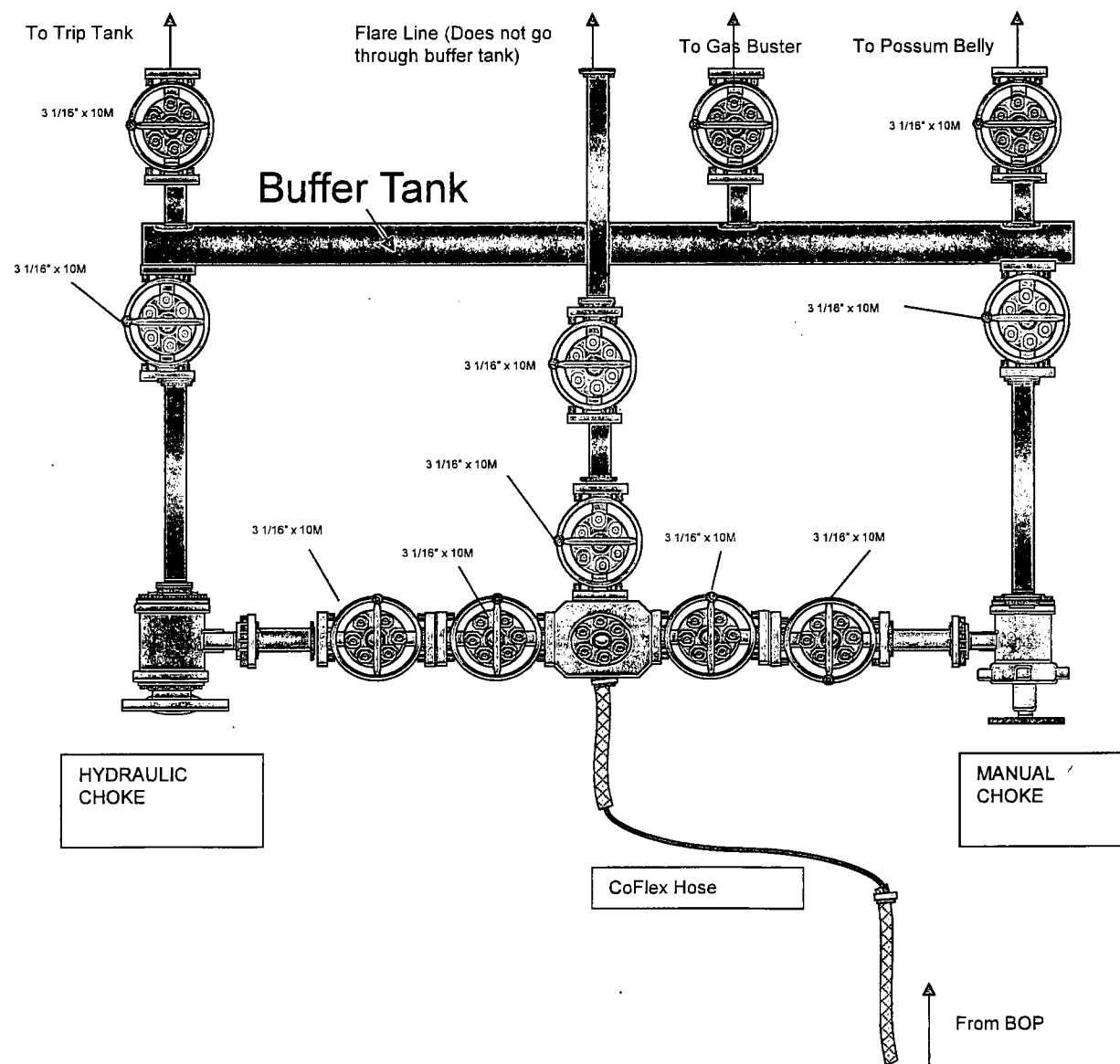
CAMERON LIFT EYES,
2 PER PREVENTER, 50
SHORT TON RATED
CAPACITY EACH

**ISSUED FOR
FABRICATION**
December-18-2007
DRAFTSMAN
ENGINEER

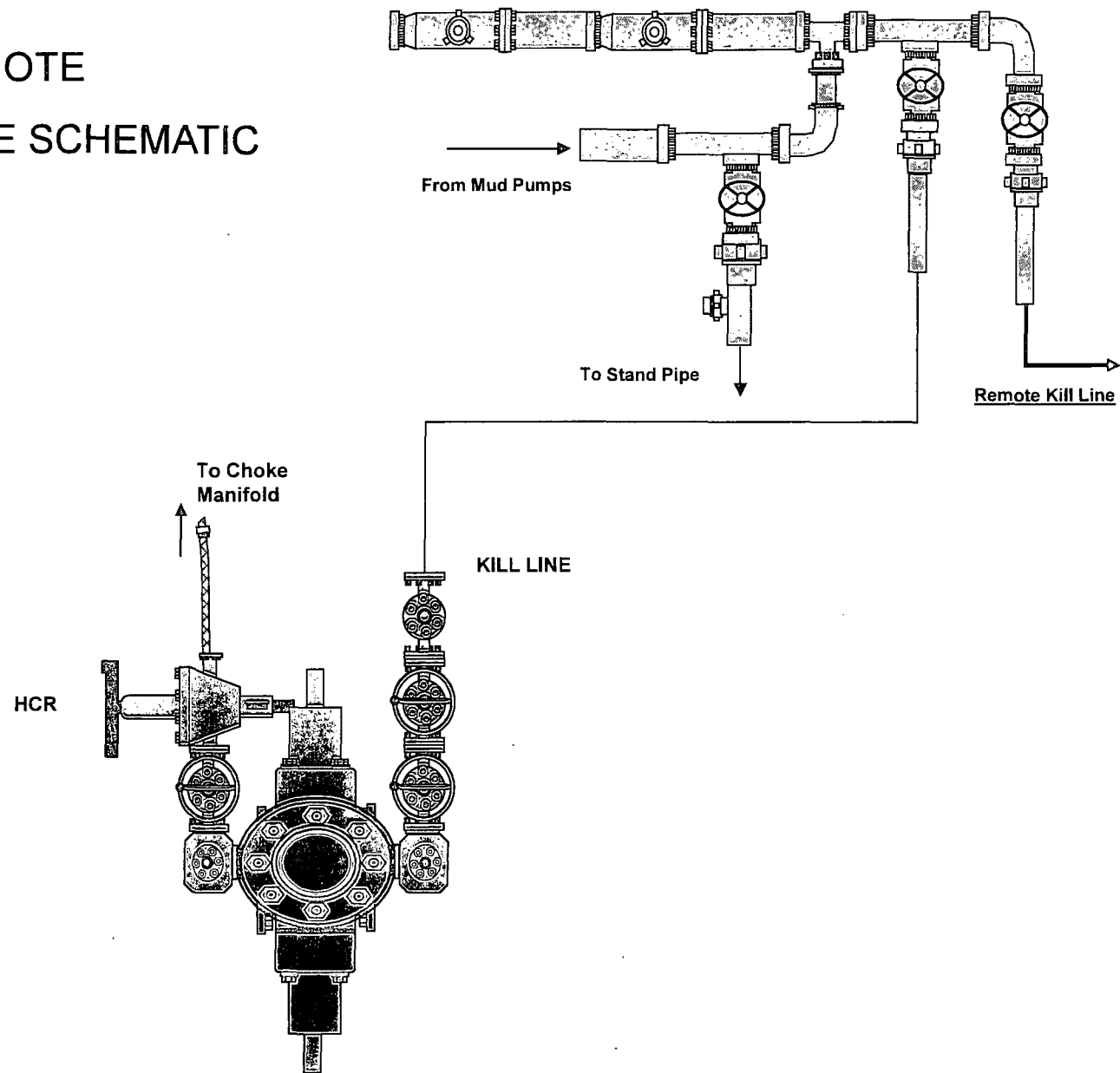
API 16A MONOGRAMMED CAMERON CHOKE AND KILL
VALVE ASSEMBLIES ARE NOT SHOWN FOR
CLARITY
WEIGHTS DO NOT INCLUDE HOSES, ADAPTER, SPOOLS
OR QUICK CONNECT FITTINGS

ENGINEERING APPROVAL		DATE	TITLE
DESIGN	12/18/07	3000-SHEET-03	13 5/8"-10M BOP 3 RAM STACK FLEXRIG3
CHECK	1-10-07	OPERATION SERIES (DOUBLE STUDDED ADAPTER SPOOLS) 13 5/8" &	

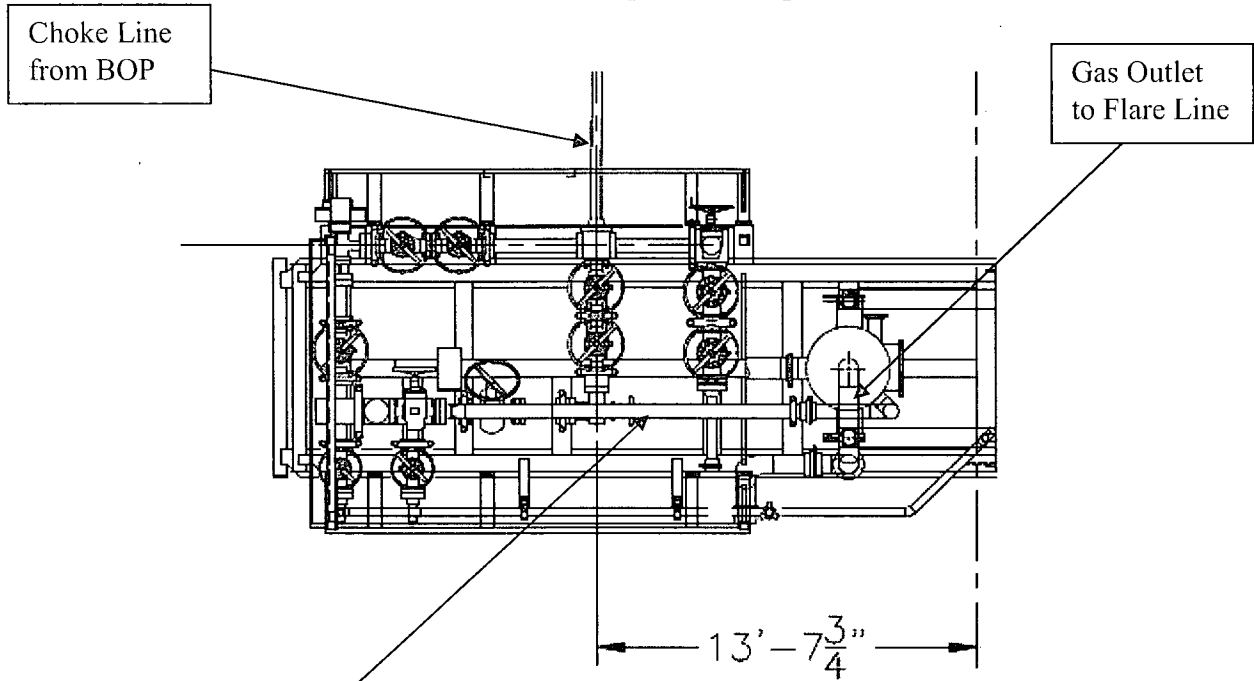
FLEX3 STD CHOKE MANIFOLD (COMPREHENSIVE)



