

Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-40661 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator BOPCO, L.P. 3. Address of Operator P.O. Box 2760, Midland, TX 79702		7. Lease Name or Unit Agreement Name PLU Big Sinks 2-25-30 State 8. Well Number 2H 9. OGRID Number 10. Pool name or Wildcat Avalon
4. Well Location Unit Letter <u>P</u> : <u>75</u> feet from the <u>South</u> line and <u>220</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,353 (GL)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

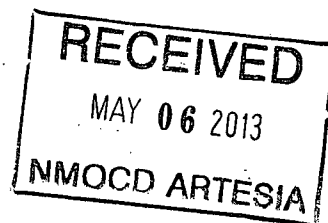
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Operation Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see next page.



Spud Date: 02/21/2013

Rig Release Date: 04/02/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Engineering Assistant DATE 04/02/2013

Type or print name Whitney McKee E-mail address: wbmckee@basspet.com PHONE: 432-683-2277

For State Use Only

APPROVED BY: [Signature] TITLE D. S. H. Spewis DATE 5/10/2013
 Conditions of Approval (if any): [Signature]

PLU Big Sinks 2-25-30 State #2H Drilling Operations Sundry

Spud well on 02/21/2013. Drill 17-1/2" hole to 1,297'. 02/23/2013 ran 28 jts 13-3/8", 61#, H-40, J-55, BTC set at 1,296'. Pump 20 bbls FW preflush w/ green dye followed by Lead 1000 sks (312 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk) followed by Tail 375 sks (89 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls FW. Land plug with final circ 500 psi and pressure up to 1,093 psi-floats held. Circ 145 bbls cement to half pit. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, rams, safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high – Not holding, rubber is no longer good. Replace and test annular to 250 psi low/2,500 psi high – good test. Test casing to 1,500 psi-good test. WOC 56.75 hrs. Drill 11" hole to 4,076'. 02/27/2013 ran 97 jts of 8-5/8", 32#, J-55, LTC, set at 4,075'. 1st Intermediate casing pump 20 bbls FW spacer w/ green dye followed by Lead 1,300 sks (445 bbls) Class C Cement + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 300 sks (71 bbls) Class C + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 243 bbls FW. Bump plug and pressure up to 1,580 psi-float held. Circ 173 bbls cement to surface. 03/01/2013 test pipe rams and wellhead break to 250 psi low/3,000 psi high. Test annular preventer to 250 psi low/2,500 psi high-good test. Test casing to 1,500 psi-good test. WOC 18 hrs. Drill 7-7/8" hole to 12,264'. Left fish in hole. Sidetrack well. Pump 20 bbls FW spacer followed by 220 sks (37 bbls) Class H Cement + additives (17.5 ppg, 0.94 cu ft/sk) followed by 2 bbls FW. Displace with 82 bbls of Cut-Brine mud with final circ pressure of 400 psi. WOC 24 hrs. TIH to verify sidetrack plug success. Plug did not set up. Pump second sidetrack plug as follows: Pump 30 bbls FW spacer followed by 230 sks (40 bbls) Class H Cement + additives (17.5 ppg, 0.95 cu ft/sk) followed by 6 bbls FW. Displace with 80 bbls of Cut-Brine mud with final circ pressure of 400 psi. Kick off sidetrack plug and drill 7-7/8" hole to 14,110' (9,154' TVD). 04/01/2013 run 313 jts 5-1/2", 17#, HCP-110, BTC set at 14,109'. 04/01/2013 2nd Intermediate casing stage 1 pump 20 bbls FW w/ green dye followed by Lead 525 sks (180 bbls) 35:65 POZ H Cement + additives (12.9 ppg, 1.91 cu ft/sk), followed by Tail 975 sks (257 bbls) PVL Blend Cement + additives (13.0 ppg, 1.48 cu ft/sk). Drop plug and displace cement with 326 bbls FW with 1,500 psi final circ pressure. Bump plug with 2,100 psi-floats held. Drop DV tool bomb and open DV tool with 915 psi. Circ one annular volume with pump truck with full returns at 5.0 bbl/nin. Receive 15 bbls (44 sks) of cement to surface. Circ with rig pumps at 5 bbls/min with 351 circ pressure with full returns. Switch pump lines. Stage 2 pump 20 bbls FW spacer followed by Lead 200 sks (68 bbls) 35:65 POZ C + additives (12.9 ppg, 1.91 cu ft/sk), followed by Tail 100 sks (24 bbls) of Class C + additives (14.8 ppg, 1.32 cu ft/sk). Drop DV tool closing plug. Displace with 113 bbls FW with final circ pressure of 461 psi. Land plug and close DV tool and pressure up to 2,200 psi. Full returns throughout second stage. Planned TOC @ 3,075'. 04/02/2013 install and test tubing head to 2,500 psi-good test. Rig released 04/02/2013.