

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEFF 13 19. API Well No.
30-015-25899-00-S110. Field and Pool, or Exploratory
LIVINGSTON RIDGE11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATED

Contact: DAVID STEWART

3a. Address
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.57174. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T22S R31E NWSE 1980FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

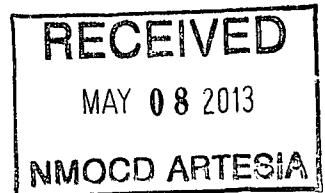
01/30/2012:MIRU PU, RD pumping unit, POOH w/ rods, noticed paraffin. RIH w/ Paraffin knife, clean tbg. Drop SV, load tbg and pressure test to 1000#, held good.

1/31/12 Rel TAC, POOH w/ tbg

2/1/12 RIH & set RBP @ 7007'

02/02/2012:Found casing leak from 5145-5177', spot 2sx sand on RBP @ 7007'.

02/03/2012: RIH w/CICR, set retainer at 5045', attempt to EIR but un-able to breakdown the formation. RIH w/ bit, DO CIRC @ 5045', clean out to 6000'.

Accepted for record
NMOCD *Redade 5/10/2013*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205517 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/30/2013 (13JLD0679SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 05/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #205517 that would not fit on the form

32. Additional remarks, continued

02/10/2012: Rig broke down. Open well to flowback to tank.

02/14/2012: Pump 18bbl 15% NEFE acid at 1.5 bpm displace acid w/ fresh water pressure went up to 1500#. Continue flowback the well to tank recovered 400 bbl.

02/16/2012: POOH w/ tbg and RIH & perf squeeze hole at 5170', RIH w/2nd CIRC set at 5170', set packer set at 5079', BD formation, squeeze 300sx CI C cement, squeezed at 1150#, POOH w/ tbg and pkr. SI WOC

02/20/2012: RIH to DO retainer and cement w/ mill bit, unable to make hole, bit worn out, replace bit and continue drill out cmt.

02/22/2012: POOH, ND bit and RIH w/ fishing tool, believed CIRC cone of the 1st retainer set on top of RBP and needed to be fished out.

02/24/2012: Fishing Ops started to retrieve CIRC cone until 3/3/12, recovered metal, rubber and junk. RIH to retrieve the RBP, circ. sand but unable to catch the RBP neck, attempted to work it out until 3/9/12 w/ no success.

03/10/2012: Operator left rig elevator opened, dropped 185' tbg on top of RBP.

03/15/2012: Tagged tight spot at 5146', RIH w/ mill and begin mill out tight spot, run string up and down tight spot No problem.

03/16/2012: PU fishing tool and RIH could not pass the tight spot at 5145'. PU mill bit and RIH to work out the tight spot again, milled out another 20', RD mill bit.

03/20/2012: return to fishing RBP until 3/22/12, catch RBP and pull off 3 times but un-able to retrieve, hit tight spot at 5135'. PU mill bit and RIH to mill out tight spot at 5135' work out the tight spot another 7' at 5142', believed CIRC metal still in hole.

03/26/2012: RIH through tight spot, No problem, tagged CIRC cone fish at 6999', retrieved part and another part left on top of RBP.

03/26/2012: Attempt to catch RBP until 3/29/12 w/ no success.

03/30/2012: Hit tight spot at 5145'. PU mill bit and work out tight spot at 5145' no problem, POOH and LD bit.

04/03/2012: Run tbg to 7000' and FG rods

04/04/2012: POOH & LD rods and tbg, RDPU, SI WO engineering evaluation.