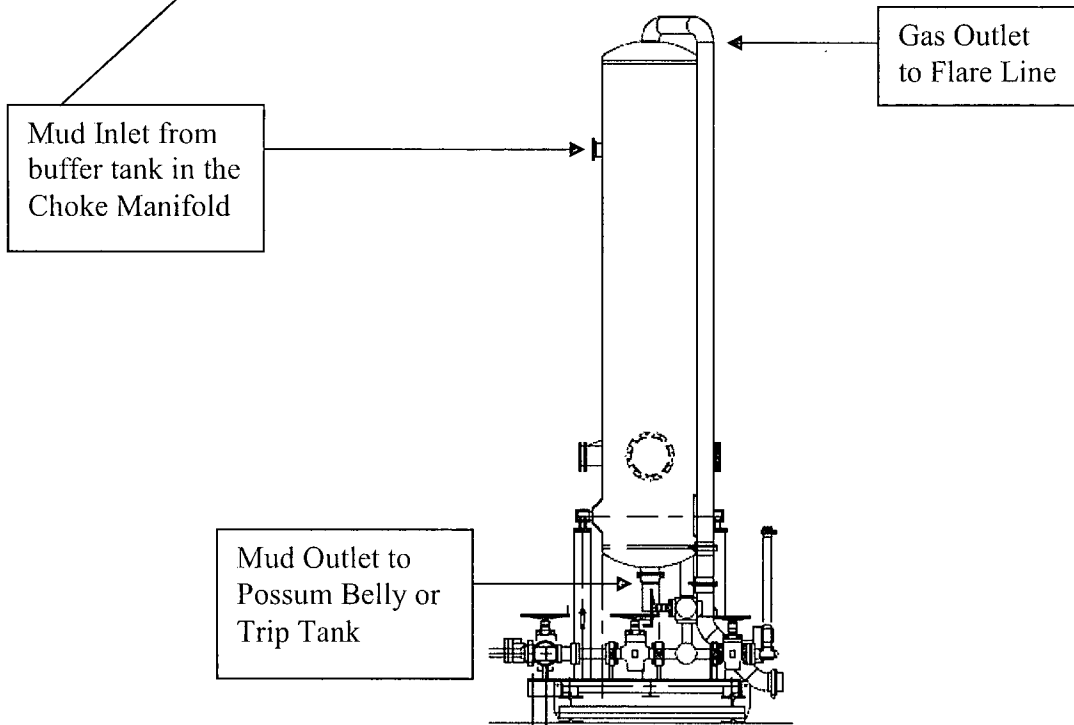
10M REMOTE KILL LINE SCHEMATIC



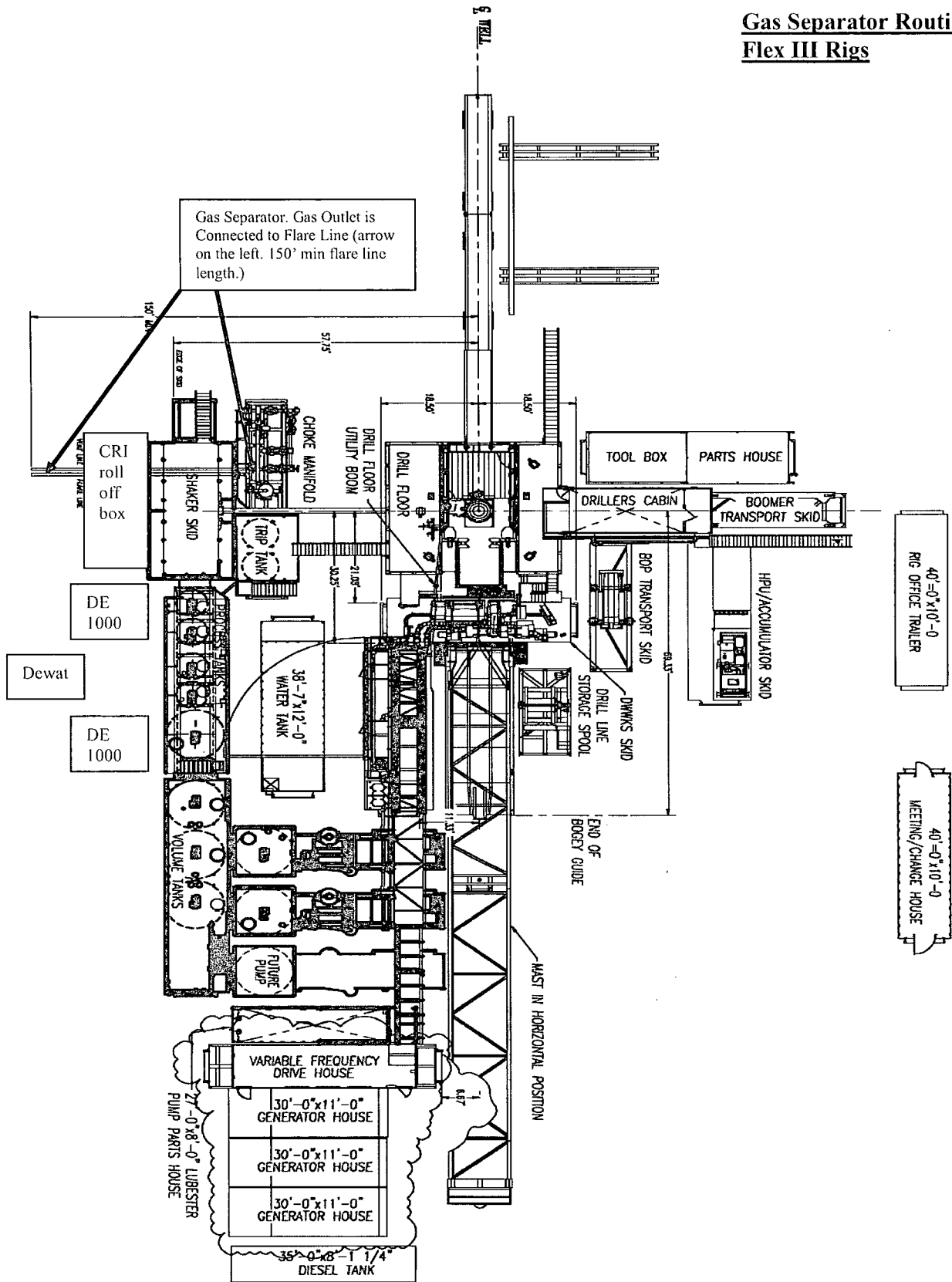
Choke Manifold – Gas Separator (Top View)



Choke Manifold – Gas Separator (Side View)



Gas Separator Routing Flex III Rigs





Cedar Canyon 22 FEE #2H
Eddy Co, NM

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	90.03	0.00	0.00	0.00	0.00	0.00	0.00	
2	8085.46	0.00	90.03	8085.46	0.00	0.00	0.00	0.00	0.00	
3	9075.00	89.06	90.03	8722.00	-0.28	626.15	9.00	90.03	626.15	
4	12724.74	89.06	90.03	8782.00	-1.90	4275.40	0.00	0.00	4275.40	PBHL

SITE DETAILS

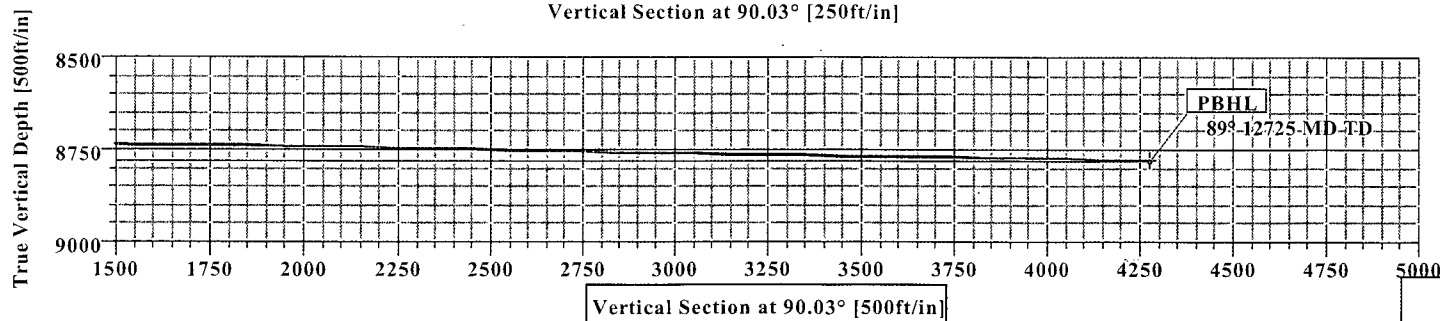
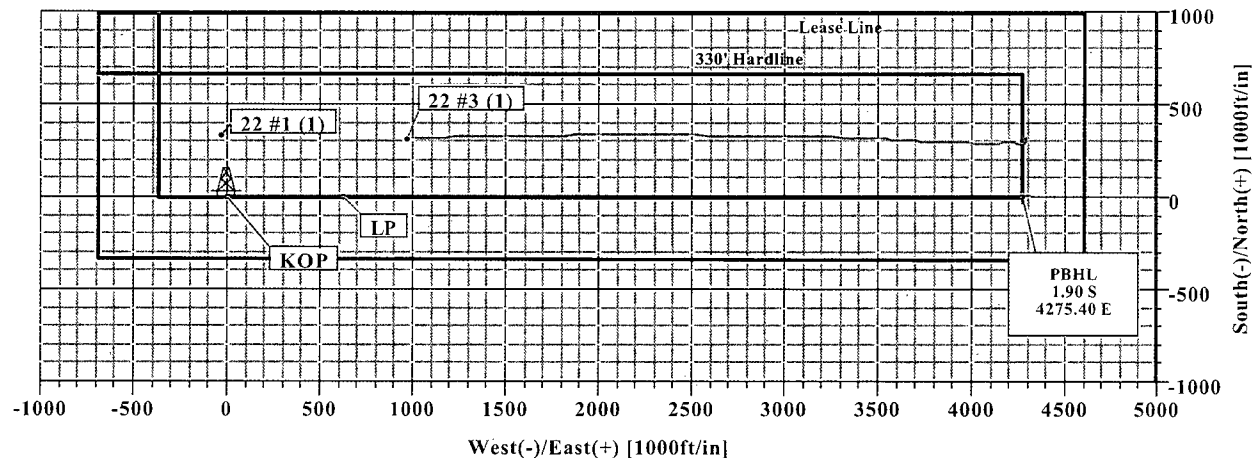
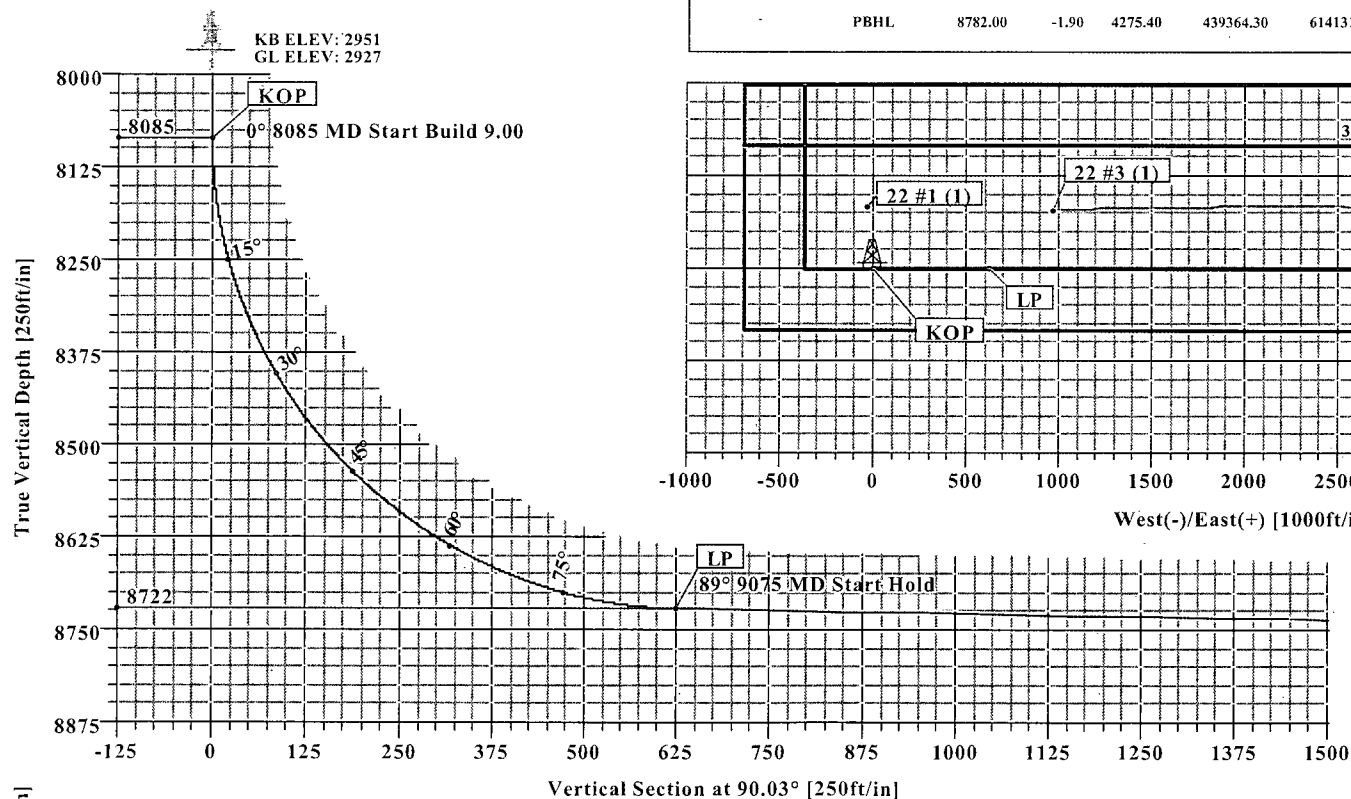
Cedar Canyon 22 FEE #2H
Site Centre Northing: 439366.20
Easting: 609855.80
Ground Level: 2927.00
Positional Uncertainty: 0.00
Convergence: 0.19

