

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
MAY 06 2013  
NM OGD ARTESIA

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-997
7. Lease Name or Unit Agreement Name Eddy BD State
8. Well Number 001
9. OGRID Number 13645
10. Pool name or Wildcat WC-015G-07 S203033P;B.S.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

3. Address of Operator  
P.O. Box 1708, Hobbs, NM 88241

4. Well Location  
Unit Letter P : 660 feet from the South line and 990 feet from the East line  
Section 32 Township 20S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER:

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**PLUGBACK TO BONE SPRING**

3/19/13 - MIRU PU. ND wellhead. BU BOP. POOH with tbq.  
3/21/13 - Tag CIBP @ 4500' and drill out. RIH with CIBP and set at 10,100'. Bail 35' cement on top of CIBP. Run GR/CBL/CCL 9000' up to 8100'. Perforate squeeze holes @ 8550'.  
3/25/13 - Set treating pkr. @ 8500'. Establish injection rate into squeeze holes.  
3/26/13 - TIH with 5 1/2" cement retainer and set @ 8455'. Establish injection rate. Sting out/sting into retainer. Pressure up annulus To 500 psi. Mix and pump 300 sx Class H cement. WOC 48 hrs.  
3/28/13 - Run GR/CBL/CCL. TOC @ 7420'. TIH drill cmt retainer & cement to 8750'. Pressure test csg. to 1500 psi - held ok.  
4/01/13 - Spot 2 bbls. 15% HCL-NE-FE acid at 8770'. Perforate 3rd Bone Spring carb w/4 jspf 8737-8748' (48 holes).  
4/02/13 - Acidize with 1500 gals. 15% HCL-NE-FE plus 50 ball sealers.  
4/5/13 - Set CIBP @ 8500'. Spot 35' cement on top of plug.  
4/6/13 - Test 10K frac stack to 1000 psi ok.  
4/8/13 - Perforate Bone Spring, 7583-7737', w/4 jspf (60 holes).  
4/10/13 - Frac with 4463 bbls. Carrying 1000 lbs. 20/40 sand and 14000 lbs. liteprop and 8000 lbs. Garnet RC.  
4/17/13 - Run 237 jts. 2 7/8", 6.5#, N-80 tbq set @ 7770'. Run pump and rods. Return to production.  
4/30/13 - 24-hr. test: 2 BO, 20 MCF, 128 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Agent DATE 4/30/13

Type or print name Debbie McKelvey E-mail address: debmkcelvey@earthlink.net PHONE: 575-392-3575

**For State Use Only**

APPROVED BY: [Signature] TITLE Asst. P. Supervisor DATE 5/10/2013  
Conditions of Approval (if any):

# Bone Spring Recompletion Schematic 02/14/13

Elevation: 3358GL KB: +15'

