

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029020C

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
Premier Oil & Gas, Inc.3a. Address  
PO Box 1246  
Artesia, NM 88211-12463b. Phone No. (include area code)  
972-470-02284. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
495' FNL & 990' FWL; Sec 23, T-17S, R-30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Dale H. Parke C #129. API Well No.  
30-015-3109910. Field and Pool or Exploratory Area  
Loco Hills; Glorieta-Yeso11. Country or Parish, State  
Eddy County, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/8/13: TOOH w/ pump, rods, and tubing. TIH with scraper to 4950' and prep to squeeze Paddock perms.

3/11/13: Squeeze perms from 4559 - 4890' w/ 450 sx Class "C" plus 2% CaCl2. Reverse circulated and TOH w/ tubing.

3/12/13: RU reverse unit and auto driller. TIH to 4200' and drill on cement.

3/20/13: TD 4-3/4" hole to 6350'.

3/21/13: RU HAL wireline and log open hole from 5122 - 6350'.

3/22/13: Ran 157 jts of 4" (L80) 10.46#/ft LTC casing, 6 centralizers, DV Tool, Float shoe and collar to 6348'. DV Tool set @ 5025'. CMT casing and circulate @ DV Tool w/ 150 sx. Circ 76 sx to pit. WOC.

4/2/13: TIH w/ bit and drill out DV Tool. Tagged PBTD @ 6348' per Tubing Tally. Release rig and wait on completion.

4/3/13: Spot 1000 gal 10% acetic acid and Perf Yeso 1 5753 - 6044' 1 SPF (21) .40" select fire guns.

4/4/13: MIRU frac crew and pump 3000 gal 7.5% HCL, 12069 bbls slickwater carrying 183,625 lbs of sand. Spot 1000 gal 10% acetic acid.

4/5/13: Perf Yeso 2 5332 - 5614' 1 SPF (20) w/ .40" select fire guns. Pump 3000 gals 7.5% HCL, 12,069 bbls of slickwater carrying 179,125 lbs of sand.

4/8/13: Drill out plugs and clean out w/ foam unit to PBTD (6348').

4/9/13: Pull 145 jts 4" casing from DV Tool.

4/10/13: RIH w/ 153 jts 2-7/8" tubing, tubing anchor@4317', pump, k-bars, 185 7/8" rods. Hang well on and begin pumping.

Accepted for record

NMOCD

Dade 5/10/2013

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Daniel Jones

Title Vice President

Date 04/22/2013

Signature

RECEIVED

MAY 08 2013

NMOCD ARTESIA

MAY 5 2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)