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Cedar Canyon 22 FEE #2H	0.00	0.00	439366.20	609855.80	32°12'26.769N	103°58'41.350W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL	8782.00	-1.90	4275.40	439364.30	614131.20	Point



Weatherford

LEGEND

- 22 #1 (1)
- 22 #3 (1)
- 1
- Plan #3

Plan: Plan #3 (Cedar Canyon 22 FEE #2H/1)

Created By: Patrick Rudolph

Date: 5/6/2013



Weatherford International Ltd.

WFT Plan Report - X & Y's



Weatherford

Company:	Occidental Permian Ltd.	Date:	5/6/2013	Time:	11:58:52	Page:	1
Field:	Eddy Co. NM (Nad 27)	Co-ordinate(NE) Reference:	Well: Cedar Canyon 22 FEE #2H	Grid North:			
Site:	Cedar Canyon 22 FEE #2H	Vertical (TVD) Reference:	SITE/2952.0				
Well:	Cedar Canyon 22 FEE #2H	Section (VS) Reference:	Well (0.00N 0.00E 90.03Azi)				
Wellpath:	1	Survey Calculation Method:	Minimum Curvature	Db:	Sybase		

Plan:	Plan #3	Date Composed:	5/6/2013
Principal:	Yes	Version:	1
		Tied-to:	From Surface

Site:	Cedar Canyon 22 FEE #2H		
Site Position:		Northing:	439366.20 ft
From:	Map	Easting:	609855.80 ft
Position Uncertainty:	0.00 ft	Latitude:	32 12 26.769 N
Ground Level:	2927.00 ft	Longitude:	103 58 41.350 W
		North Reference:	Grid
		Grid Convergence:	0.19 deg

Well:	Cedar Canyon 22 FEE #2H	Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing:	439366.20 ft
	+E/-W 0.00 ft	Easting:	609855.80 ft
Position Uncertainty:	0.00 ft	Latitude:	32 12 26.769 N
		Longitude:	103 58 41.350 W

Wellpath:	1	Drilled From:	Surface
Current Datum:	SITE	Tie-on Depth:	0.00 ft
Magnetic Data:	6/1/2013	Above System Datum:	Mean Sea Level
Field Strength:	48391 nT	Declination:	7.53 deg
Vertical Section:	Depth From (TVD)	Mag Dip Angle:	60.05 deg
	ft	+N/-S	ft
	0.00	+E/-W	ft
		Direction	deg
			90.03

Plan Section Information

MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	90.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8085.46	0.00	90.03	8085.46	0.00	0.00	0.00	0.00	0.00	0.00	
9075.00	89.06	90.03	8722.00	-0.28	626.15	9.00	9.00	0.00	90.03	
12724.74	89.06	90.03	8782.00	-1.90	4275.40	0.00	0.00	0.00	0.00	PBHL

Survey

MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	MapN	MapE	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	ft	
8000.00	0.00	90.03	8000.00	0.00	0.00	0.00	0.00	439366.20	609855.80	
8085.46	0.00	90.03	8085.46	0.00	0.00	0.00	0.00	439366.20	609855.80	KOP
8100.00	1.31	90.03	8100.00	0.00	0.17	0.17	9.00	439366.20	609855.97	
8150.00	5.81	90.03	8149.89	0.00	3.27	3.27	9.00	439366.20	609859.07	
8200.00	10.31	90.03	8199.38	0.00	10.28	10.28	9.00	439366.20	609866.08	
8250.00	14.81	90.03	8248.17	-0.01	21.14	21.14	9.00	439366.19	609876.94	
8300.00	19.31	90.03	8295.96	-0.02	35.81	35.81	9.00	439366.18	609891.61	
8350.00	23.81	90.03	8342.45	-0.02	54.18	54.18	9.00	439366.18	609909.98	
8400.00	28.31	90.03	8387.36	-0.03	76.13	76.13	9.00	439366.17	609931.93	
8450.00	32.81	90.03	8430.40	-0.05	101.55	101.55	9.00	439366.15	609957.35	
8500.00	37.31	90.03	8471.32	-0.06	130.26	130.26	9.00	439366.14	609986.06	
8550.00	41.81	90.03	8509.86	-0.07	162.10	162.10	9.00	439366.13	610017.90	
8600.00	46.31	90.03	8545.78	-0.09	196.86	196.86	9.00	439366.11	610052.66	
8650.00	50.81	90.03	8578.87	-0.10	234.33	234.33	9.00	439366.10	610090.13	
8700.00	55.31	90.03	8608.91	-0.12	274.28	274.28	9.00	439366.08	610130.08	
8750.00	59.81	90.03	8635.72	-0.14	316.47	316.47	9.00	439366.06	610172.27	
8800.00	64.31	90.03	8659.15	-0.16	360.63	360.63	9.00	439366.04	610216.43	
8850.00	68.81	90.03	8679.03	-0.18	406.49	406.49	9.00	439366.02	610262.29	
8900.00	73.31	90.03	8695.26	-0.20	453.77	453.77	9.00	439366.00	610309.57	
8950.00	77.81	90.03	8707.73	-0.22	502.18	502.18	9.00	439365.98	610357.98	
9000.00	82.31	90.03	8716.36	-0.25	551.41	551.41	9.00	439365.95	610407.21	
9050.00	86.81	90.03	8721.10	-0.27	601.17	601.17	9.00	439365.93	610456.97	
9075.00	89.06	90.03	8722.00	-0.28	626.15	626.15	9.00	439365.92	610481.95	LP



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WFT Plan Report - X & Y's



Weatherford

Company: Occidental Permian Ltd.	Date: 5/6/2013	Time: 11:58:52	Page: 2
Field: Eddy Co. NM (Nad 27)	Co-ordinate(NE) Reference:	Well: Cedar Canyon 22 FEE #2H	Grid North
Site: Cedar Canyon 22 FEE #2H	Vertical (TVD) Reference:	SITE 2952.0	
Well: Cedar Canyon 22 FEE #2H	Section (VS) Reference:	Well (0.00N 0.00E 90.03Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
9100.00	89.06	90.03	8722.41	-0.29	651.15	651.15	0.00	439365.91	610506.95	
9200.00	89.06	90.03	8724.05	-0.33	751.14	751.14	0.00	439365.87	610606.94	
9300.00	89.06	90.03	8725.70	-0.38	851.13	851.13	0.00	439365.82	610706.93	
9400.00	89.06	90.03	8727.34	-0.42	951.11	951.11	0.00	439365.78	610806.91	
9500.00	89.06	90.03	8728.98	-0.47	1051.10	1051.10	0.00	439365.73	610906.90	
9600.00	89.06	90.03	8730.63	-0.51	1151.09	1151.09	0.00	439365.69	611006.89	
9700.00	89.06	90.03	8732.27	-0.56	1251.07	1251.07	0.00	439365.64	611106.87	
9800.00	89.06	90.03	8733.92	-0.60	1351.06	1351.06	0.00	439365.60	611206.86	
9900.00	89.06	90.03	8735.56	-0.64	1451.05	1451.05	0.00	439365.56	611306.85	
10000.00	89.06	90.03	8737.20	-0.69	1551.03	1551.03	0.00	439365.51	611406.83	
10100.00	89.06	90.03	8738.85	-0.73	1651.02	1651.02	0.00	439365.47	611506.82	
10200.00	89.06	90.03	8740.49	-0.78	1751.00	1751.00	0.00	439365.42	611606.80	
10300.00	89.06	90.03	8742.14	-0.82	1850.99	1850.99	0.00	439365.38	611706.79	
10400.00	89.06	90.03	8743.78	-0.87	1950.98	1950.98	0.00	439365.33	611806.78	
10500.00	89.06	90.03	8745.42	-0.91	2050.96	2050.96	0.00	439365.29	611906.76	
10600.00	89.06	90.03	8747.07	-0.96	2150.95	2150.95	0.00	439365.24	612006.75	
10700.00	89.06	90.03	8748.71	-1.00	2250.94	2250.94	0.00	439365.20	612106.74	
10800.00	89.06	90.03	8750.36	-1.04	2350.92	2350.92	0.00	439365.16	612206.72	
10900.00	89.06	90.03	8752.00	-1.09	2450.91	2450.91	0.00	439365.11	612306.71	
11000.00	89.06	90.03	8753.64	-1.13	2550.90	2550.90	0.00	439365.07	612406.70	
11100.00	89.06	90.03	8755.29	-1.18	2650.88	2650.88	0.00	439365.02	612506.68	
11200.00	89.06	90.03	8756.93	-1.22	2750.87	2750.87	0.00	439364.98	612606.67	
11300.00	89.06	90.03	8758.58	-1.27	2850.86	2850.86	0.00	439364.93	612706.66	
11400.00	89.06	90.03	8760.22	-1.31	2950.84	2950.84	0.00	439364.89	612806.64	
11500.00	89.06	90.03	8761.86	-1.36	3050.83	3050.83	0.00	439364.84	612906.63	
11600.00	89.06	90.03	8763.51	-1.40	3150.82	3150.82	0.00	439364.80	613006.62	
11700.00	89.06	90.03	8765.15	-1.44	3250.80	3250.80	0.00	439364.76	613106.60	
11800.00	89.06	90.03	8766.80	-1.49	3350.79	3350.79	0.00	439364.71	613206.59	
11900.00	89.06	90.03	8768.44	-1.53	3450.77	3450.77	0.00	439364.67	613306.57	
12000.00	89.06	90.03	8770.09	-1.58	3550.76	3550.76	0.00	439364.62	613406.56	
12100.00	89.06	90.03	8771.73	-1.62	3650.75	3650.75	0.00	439364.58	613506.55	
12200.00	89.06	90.03	8773.37	-1.67	3750.73	3750.73	0.00	439364.53	613606.53	
12300.00	89.06	90.03	8775.02	-1.71	3850.72	3850.72	0.00	439364.49	613706.52	
12400.00	89.06	90.03	8776.66	-1.76	3950.71	3950.71	0.00	439364.44	613806.51	
12500.00	89.06	90.03	8778.31	-1.80	4050.69	4050.69	0.00	439364.40	613906.49	
12600.00	89.06	90.03	8779.95	-1.84	4150.68	4150.68	0.00	439364.36	614006.48	
12700.00	89.06	90.03	8781.59	-1.89	4250.67	4250.67	0.00	439364.31	614106.47	
12724.74	89.06	90.03	8782.00	-1.90	4275.40	4275.40	0.00	439364.30	614131.20	PBHL

Targets

Name	Description	TVD	+N/-S	+E/-W	Map Northing	Map Easting	Latitude Deg Min Sec	Longitude Deg Min Sec
PBHL		8782.00	-1.90	4275.40	439364.30	614131.20	32 12 26.608 N	103 57 51.588 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
350.00	350.00	0.000	0.000	Csg
4650.00	4650.00	0.000	0.000	Csg



Weatherford International Ltd.

