

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41007
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Diamond PWU 22
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3331.5 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location
Unit Letter I : 1970 feet from the South line and 170 feet from the EAST line
Section 21 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

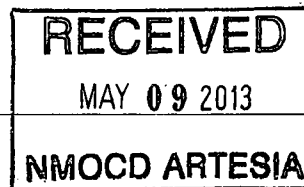
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/30/13- Spud @ 07:30. TD 17-1/2" hole @ 214'. RIH w/5 jts 13-3/8" 48# H-40 STC, set @ 214'. Lead w/285 sx Halcem-C, yld 1.35 cu ft/sx. Disp w/27bbl FW, circ 19bbl to surf. WOC. PT ram preventers, kill/fill line vlvs, HCR & manual vlv and all choke man. vlvs @ 250/3000 psi. PT floor vlvs, IBOP vlv, & back to rig pump vlv @ 250/3000 psi. PT annular to 250/1500 psi, all OK.
3/31/13 - PT man choke @ 250/3000 psi, OK. PT csg @ 1200 psi for 30 min, OK.
4/2/13 - TD 12-1/4" hole @ 3547'. Notify NMOCD of intent to run csg & cmt. RIH w/79 jts 9-5/8" 40# J-55 LTC, set @ 3547'.
4/3/13 - Lead w/760 sx Econocem HLC, yld 2.04 cu ft/sx. Tail w/ 490 sx Halcem C, yld 1.33 cu ft/sx. Disp w/265 bbl FW, circ 2 bbl to surf. Circ 77 bbl good cmt to 1/2 frac. PT all BOP ram preventers, kill/fill line vlvs, HCR & man. vlv and all choke man. vlvs @ 250/3000 psi. PT all floor vlvs, IBOP vlv, and back to rig pump vlv to 250/3000 psi. PT annular @ 250/1500 psi, all OK. PT csg @ 1500 psi for 30 min, OK. PT float collar @ 1500 psi for 30 min, OK.
4/16/13 - TD 8-3/4" hole @ 12018'. Notify NMOCD of intent to run csg & cmt. RIH w/280 jts 5-1/2" 17# P-110 BTC & LTC, set @ 12009'. 1st Lead w/210 sx Econocem HLH, yld 1.95 cu ft/sx. 2nd Lead w/370 sx Econocem HLH, yld 1.95 cu ft/sx. Tail w/ 1615 sx Versacem H, yld 1.24. Disp w/269 bbl KCL, circ. 2bbl to surf.
4/18/13 - Rlse rig @ 17:00.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 5/8/2013

Type or print name Ryan DeLong E-mail address: ryan.delong@dvn.com PHONE: (405) 552-6559

For State Use Only

APPROVED BY: [Signature] TITLE Asst. Dir. Supervision DATE 5/10/2013

Conditions of Approval (if any):

[Signature]