WFT Plan Report - X & Y's



Weatherford

Company:	Occidental Permian Ltd	Date:	5/6/2013	Time:	11:58:52	Page:	3
Field:	Eddy Co, NM (Nad 27)	Co-ordinate(NE) Reference:	Well: Cedar Canyon 22 FEE #2H, Grid North				
Site:	Cedar Canyon 22 FEE #2H	Vertical (TVD) Reference:	SITE 2952.0				
Well:	Cedar Canyon 22 FEE #2H	Section (VS) Reference:	Well (0.00N:0.00E:90.03Azi)				
Wellpath:	1	Survey Calculation Method:	Minimum Curvature			Db:	Sybase

Annotation

MD ft	TVD ft	
8085.46	8085.46	KOP
9075.00	8722.00	LP
12724.73	8782.00	PBHL

Formations

MD	TVD	Formations	Lithology	Dip Angle	Dip Direction

Field: Eddy Co, NM (Nad 27)

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Well Centre
Geomagnetic Model: IGRF2010



Weatherford International Ltd.

Anticollision Report



Weatherford

Company: Occidental Permian Ltd. Date: 5/6/2013 Time: 11:59:53 Page: 1
 Field: Eddy Co. NM (Nad 27)
 Reference Site: Cedar Canyon 22 FEE #2H Co-ordinate(NE) Reference: Well: Cedar Canyon 22 FEE #2H Grid: Nort
 Reference Well: Cedar Canyon 22 FEE #2H Vertical (TVD) Reference: SITE 2952.0
 Reference Wellpath: 1 Db: Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria
 Interpolation Method: MD Interval: 100.00 ft
 Depth Range: 0.00 to 12724.74 ft
 Maximum Radius: 10000.00 ft

Reference: Plan: Plan #3
 Error Model: ISCWSA Ellipse
 Scan Method: Closest Approach 3D
 Error Surface: Ellipse

Plan: Plan #3

Date Composed: 5/6/2013

Principal: Yes

Version: 1

Tied-to: From Surface

Summary

Site	Offset Wellpath Well	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
Exist. Harroun 22 #1 22 #1		1 V0	5400.00	5360.00	333.16	164.36	1.97	
Existing Harroun 22 22 #3		1 V0	7800.00	10864.00	1023.61	915.66	9.48	

Site: Exist. Harroun 22 #1

Well: 22 #1

Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	4.00	-4.00	0.00	0.06	354.71	329.80	-30.55	331.21	331.15	5745.04	
100.00	100.00	96.00	96.00	0.08	1.38	354.71	329.80	-30.55	331.21	329.74	225.63	
200.00	200.00	196.00	196.00	0.31	2.82	354.71	329.80	-30.55	331.21	328.08	105.68	
300.00	300.00	296.00	296.00	0.53	4.27	354.71	329.80	-30.55	331.21	326.41	69.00	
400.00	400.00	396.00	396.00	0.76	6.06	354.71	329.80	-30.55	331.21	324.40	48.59	
500.00	500.00	496.00	496.00	0.98	9.10	354.71	329.80	-30.55	331.21	321.13	32.86	
600.00	600.00	596.00	596.00	1.21	12.13	354.71	329.80	-30.55	331.21	317.87	24.83	
700.00	700.00	696.00	696.00	1.43	15.17	354.71	329.80	-30.55	331.21	314.61	19.95	
800.00	800.00	796.00	796.00	1.66	18.21	354.71	329.80	-30.55	331.21	311.35	16.67	
900.00	900.00	896.00	896.00	1.88	21.24	354.71	329.80	-30.55	331.21	308.09	14.32	
1000.00	1000.00	996.00	996.00	2.11	24.28	354.71	329.80	-30.55	331.21	304.83	12.55	
1100.00	1100.00	1096.00	1096.00	2.33	27.32	354.71	329.80	-30.55	331.21	301.56	11.17	
1200.00	1200.00	1196.00	1196.00	2.56	30.35	354.71	329.80	-30.55	331.21	298.30	10.06	
1300.00	1300.00	1296.00	1296.00	2.78	33.39	354.71	329.80	-30.55	331.21	295.04	9.16	
1400.00	1400.00	1396.00	1396.00	3.01	36.43	354.71	329.80	-30.55	331.21	291.78	8.40	
1500.00	1500.00	1496.00	1496.00	3.23	39.46	354.71	329.80	-30.55	331.21	288.52	7.76	
1600.00	1600.00	1596.00	1596.00	3.46	42.50	354.71	329.80	-30.55	331.21	285.26	7.21	
1700.00	1700.00	1696.00	1696.00	3.68	45.54	354.71	329.80	-30.55	331.21	281.99	6.73	
1800.00	1800.00	1796.00	1796.00	3.91	48.57	354.71	329.80	-30.55	331.21	278.73	6.31	
1900.00	1900.00	1896.00	1896.00	4.13	51.61	354.71	329.80	-30.55	331.21	275.47	5.94	
2000.00	2000.00	1996.00	1996.00	4.35	54.65	354.71	329.80	-30.55	331.21	272.21	5.61	
2100.00	2100.00	2096.00	2096.00	4.58	57.69	354.71	329.80	-30.55	331.21	268.95	5.32	
2200.00	2200.00	2196.00	2196.00	4.80	60.72	354.71	329.80	-30.55	331.21	265.69	5.05	
2300.00	2300.00	2296.00	2296.00	5.03	63.76	354.71	329.80	-30.55	331.21	262.42	4.81	
2400.00	2400.00	2396.00	2396.00	5.25	66.80	354.71	329.80	-30.55	331.21	259.16	4.60	
2500.00	2500.00	2496.00	2496.00	5.48	69.83	354.71	329.80	-30.55	331.21	255.90	4.40	
2600.00	2600.00	2596.00	2596.00	5.70	72.87	354.71	329.80	-30.55	331.21	252.64	4.22	
2700.00	2700.00	2696.00	2696.00	5.93	75.91	354.71	329.80	-30.55	331.21	249.38	4.05	
2800.00	2800.00	2796.00	2796.00	6.15	78.94	354.71	329.80	-30.55	331.21	246.12	3.89	
2900.00	2900.00	2896.00	2896.00	6.38	81.98	354.71	329.80	-30.55	331.21	242.85	3.75	
3000.00	3000.00	2996.00	2996.00	6.60	85.02	354.71	329.80	-30.55	331.21	239.59	3.62	
3100.00	3100.00	3096.00	3096.00	6.83	88.05	354.71	329.80	-30.55	331.21	236.33	3.49	
3200.00	3200.00	3196.00	3196.00	7.05	91.09	354.71	329.80	-30.55	331.21	233.07	3.37	
3300.00	3300.00	3296.00	3296.00	7.28	94.13	354.71	329.80	-30.55	331.21	229.81	3.27	
3400.00	3400.00	3396.00	3396.00	7.50	97.16	354.71	329.80	-30.55	331.21	226.55	3.16	
3500.00	3500.00	3496.00	3496.00	7.73	100.20	354.71	329.80	-30.55	331.21	223.28	3.07	



Weatherford International Ltd.

Anticollision Report



Weatherford

Company: Occidental Permian Ltd. Date: 5/6/2013 Time: 11:59:53 Page: 2
 Field: Eddy Co. NM (Nad 27)
 Reference Site: Cedar Canyon 22 FEE #2H Co-ordinate(NE) Reference: Well: Cedar Canyon 22 FEE #2H Grid North
 Reference Well: Cedar Canyon 22 FEE #2H Vertical (TVD) Reference: SITE 2952.0
 Reference Wellpath: 1 Db: Sybase

Site: Exist. Harroun 22 #1
 Well: 22 #1
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset/Location		Ctr-Ctr		Edge		Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Distance	Factor		
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft	ft	ft		
3600.00	3600.00	3596.00	3596.00	7.95	103.24	354.71	329.80	-30.55	331.21	220.02		2.98		
3700.00	3700.00	3696.00	3696.00	8.18	106.28	354.71	329.80	-30.55	331.21	216.76		2.89		
3800.00	3800.00	3796.00	3796.00	8.40	109.31	354.71	329.80	-30.55	331.21	213.50		2.81		
3900.00	3900.00	3896.00	3896.00	8.63	112.35	354.71	329.80	-30.55	331.21	210.24		2.74		
4000.00	4000.00	3996.00	3996.00	8.85	115.39	354.71	329.80	-30.55	331.21	206.98		2.67		
4100.00	4100.00	4096.00	4096.00	9.07	118.42	354.71	329.80	-30.55	331.21	203.71		2.60		
4200.00	4200.00	4196.00	4196.00	9.30	121.46	354.71	329.80	-30.55	331.21	200.45		2.53		
4300.00	4300.00	4296.00	4296.00	9.52	124.50	354.71	329.80	-30.55	331.21	197.19		2.47		
4400.00	4400.00	4396.00	4396.00	9.75	127.53	354.71	329.80	-30.55	331.21	193.93		2.41		
4500.00	4500.00	4496.00	4496.00	9.97	130.57	354.71	329.80	-30.55	331.21	190.67		2.36		
4600.00	4600.00	4596.00	4596.00	10.20	133.61	354.71	329.80	-30.55	331.21	187.41		2.30		
4700.00	4700.00	4696.00	4696.00	10.42	136.64	354.71	329.80	-30.55	331.21	184.14		2.25		
4800.00	4800.00	4796.00	4796.00	10.65	139.68	354.71	329.80	-30.55	331.21	180.88		2.20		
4900.00	4900.00	4896.00	4896.00	10.87	142.72	354.71	329.80	-30.55	331.21	177.62		2.16		
5000.00	5000.00	4996.00	4996.00	11.10	145.75	354.71	329.80	-30.55	331.21	174.36		2.11		
5100.00	5100.00	5096.00	5096.00	11.32	148.79	354.71	329.80	-30.55	331.21	171.10		2.07		
5200.00	5200.00	5196.00	5196.00	11.55	151.83	354.71	329.80	-30.55	331.21	167.84		2.03		
5300.00	5300.00	5296.00	5296.00	11.77	154.87	354.71	329.80	-30.55	331.21	164.57		1.99		
5400.00	5400.00	5360.00	5360.00	12.00	156.81	354.71	329.80	-30.55	333.16	164.36		1.97		
5500.00	5500.00	5360.00	5360.00	12.22	156.81	354.71	329.80	-30.55	358.05	189.02		2.12		
5600.00	5600.00	5360.00	5360.00	12.45	156.81	354.71	329.80	-30.55	406.69	237.44		2.40		
5700.00	5700.00	5360.00	5360.00	12.67	156.81	354.71	329.80	-30.55	471.80	302.32		2.78		
5800.00	5800.00	5360.00	5360.00	12.90	156.81	354.71	329.80	-30.55	547.54	377.83		3.23		
5900.00	5900.00	5360.00	5360.00	13.12	156.81	354.71	329.80	-30.55	630.08	460.15		3.71		
6000.00	6000.00	5360.00	5360.00	13.35	156.81	354.71	329.80	-30.55	717.08	546.92		4.21		
6100.00	6100.00	5360.00	5360.00	13.57	156.81	354.71	329.80	-30.55	807.09	636.71		4.74		
6200.00	6200.00	5360.00	5360.00	13.80	156.81	354.71	329.80	-30.55	899.22	728.62		5.27		
6300.00	6300.00	5360.00	5360.00	14.02	156.81	354.71	329.80	-30.55	992.87	822.04		5.81		
6400.00	6400.00	5360.00	5360.00	14.24	156.81	354.71	329.80	-30.55	1087.66	916.60		6.36		
6500.00	6500.00	5360.00	5360.00	14.47	156.81	354.71	329.80	-30.55	1183.30	1012.02		6.91		
6600.00	6600.00	5360.00	5360.00	14.69	156.81	354.71	329.80	-30.55	1279.61	1108.11		7.46		
6700.00	6700.00	5360.00	5360.00	14.92	156.81	354.71	329.80	-30.55	1376.44	1204.72		8.02		
6800.00	6800.00	5360.00	5360.00	15.14	156.81	354.71	329.80	-30.55	1473.70	1301.75		8.57		
6900.00	6900.00	5360.00	5360.00	15.37	156.81	354.71	329.80	-30.55	1571.30	1399.13		9.13		
7000.00	7000.00	5360.00	5360.00	15.59	156.81	354.71	329.80	-30.55	1669.19	1496.79		9.68		
7100.00	7100.00	5360.00	5360.00	15.82	156.81	354.71	329.80	-30.55	1767.31	1594.69		10.24		
7200.00	7200.00	5360.00	5360.00	16.04	156.81	354.71	329.80	-30.55	1865.64	1692.78		10.79		
7300.00	7300.00	5360.00	5360.00	16.27	156.81	354.71	329.80	-30.55	1964.13	1791.05		11.35		
7400.00	7400.00	5360.00	5360.00	16.49	156.81	354.71	329.80	-30.55	2062.76	1889.46		11.90		
7500.00	7500.00	5360.00	5360.00	16.72	156.81	354.71	329.80	-30.55	2161.53	1988.00		12.46		
7600.00	7600.00	5360.00	5360.00	16.94	156.81	354.71	329.80	-30.55	2260.40	2086.65		13.01		
7700.00	7700.00	5360.00	5360.00	17.17	156.81	354.71	329.80	-30.55	2359.36	2185.39		13.56		
7800.00	7800.00	5360.00	5360.00	17.39	156.81	354.71	329.80	-30.55	2458.41	2284.21		14.11		
7900.00	7900.00	5360.00	5360.00	17.62	156.81	354.71	329.80	-30.55	2557.54	2383.11		14.66		
8000.00	8000.00	5360.00	5360.00	17.84	156.81	354.71	329.80	-30.55	2656.73	2482.08		15.21		
8100.00	8100.00	5360.00	5360.00	18.07	156.81	275.47	329.80	-30.55	2755.98	2581.10		15.76		
8200.00	8199.38	5360.00	5360.00	18.29	156.81	324.77	329.80	-30.55	2854.79	2679.88		16.32		
8300.00	8295.96	5360.00	5360.00	18.52	156.81	340.01	329.80	-30.55	2951.20	2776.73		16.92		
8400.00	8387.36	5360.00	5360.00	18.76	156.81	346.17	329.80	-30.55	3043.17	2869.58		17.53		
8500.00	8471.32	5360.00	5360.00	19.06	156.81	349.36	329.80	-30.55	3128.92	2956.58		18.16		
8600.00	8545.78	5360.00	5360.00	19.47	156.81	351.25	329.80	-30.55	3206.91	3036.17		18.78		



Weatherford International Ltd.

Anticollision Report



Weatherford

Company: Occidental Permian Ltd Date: 5/6/2013 Time: 11:59:53 Page: 3
 Field: Eddy Co NM (Nad 27)
 Reference Site: Cedar Canyon 22 FEE #2H Co-ordinate(NF) Reference: Well: Cedar Canyon 22 FEE #2H Grid Nort
 Reference Well: Cedar Canyon 22 FEE #2H Vertical (TVD) Reference: SITE 2952.0
 Reference Wellpath: 1 Db: Sybase

Site: Exist. Harroun 22 #1
 Well: 22 #1
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset-Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
8700.00	8608.91	5360.00	5360.00	20.03	156.81	352.47	329.80	-30.55	3275.85	3106.96	19.40	
8800.00	8659.15	5360.00	5360.00	20.79	156.81	353.28	329.80	-30.55	3334.65	3167.75	19.98	
8900.00	8695.26	5360.00	5360.00	21.79	156.81	353.83	329.80	-30.55	3382.42	3217.45	20.50	
9000.00	8716.36	5360.00	5360.00	23.01	156.81	354.20	329.80	-30.55	3418.46	3255.02	20.91	
9100.00	8722.41	5360.00	5360.00	24.41	156.81	354.37	329.80	-30.55	3442.76	3279.71	21.12	
9200.00	8724.05	5360.00	5360.00	25.98	156.81	354.37	329.80	-30.55	3465.54	3301.97	21.19	
9300.00	8725.70	5360.00	5360.00	27.68	156.81	354.37	329.80	-30.55	3491.04	3326.90	21.27	
9400.00	8727.34	5360.00	5360.00	29.49	156.81	354.37	329.80	-30.55	3519.20	3354.45	21.36	
9500.00	8728.98	5360.00	5360.00	31.40	156.81	354.37	329.80	-30.55	3549.95	3384.57	21.47	
9600.00	8730.63	5360.00	5360.00	33.39	156.81	354.37	329.80	-30.55	3583.23	3417.20	21.58	
9700.00	8732.27	5360.00	5360.00	35.44	156.81	354.37	329.80	-30.55	3618.97	3452.27	21.71	
9800.00	8733.92	5360.00	5360.00	37.55	156.81	354.37	329.80	-30.55	3657.10	3489.71	21.85	
9900.00	8735.56	5360.00	5360.00	39.70	156.81	354.37	329.80	-30.55	3697.53	3529.45	22.00	
10000.00	8737.20	5360.00	5360.00	41.89	156.81	354.37	329.80	-30.55	3740.21	3571.42	22.16	
10100.00	8738.85	5360.00	5360.00	44.12	156.81	354.37	329.80	-30.55	3785.04	3615.54	22.33	
10200.00	8740.49	5360.00	5360.00	46.37	156.81	354.37	329.80	-30.55	3831.96	3661.74	22.51	
10300.00	8742.14	5360.00	5360.00	48.65	156.81	354.37	329.80	-30.55	3880.89	3709.95	22.70	
10400.00	8743.78	5360.00	5360.00	50.95	156.81	354.37	329.80	-30.55	3931.76	3760.09	22.90	
10500.00	8745.42	5360.00	5360.00	53.27	156.81	354.37	329.80	-30.55	3984.49	3812.08	23.11	
10600.00	8747.07	5360.00	5360.00	55.60	156.81	354.37	329.80	-30.55	4039.00	3865.86	23.33	
10700.00	8748.71	5360.00	5360.00	57.95	156.81	354.37	329.80	-30.55	4095.23	3921.35	23.55	
10800.00	8750.36	5360.00	5360.00	60.31	156.81	354.37	329.80	-30.55	4153.11	3978.48	23.78	
10900.00	8752.00	5360.00	5360.00	62.68	156.81	354.37	329.80	-30.55	4212.56	4037.20	24.02	
11000.00	8753.64	5360.00	5360.00	65.06	156.81	354.37	329.80	-30.55	4273.53	4097.42	24.27	
11100.00	8755.29	5360.00	5360.00	67.45	156.81	354.37	329.80	-30.55	4335.95	4159.09	24.52	
11200.00	8756.93	5360.00	5360.00	69.85	156.81	354.37	329.80	-30.55	4399.76	4222.14	24.77	
11300.00	8758.58	5360.00	5360.00	72.25	156.81	354.37	329.80	-30.55	4464.89	4286.53	25.03	
11400.00	8760.22	5360.00	5360.00	74.66	156.81	354.37	329.80	-30.55	4531.30	4352.18	25.30	
11500.00	8761.86	5360.00	5360.00	77.08	156.81	354.37	329.80	-30.55	4598.92	4419.05	25.57	
11600.00	8763.51	5360.00	5360.00	79.50	156.81	354.37	329.80	-30.55	4667.70	4487.07	25.84	
11700.00	8765.15	5360.00	5360.00	81.93	156.81	354.37	329.80	-30.55	4737.60	4556.21	26.12	
11800.00	8766.80	5360.00	5360.00	84.36	156.81	354.37	329.80	-30.55	4808.56	4626.42	26.40	
11900.00	8768.44	5360.00	5360.00	86.79	156.81	354.37	329.80	-30.55	4880.54	4697.64	26.68	
12000.00	8770.09	5360.00	5360.00	89.23	156.81	354.37	329.80	-30.55	4953.49	4769.83	26.97	
12100.00	8771.73	5360.00	5360.00	91.67	156.81	354.37	329.80	-30.55	5027.37	4842.95	27.26	
12200.00	8773.37	5360.00	5360.00	94.12	156.81	354.37	329.80	-30.55	5102.14	4916.96	27.55	
12300.00	8775.02	5360.00	5360.00	96.57	156.81	354.37	329.80	-30.55	5177.76	4991.82	27.85	
12400.00	8776.66	5360.00	5360.00	99.02	156.81	354.37	329.80	-30.55	5254.20	5067.50	28.14	
12500.00	8778.31	5360.00	5360.00	101.47	156.81	354.37	329.80	-30.55	5331.42	5143.95	28.44	
12600.00	8779.95	5360.00	5360.00	103.93	156.81	354.37	329.80	-30.55	5409.38	5221.15	28.74	
12700.00	8781.59	5360.00	5360.00	106.39	156.81	354.37	329.80	-30.55	5488.06	5299.07	29.04	
12724.74	8782.00	5360.00	5360.00	106.99	156.81	354.37	329.80	-30.55	5507.63	5318.45	29.11	

Site: Existing Harroun 22 #3
 Well: 22 #3
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset-Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	8.72	8.72	0.00	0.00	85.62	327.73	4274.09	4286.64			No Data
100.00	100.00	116.23	116.23	0.08	0.02	85.62	327.40	4273.99	4286.52	4286.42	40996.46	
200.00	200.00	215.87	215.87	0.31	0.06	85.63	326.89	4273.84	4286.33	4285.97	11695.33	



Weatherford International Ltd.

Anticollision Report



Weatherford

Company: Occidental Permian Ltd Date: 5/6/2013 Time: 11:59:53 Page: 4
 Field: Eddy Co, NM (Nad 27)
 Reference Site: Cedar Canyon 22 FEE #2H Co-ordinate(NF) Reference: Well: Cedar Canyon 22 FEE #2H Grid North
 Reference Well: Cedar Canyon 22 FEE #2H Vertical (TVD) Reference: SITE 2952.0
 Reference Wellpath: 1 Db: Sybase

Site: Existing Harroun 22 #3
 Well: 22 #3
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
300.00	300.00	312.74	312.73	0.53	0.10	85.63	326.44	4273.72	4286.17	4285.55	6867.37	
400.00	400.00	403.17	403.17	0.76	0.11	85.64	325.73	4273.78	4286.18	4285.31	4948.48	
500.00	500.00	503.73	503.72	0.98	0.11	85.66	324.61	4273.98	4286.29	4285.20	3935.04	
600.00	600.00	611.03	611.01	1.21	0.11	85.67	323.34	4274.07	4286.28	4284.97	3257.51	
700.00	700.00	704.58	704.55	1.43	0.11	85.69	322.38	4274.15	4286.29	4284.75	2783.80	
800.00	800.00	808.73	808.70	1.66	0.17	85.70	321.59	4274.24	4286.32	4284.58	2464.30	
900.00	900.00	904.81	904.78	1.88	0.26	85.70	321.06	4274.31	4286.35	4284.42	2226.65	
1000.00	1000.00	1003.80	1003.76	2.11	0.35	85.71	320.50	4274.44	4286.44	4284.30	2007.74	
1100.00	1100.00	1108.44	1108.41	2.33	0.43	85.72	319.81	4274.53	4286.48	4284.13	1823.82	
1200.00	1200.00	1209.88	1209.85	2.56	0.51	85.73	319.22	4274.56	4286.46	4283.88	1660.19	
1300.00	1300.00	1316.80	1316.76	2.78	0.59	85.74	318.49	4274.46	4286.32	4283.50	1519.10	
1400.00	1400.00	1416.10	1416.06	3.01	0.67	85.75	317.61	4274.33	4286.12	4283.05	1397.40	
1500.00	1500.00	1513.45	1513.41	3.23	0.74	85.76	316.78	4274.25	4285.98	4282.67	1296.55	
1600.00	1600.00	1631.27	1631.22	3.46	0.81	85.77	315.84	4274.01	4285.73	4282.12	1189.17	
1700.00	1700.00	1763.13	1763.07	3.68	0.87	85.78	315.02	4272.76	4284.71	4280.82	1103.21	
1800.00	1800.00	1862.44	1862.37	3.91	0.90	85.79	314.50	4271.46	4283.37	4279.17	1020.45	
1900.00	1900.00	1954.59	1954.51	4.13	0.93	85.79	314.13	4270.40	4282.19	4277.69	950.18	
2000.00	2000.00	2051.00	2050.92	4.35	0.97	85.80	313.85	4269.44	4281.17	4276.35	888.00	
2100.00	2100.00	2141.65	2141.56	4.58	1.01	85.80	313.51	4268.60	4280.22	4275.09	833.56	
2200.00	2200.00	2221.37	2221.29	4.80	1.05	85.80	313.28	4268.16	4279.66	4274.55	837.33	
2300.00	2300.00	2300.00	2299.91	5.03	1.07	85.80	313.10	4268.16	4279.64	4274.02	761.98	
2400.00	2400.00	2369.52	2369.43	5.25	1.08	85.81	312.82	4268.60	4280.22	4274.44	740.03	
2500.00	2500.00	2457.03	2456.94	5.48	1.08	85.82	312.17	4269.64	4281.34	4275.39	719.34	
2600.00	2600.00	2551.64	2551.53	5.70	1.09	85.83	311.41	4270.87	4282.58	4276.47	701.74	
2700.00	2700.00	2642.36	2642.24	5.93	1.10	85.84	310.48	4272.23	4284.00	4277.75	685.56	
2800.00	2800.00	2733.75	2733.61	6.15	1.13	85.86	309.24	4273.83	4285.65	4279.24	669.36	
2900.00	2900.00	2833.16	2832.99	6.38	1.16	85.88	307.75	4275.71	4287.43	4280.84	650.32	
3000.00	3000.00	2944.54	2944.34	6.60	1.18	85.90	306.64	4277.60	4289.05	4282.25	630.69	
3100.00	3100.00	3046.52	3046.31	6.83	1.17	85.90	306.69	4279.03	4290.45	4283.53	619.49	
3200.00	3200.00	3139.87	3139.65	7.05	1.14	85.89	307.40	4280.41	4291.98	4284.83	600.43	
3300.00	3300.00	3238.79	3238.55	7.28	1.10	85.88	308.20	4281.97	4293.61	4286.15	576.05	
3400.00	3400.00	3352.45	3352.19	7.50	1.06	85.87	309.01	4283.63	4295.12	4287.31	550.00	
3500.00	3500.00	3457.83	3457.57	7.73	1.02	85.86	309.94	4284.78	4296.27	4288.11	526.71	
3600.00	3600.00	3559.13	3558.86	7.95	0.99	85.85	310.75	4285.94	4297.47	4288.99	506.42	
3700.00	3700.00	10864.00	7787.75	8.18	81.03	72.09	314.68	973.83	4206.16	4169.69	115.34	
3800.00	3800.00	10864.00	7787.75	8.40	81.03	72.09	314.68	973.83	4109.23	4072.52	111.91	
3900.00	3900.00	10864.00	7787.75	8.63	81.03	72.09	314.68	973.83	4012.46	3975.49	108.53	
4000.00	4000.00	10864.00	7787.75	8.85	81.03	72.09	314.68	973.83	3915.85	3878.63	105.19	
4100.00	4100.00	10864.00	7787.75	9.07	81.03	72.09	314.68	973.83	3819.42	3781.93	101.90	
4200.00	4200.00	10864.00	7787.75	9.30	81.03	72.09	314.68	973.83	3723.17	3685.43	98.64	
4300.00	4300.00	10864.00	7787.75	9.52	81.03	72.09	314.68	973.83	3627.13	3589.12	95.43	
4400.00	4400.00	10864.00	7787.75	9.75	81.03	72.09	314.68	973.83	3531.30	3493.03	92.26	
4500.00	4500.00	10864.00	7787.75	9.97	81.03	72.09	314.68	973.83	3435.72	3397.17	89.14	
4600.00	4600.00	10864.00	7787.75	10.20	81.03	72.09	314.68	973.83	3340.39	3301.57	86.05	
4700.00	4700.00	10864.00	7787.75	10.42	81.03	72.09	314.68	973.83	3245.34	3206.24	83.00	
4800.00	4800.00	10864.00	7787.75	10.65	81.03	72.09	314.68	973.83	3150.60	3111.22	80.00	
4900.00	4900.00	10864.00	7787.75	10.87	81.03	72.09	314.68	973.83	3056.20	3016.52	77.03	
5000.00	5000.00	10864.00	7787.75	11.10	81.03	72.09	314.68	973.83	2962.16	2922.19	74.10	
5100.00	5100.00	10864.00	7787.75	11.32	81.03	72.09	314.68	973.83	2868.53	2828.25	71.22	
5200.00	5200.00	10864.00	7787.75	11.55	81.03	72.09	314.68	973.83	2775.34	2734.74	68.37	
5300.00	5300.00	10864.00	7787.75	11.77	81.03	72.09	314.68	973.83	2682.64	2641.72	65.56	



Weatherford International Ltd.

Anticollision Report



Weatherford

Company: Occidental Permian Ltd. Date: 5/6/2013 Time: 11:59:53 Page: 5
 Field: Eddy Co., NM (Nad 27)
 Reference Site: Cedar Canyon 22 FEE #2H Co-ordinate (NE) Reference: Well: Cedar Canyon 22 FEE #2H Grid North
 Reference Well: Cedar Canyon 22 FEE #2H Vertical (TVD) Reference: SITE 2952.0
 Reference Wellpath: 1 Db: Sybase

Site: Existing Harroun 22 #3
 Well: 22 #3
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
5400.00	5400.00	10864.00	7787.75	12.00	81.03	72.09	314.68	973.83	2590.48	2549.18	62.72	
5500.00	5500.00	10864.00	7787.75	12.22	81.03	72.09	314.68	973.83	2498.93	2456.98	59.57	
5600.00	5600.00	10864.00	7787.75	12.45	81.03	72.09	314.68	973.83	2408.05	2365.42	56.49	
5700.00	5700.00	10864.00	7787.75	12.67	81.03	72.09	314.68	973.83	2317.92	2274.57	53.48	
5800.00	5800.00	10864.00	7787.75	12.90	81.03	72.09	314.68	973.83	2228.63	2184.54	50.54	
5900.00	5900.00	10864.00	7787.75	13.12	81.03	72.09	314.68	973.83	2140.29	2095.40	47.68	
6000.00	6000.00	10864.00	7787.75	13.35	81.03	72.09	314.68	973.83	2053.02	2007.29	44.89	
6100.00	6100.00	10864.00	7787.75	13.57	81.03	72.09	314.68	973.83	1966.96	1920.33	42.18	
6200.00	6200.00	10864.00	7787.75	13.80	81.03	72.09	314.68	973.83	1882.28	1834.68	39.54	
6300.00	6300.00	10864.00	7787.75	14.02	81.03	72.09	314.68	973.83	1799.18	1750.52	36.98	
6400.00	6400.00	10864.00	7787.75	14.24	81.03	72.09	314.68	973.83	1717.87	1668.07	34.49	
6500.00	6500.00	10864.00	7787.75	14.47	81.03	72.09	314.68	973.83	1638.64	1587.57	32.09	
6600.00	6600.00	10864.00	7787.75	14.69	81.03	72.09	314.68	973.83	1561.79	1509.32	29.76	
6700.00	6700.00	10864.00	7787.75	14.92	81.03	72.09	314.68	973.83	1487.69	1433.63	27.52	
6800.00	6800.00	10864.00	7787.75	15.14	81.03	72.09	314.68	973.83	1416.79	1360.92	25.36	
6900.00	6900.00	10864.00	7787.75	15.37	81.03	72.09	314.68	973.83	1349.57	1291.60	23.28	
7000.00	7000.00	10864.00	7787.75	15.59	81.03	72.09	314.68	973.83	1286.62	1226.16	21.28	
7100.00	7100.00	10864.00	7787.75	15.82	81.03	72.09	314.68	973.83	1228.59	1165.15	19.37	
7200.00	7200.00	10864.00	7787.75	16.04	81.03	72.09	314.68	973.83	1176.22	1109.10	17.52	
7300.00	7300.00	10864.00	7787.75	16.27	81.03	72.09	314.68	973.83	1130.28	1058.54	15.76	
7400.00	7400.00	10864.00	7787.75	16.49	81.03	72.09	314.68	973.83	1091.60	1013.97	14.06	
7500.00	7500.00	10864.00	7787.75	16.72	81.03	72.09	314.68	973.83	1060.96	975.86	12.47	
7600.00	7600.00	10864.00	7787.75	16.94	81.03	72.09	314.68	973.83	1039.08	944.99	11.04	
7700.00	7700.00	10864.00	7787.75	17.17	81.03	72.09	314.68	973.83	1026.51	923.47	9.96	
7800.00	7800.00	10864.00	7787.75	17.39	81.03	72.09	314.68	973.83	1023.61	915.66	9.48	
7900.00	7900.00	10864.00	7787.75	17.62	81.03	72.09	314.68	973.83	1030.45	925.07	9.78	
8000.00	8000.00	10864.00	7787.75	17.84	81.03	72.09	314.68	973.83	1046.84	949.38	10.74	
8100.00	8100.00	10864.00	7787.75	18.07	81.03	342.18	314.68	973.83	1072.20	983.59	12.10	
8200.00	8199.38	10864.00	7787.75	18.29	81.03	342.88	314.68	973.83	1097.07	1016.19	13.57	
8300.00	8295.96	10864.00	7787.75	18.52	81.03	343.38	314.68	973.83	1115.97	1041.40	14.96	
8400.00	8387.36	10864.00	7787.75	18.76	81.03	343.71	314.68	973.83	1128.76	1059.33	16.26	
8500.00	8471.32	10864.00	7787.75	19.06	81.03	343.88	314.68	973.83	1135.31	1070.24	17.45	
8600.00	8545.78	10864.00	7787.75	19.47	81.03	343.88	314.68	973.83	1135.59	1074.34	18.54	
8700.00	8608.91	10864.00	7787.75	20.03	81.03	343.73	314.68	973.83	1129.59	1071.74	19.53	
8800.00	8659.15	10864.00	7787.75	20.79	81.03	343.42	314.68	973.83	1117.35	1062.48	20.36	
8900.00	8695.26	10864.00	7787.75	21.79	81.03	342.93	314.68	973.83	1098.99	1046.50	20.94	
9000.00	8716.36	10864.00	7787.75	23.01	81.03	342.25	314.68	973.83	1074.64	1023.63	21.07	
9100.00	8722.41	10864.00	7787.75	24.41	81.03	341.61	314.68	973.83	1044.95	994.26	20.61	
9200.00	8724.05	10864.00	7787.75	25.98	81.03	341.61	314.68	973.83	1020.06	969.25	20.07	
9300.00	8725.70	10864.00	7787.75	27.68	81.03	341.61	314.68	973.83	1004.56	953.64	19.73	
9400.00	8727.34	10864.00	7787.75	29.49	81.03	341.61	314.68	973.83	998.87	947.88	19.59	
9500.00	8728.98	10812.13	7786.29	31.40	79.74	341.60	315.54	1025.67	1002.16	951.29	19.70	
9600.00	8730.63	10684.26	7785.12	33.39	76.56	341.58	316.96	1153.52	1004.97	954.72	20.00	
9700.00	8732.27	10576.72	7786.67	35.44	73.87	341.51	318.33	1261.05	1005.55	955.71	20.18	
9800.00	8733.92	10490.29	7787.64	37.55	71.72	341.46	319.39	1347.46	1006.50	956.88	20.28	
9900.00	8735.56	10424.68	7786.74	39.70	70.07	341.43	320.49	1413.06	1009.98	960.55	20.43	
10000.00	8737.20	10347.97	7783.05	41.89	68.15	341.43	322.20	1489.65	1016.74	967.54	20.67	
10100.00	8738.85	10259.31	7777.37	44.12	65.96	341.47	323.87	1578.12	1024.97	975.83	20.86	
10200.00	8740.49	10128.55	7769.62	46.37	62.72	341.54	325.69	1708.63	1032.75	983.90	21.14	
10300.00	8742.14	9972.62	7768.47	48.65	58.82	341.43	329.03	1864.48	1035.69	987.15	21.34	
10400.00	8743.78	9854.90	7772.32	50.95	55.89	341.25	331.70	1982.10	1034.85	986.20	21.27	



Weatherford International Ltd.

Anticollision Report



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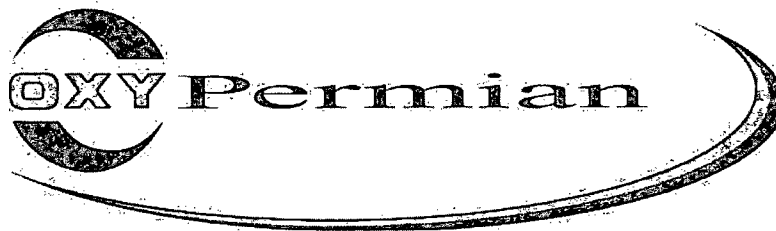
Site: Existing Harroun 22 #3

Well: 22 #3

Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset-Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East				
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
10500.00	8745.42	9777.07	7774.77	53.27	53.96	341.14	333.31	2059.87	1034.19	985.12	21.07	
10600.00	8747.07	9691.47	7774.78	55.60	51.86	341.13	334.08	2145.47	1035.98	986.65	21.00	
10700.00	8748.71	9565.84	7776.06	57.95	48.73	341.23	332.25	2271.08	1035.93	986.82	21.10	
10800.00	8750.36	9469.99	7777.06	60.31	46.34	341.31	330.91	2366.91	1036.05	986.84	21.06	
10900.00	8752.00	9363.08	7778.80	62.68	43.67	341.39	329.44	2473.80	1035.63	986.40	21.04	
11000.00	8753.64	9270.41	7780.35	65.06	41.37	341.44	328.32	2566.44	1035.24	985.82	20.95	
11100.00	8755.29	9174.40	7780.88	67.45	38.97	341.56	326.35	2662.43	1035.63	986.09	20.90	
11200.00	8756.93	9043.84	7783.25	69.85	35.72	341.69	323.77	2792.94	1034.94	985.54	20.95	
11300.00	8758.58	8936.00	7787.67	72.25	33.04	341.77	321.34	2900.66	1031.90	982.38	20.84	
11400.00	8760.22	8860.24	7790.23	74.66	31.15	341.80	320.29	2976.37	1029.83	979.83	20.60	
11500.00	8761.86	8779.49	7791.32	77.08	29.14	341.84	319.64	3057.11	1029.87	979.44	20.42	
11600.00	8763.51	8666.62	7792.41	79.50	26.35	341.83	319.96	3169.97	1030.66	979.94	20.32	
11700.00	8765.15	8533.87	7797.53	81.93	23.07	341.95	316.63	3302.56	1027.47	976.67	20.23	
11800.00	8766.80	8469.23	7799.24	84.36	21.48	342.05	314.55	3367.14	1025.60	974.22	19.96	
11900.00	8768.44	8358.22	7800.93	86.79	18.74	342.22	311.36	3478.10	1024.83	973.17	19.84	
12000.00	8770.09	8287.63	7800.42	89.23	17.00	342.43	307.97	3548.59	1025.50	973.34	19.66	
12100.00	8771.73	8203.78	7798.02	91.67	15.47	342.75	303.07	3632.26	1028.07	975.57	19.58	
12200.00	8773.37	8142.79	7794.28	94.12	15.33	343.06	298.63	3692.97	1033.37	980.42	19.52	
12300.00	8775.02	8066.86	7787.20	96.57	15.19	343.45	293.78	3768.41	1041.99	988.71	19.56	
12400.00	8776.66	8011.00	7780.76	99.02	15.06	343.73	290.65	3823.81	1053.29	999.51	19.59	
12500.00	8778.31	7979.00	7775.59	101.47	14.92	343.88	289.46	3855.36	1069.83	1015.40	19.65	
12600.00	8779.95	7947.00	7768.80	103.93	14.71	344.03	288.67	3886.62	1092.15	1037.12	19.85	
12700.00	8781.59	7915.00	7760.09	106.39	14.42	344.20	287.95	3917.39	1120.25	1064.73	20.18	
12724.74	8782.00	7903.49	7756.48	106.99	14.31	344.27	287.71	3928.32	1128.06	1072.48	20.30	



Permian Drilling Hydrogen Sulfide Drilling Operations Plan New Mexico

Scope

This contingency plan establishes guidelines for the public, all company employees, and contract employees who's work activities may involve exposure to hydrogen sulfide (H₂S) gas.

While drilling this well, it is possible to encounter H₂S bearing formations. At all times, the first barrier to control H₂S emissions will be the drilling fluid, which will have a density high enough to control influx.

Objective

1. Provide an immediate and predetermined response plan to any condition when H₂S is detected. All H₂S detections in excess of 10 parts per million (ppm) concentration are considered an Emergency.
2. Prevent any and all accidents, and prevent the uncontrolled release of hydrogen sulfide into the atmosphere.
3. Provide proper evacuation procedures to cope with emergencies.
4. Provide immediate and adequate medical attention should an injury occur.

Discussion

Implementation:	This plan with all details is to be fully implemented before drilling to <u>commence</u> .
Emergency response Procedure:	This section outlines the conditions and denotes steps to be taken in the event of an emergency.
Emergency equipment Procedure:	This section outlines the safety and emergency equipment that will be required for the drilling of this well.
Training provisions:	This section outlines the training provisions that must be adhered to prior to drilling.
Drilling emergency call lists:	Included are the telephone numbers of all persons to be contacted should an emergency exist.
Briefing:	This section deals with the briefing of all people involved in the drilling operation.
Public safety:	Public safety personnel will be made aware of any potential evacuation and any additional support needed.
Check lists:	Status check lists and procedural check lists have been included to insure adherence to the plan.
General information:	A general information section has been included to supply support information.

Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on the well:

1. The hazards and characteristics of H₂S.
2. Proper use and maintenance of personal protective equipment and life support systems.
3. H₂S detection.
4. Proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
5. Proper techniques for first aid and rescue procedures.
6. Physical effects of hydrogen sulfide on the human body.
7. Toxicity of hydrogen sulfide and sulfur dioxide.
8. Use of SCBA and supplied air equipment.
9. First aid and artificial respiration.
10. Emergency rescue.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile strength tubular is to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling a well, blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan.

H₂S training refresher must have been taken within one year prior to drilling the well. Specifics on the well to be drilled will be discussed during the pre-spud meeting. H₂S and well control (choke) drills will be performed while drilling the well, at least on a weekly basis. This plan shall be available in the well site. All personnel will be required to carry the documentation proving that the H₂S training has been taken.

Service company and visiting personnel

- A. Each service company that will be on this well will be notified if the zone contains H₂S.
- B. Each service company must provide for the training and equipment of their employees before they arrive at the well site.
- C. Each service company will be expected to attend a well site briefing

Emergency Equipment Requirements

1. Well control equipment

The well shall have hydraulic BOP equipment for the anticipated pressures. Equipment is to be tested on installation and follow Oxy Well Control standard, as well as BLM Onshore Order #2.

Special control equipment:

- A. Hydraulic BOP equipment with remote control on ground.
- B. Rotating head
- C. Gas buster equipment shall be installed before drilling out of surface pipe.

2. Protective equipment for personnel

- A. Four (4) 30-minute positive pressure air packs (2 at each briefing area) on location.
- B. Adequate fire extinguishers shall be located at strategic locations.
- C. Radio / cell telephone communication will be available at the rig.
 - Rig floor and trailers.
 - Vehicle.

3. Hydrogen sulfide sensors and alarms

- A. H₂S sensor with alarms will be located on the rig floor, at the bell nipple, and at the flow line. These monitors will be set to alarm at 10 ppm with strobe light, and audible alarm.
- B. Hand operated detectors with tubes.
- C. H₂S monitor tester (to be provided by contract Safety Company.)
- D. There shall be one combustible gas detector on location at all times.

4. Visual Warning Systems

- A. One sign located at each location entrance with the following language:

**Caution – potential poison gas
Hydrogen sulfide
No admittance without authorization**

Wind sock – wind streamers:

- A. One 36" (in length) wind sock located at protection center, at height visible from rig floor.
- B. One 36" (in length) wind sock located at height visible from pit areas.

Condition flags

- A. One each condition flag to be displayed to denote conditions.

green – normal conditions
yellow – potential danger
red – danger, H2S present

- B. Condition flag shall be posted at each location sign entrance.

5. Mud Program

The mud program is designed to minimize the risk of having H2S and other formation fluids at surface. Proper mud weight and safe drilling practices will be applied. H2S scavengers will be used to minimize the hazards while drilling. Below is a summary of the drilling program.

Mud inspection devices:

Garrett gas train or hatch tester for inspection of sulfide concentration in mud system.

6. Metallurgy

- A. Drill string, casing, tubing, wellhead, blowout preventers, drilling spools or adapters, kill lines, choke manifold, lines and valves shall be suitable for the H2S service.
- B. All the elastomers, packing, seals and ring gaskets shall be suitable for H2S service.

7. Well Testing

No drill stem test will be performed on this well.

8. Evacuation plan

Evacuation routes should be established prior to well spud for each well and discussed with all rig personnel.

9. Designated area

- A. Parking and visitor area: all vehicles are to be parked at a predetermined safe distance from the wellhead.
- B. There will be a designated smoking area.
- C. Two briefing areas on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds perpendicularly, or at a 45-degree angle if wind direction tends to shift in the area.

Emergency procedures

- A. In the event of any evidence of H₂S level above 10 ppm, take the following steps:
 - 1. The Driller will pick up off bottom, shut down the pumps, slow down the pipe rotation.
 - 2. Secure and don escape breathing equipment, report to the upwind designated safe briefing / muster area.
 - 3. All personnel on location will be accounted for and emergency search should begin for any missing, the Buddy System will be implemented.
 - 4. Order non-essential personnel to leave the well site, order all essential personnel out of the danger zone and upwind to the nearest designated safe briefing / muster area.
 - 5. Entrance to the location will be secured to a higher level than our usual "Meet and Greet" requirement, and the proper condition flag will be displayed at the entrance to the location.
 - 6. Take steps to determine if the H₂S level can be corrected or suppressed and, if so, proceed as required.
- B. If uncontrollable conditions occur:
 - 1. Take steps to protect and/or remove any public in the down-wind area from the rig – partial evacuation and isolation. Notify necessary public safety personnel and appropriate regulatory entities (i.e. BLM) of the situation.

2. Remove all personnel to the nearest upwind designated safe briefing / muster area or off location.
3. Notify public safety personnel of safe briefing / muster area.
4. An assigned crew member will blockade the entrance to the location. No unauthorized personnel will be allowed entry to the location.
5. Proceed with best plan (at the time) to regain control of the well. Maintain tight security and safety procedures.

C. Responsibility:

1. Designated personnel.
 - a. Shall be responsible for the total implementation of this plan.
 - b. Shall be in complete command during any emergency.
 - c. Shall designate a back-up.

- | | |
|----------------|--|
| All personnel: | <ol style="list-style-type: none"> 1. On alarm, don escape unit and report to the nearest upwind designated safe briefing / muster area upw 2. Check status of personnel (buddy system). 3. Secure breathing equipment. 4. Await orders from supervisor. |
|----------------|--|

- | | |
|---------------------|--|
| Drill site manager: | <ol style="list-style-type: none"> 1. Don escape unit if necessary and report to nearest upwind designated safe briefing / muster area. 2. Coordinate preparations of individuals to return to point of release with tool pusher and driller (using the buddy system). 3. Determine H2S concentrations. 4. Assess situation and take control measures. |
|---------------------|--|

- | | |
|--------------|---|
| Tool pusher: | <ol style="list-style-type: none"> 1. Don escape unit Report to up nearest upwind designated safe briefing / muster area. 2. Coordinate preparation of individuals to return to point of release with tool pusher drill site manager (using the buddy system). 3. Determine H2S concentration. 4. Assess situation and take control measures. |
|--------------|---|

- | | |
|----------|--|
| Driller: | <ol style="list-style-type: none"> 1. Don escape unit, shut down pumps, continue rotating DP. |
|----------|--|

2. Check monitor for point of release.
3. Report to nearest upwind designated safe briefing / muster area.
4. Check status of personnel (in an attempt to rescue, use the buddy system).
5. Assigns least essential person to notify Drill Site Manager and tool pusher by quickest means in case of their absence.
6. Assumes the responsibilities of the Drill Site Manager and tool pusher until they arrive should they be absent.

Derrick man
Floor man #1
Floor man #2

1. Will remain in briefing / muster area until instructed by supervisor.

Mud engineer:

1. Report to nearest upwind designated safe briefing / muster area.
2. When instructed, begin check of mud for pH and H₂S level. (Garrett gas train.)

Safety personnel:

1. Mask up and check status of all personnel and secure operations as instructed by drill site manager.

Taking a kick

When taking a kick during an H₂S emergency, all personnel will follow standard Well control procedures after reporting to briefing area and masking up.

Open-hole logging

All unnecessary personnel off floor. Drill Site Manager and safety personnel should monitor condition, advise status and determine need for use of air equipment.

Running casing or plugging

Following the same “tripping” procedure as above. Drill Site Manager and safety personnel should determine if all personnel have access to protective equipment.

Ignition procedures

The decision to ignite the well is the responsibility of the operator (Oxy Drilling Management). The decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope controlling the blowout under the prevailing conditions at the well.

Instructions for igniting the well

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man (tool pusher or safety engineer) will check the atmosphere for explosive gases with the gas monitor. The other man is responsible for igniting the well.
2. Primary method to ignite: 25 mm flare gun with range of approximately 500 feet.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site best for protection, and which offers an easy escape route.
5. Before firing, check for presence of combustible gas.
6. After lighting, continue emergency action and procedure as before.
7. All unassigned personnel will remain in briefing area until instructed by supervisor or directed by the Drill Site Manager.

Remember: After well is ignited, burning hydrogen sulfide will convert to sulfur dioxide, which is also highly toxic. **Do not assume the area is safe after the well is ignited.**

Status check list

Note: All items on this list must be completed before drilling to production casing point.

1. H2S sign at location entrance.
2. Two (2) wind socks located as required.
3. Four (4) 30-minute positive pressure air packs (2 at each Briefing area) on location for all rig personnel and mud loggers.
4. Air packs inspected and ready for use.
5. Cascade system and hose line hook-up as needed.
6. Cascade system for refilling air bottles as needed.
7. Condition flag on location and ready for use.
8. H2S detection system hooked up and tested.
9. H2S alarm system hooked up and tested.
10. Hand operated H2S detector with tubes on location.
11. 1 – 100' length of nylon rope on location.
12. All rig crew and supervisors trained as required.
13. All outside service contractors advised of potential H2S hazard on well.
14. No smoking sign posted and a designated smoking area identified.
15. Calibration of all H2S equipment shall be noted on the IADC report.

Checked by: _____ Date: _____

Procedural check list during H2S events

Perform each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that it is in proper working order.
3. Make sure all the H2S detection system is operative.

Perform each week:

1. Check each piece of breathing equipment to make sure that demand or forced air regulator is working. This requires that the bottle be opened and the mask assembly be put on tight enough so that when you inhale, you receive air or feel air flow.
2. BOP skills (well control drills).
3. Check supply pressure on BOP accumulator stand by source.
4. Check breathing equipment mask assembly to see that straps are loosened and turned back, ready to put on.
5. Check pressure on breathing equipment air bottles to make sure they are charged to full volume. (Air quality checked for proper air grade "D" before bringing to location)
6. Confirm pressure on all supply air bottles.
7. Perform breathing equipment drills with on-site personnel.
8. Check the following supplies for availability.
 - A. Emergency telephone list.
 - B. Hand operated H2S detectors and tubes.

General evacuation plan

1. When the company approved supervisor (Drill Site Manager, consultant, rig pusher, or driller) determines the H₂S gas cannot be limited to the well location and the public will be involved, he will activate the evacuation plan.
2. Drill Site Manager or designee will notify local government agency that a hazardous condition exists and evacuation needs to be implemented.
3. Company or contractor safety personnel that have been trained in the use of H₂S detection equipment and self-contained breathing equipment will monitor H₂S concentrations, wind directions, and area of exposure. They will delineate the outer perimeter of the hazardous gas area. Extension to the evacuation area will be determined from information gathered.
4. Law enforcement personnel (state police, police dept., fire dept., and sheriff's dept.) Will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.
5. After the discharge of gas has been controlled, company safety personnel will determine when the area is safe for re-entry.

Important: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

Emergency actions

Well blowout – if emergency

1. Evacuate all personnel to “Safe Briefing / Muster Areas” or off location if needed.
2. If sour gas – evacuate rig personnel.
3. If sour gas – evacuate public within 3000 ft radius of exposure.
4. Don SCBA and shut well in if possible using the buddy system.
5. Notify Drilling Superintendent and call 911 for emergency help (fire dept and ambulance) if needed.
6. Implement the Blowout Contingency Plan, and Drilling Emergency Action Plan.
6. Give first aid as needed.

Person down location/facility

1. If immediately possible, contact 911. Give location and wait for confirmation.
2. Don SCBA and perform rescue operation using buddy system.

Toxic effects of hydrogen sulfide

Hydrogen sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 ppm, which is .001% by volume. Hydrogen sulfide is heavier than air (specific gravity – 1.192) and colorless. It forms an explosive mixture with air between 4.3 and 46.0 percent by volume. Hydrogen sulfide is almost as toxic as hydrogen cyanide and is between five and six times more toxic than carbon monoxide. Toxicity data for hydrogen sulfide and various other gases are compared in table i. Physical effects at various hydrogen sulfide exposure levels are shown in table ii.

Table i
Toxicity of various gases

Common name	Chemical formula	Specific gravity (sc=1)	Threshold limit (1)	Hazardous limit (2)	Lethal concentration (3)
Hydrogen Cyanide	Hcn	0.94	10 ppm	150 ppm/hr	300 ppm
Hydrogen Sulfide	H2S	1.18	10 ppm	250 ppm/hr	600 ppm
Sulfur Dioxide	So2	2.21	5 ppm	-	1000 ppm
Chlorine	Cl2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	Co	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	Co2	1.52	5000 ppm	5%	10%
Methane	Ch4	0.55	90,000 ppm	Combustible above 5% in air	

- 1) threshold limit – concentration at which it is believed that all workers may be repeatedly exposed day after day without adverse effects.
- 2) hazardous limit – concentration that will cause death with short-term exposure.
- 3) lethal concentration – concentration that will cause death with short-term exposure.

Toxic effects of hydrogen sulfide

Table ii
Physical effects of hydrogen sulfide

<u>Percent (%)</u>	<u>Ppm</u>	<u>Concentration</u> Grains 100 std. Ft3*	<u>Physical effects</u>
0.001	<10	00.65	Obvious and unpleasant odor.

0.002	10	01.30	Safe for 8 hours of exposure.
0.010	100	06.48	Kill smell in 3 – 15 minutes. May sting eyes and throat.
0.020	200	12.96	Kills smell shortly; stings eyes and throat.
0.050	500	32.96	Dizziness; breathing ceases in a few minutes; needs prompt artificial respiration.
0.070	700	45.36	Unconscious quickly; death will result if not rescued promptly.
0.100	1000	64.30	Unconscious at once; followed by death within minutes.

*at 15.00 psia and 60'f.

Use of self-contained breathing equipment (SCBA)

1. Written procedures shall be prepared covering safe use of SCBA's in dangerous atmosphere, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available SCBA.
2. SCBA's shall be inspected frequently at random to insure that they are properly used, cleaned, and maintained.
3. Anyone who may use the SCBA's shall be trained in how to insure proper face-piece to face seal. They shall wear SCBA's in normal air and then wear them in a test atmosphere. (note: such items as facial hair {beard or sideburns} and eyeglasses will not allow proper seal.) Anyone that may be reasonably expected to wear SCBA's should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses or contact lenses.
4. Maintenance and care of SCBA's:
 - a. A program for maintenance and care of SCBA's shall include the following:
 1. Inspection for defects, including leak checks.
 2. Cleaning and disinfecting.
 3. Repair.
 4. Storage.
 - b. Inspection, self-contained breathing apparatus for emergency use shall be inspected monthly.
 1. Fully charged cylinders.
 2. Regulator and warning device operation.
 3. Condition of face piece and connections.
 4. Rubber parts shall be maintained to keep them pliable and prevent deterioration.
 - c. Routinely used SCBA's shall be collected, cleaned and disinfected as frequently as necessary to insure proper protection is provided.
5. Persons assigned tasks that requires use of self-contained breathing equipment shall be certified physically fit (medically cleared) for breathing equipment usage at least annually.
6. SCBA's should be worn when:
 - A. Any employee works near the top or on top of any tank unless test reveals less than 10 ppm of H₂S.

- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas to determine if toxic concentrations of H₂S exists.
- D. When working in areas where over 10 ppm H₂S has been detected.
- E. At any time there is a doubt as to the H₂S level in the area to be entered.

Rescue
First aid for H₂S poisoning

Do not panic!

Remain calm – think!

1. Don SCBA breathing equipment.
2. Remove victim(s) utilizing buddy system to fresh air as quickly as possible. (go up-wind from source or at right angle to the wind. Not down wind.)
3. Briefly apply chest pressure – arm lift method of artificial respiration to clean the victim's lungs and to avoid inhaling any toxic gas directly from the victim's lungs.
4. Provide for prompt transportation to the hospital, and continue giving artificial respiration if needed.
5. Hospital(s) or medical facilities need to be informed, before-hand, of the possibility of H₂S gas poisoning – no matter how remote the possibility is.
6. Notify emergency room personnel that the victim(s) has been exposed to H₂S gas.

Besides basic first aid, everyone on location should have a good working knowledge of artificial respiration.

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