Form 3160-5

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

**OCD Artesia** FORM APPROVED UNITED STATES (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMLC028456 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. CHRIS ROBIN 20 FED 6 🔀 Oil Well 🔲 Gas Well 🔲 Other 2. Name of Operator Contact: AUSTIN B PUGH API Well No. OXY USÁ INC E-Mail: AUSTIN\_PUGH@OXY.COM 30-015-40672 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a. Address Ph: 713-215-7241 **5 GREENWAY PLAZA** ARTESIA HOUSTON, TX 77046 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R28E Mer NMP SENE 1860FNL 570FEL EDDY COUNTY, NM 32.821690 N Lat, 104.190570 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report □ Casing Repair New Construction □ Recomplete Other ☐ Change Plans □ Plug and Abandon ■ Temporarily Abandon ☐ Final Abandonment Notice □ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The proposed plan is to construct an overhead 3 phase and 1 static 12-470 volt electric line. The conductor size will be 1 alt ACSR. Class 3-50 foot poles will be used. Anchors will be set at angles and dead ends. The electric line will be a Raptor proof design and marker balls will be used where needed. The electric line will provide power to the Chris Robin 20 Fed #6 well located in Section 20, T-17-S, R-28-E located in Eddy County, New Mexico. Construction should begin within 30 days of BLM approval. Accepted for record NMOCD ARTESIA 14. I hereby certify that the foregoing is true and correct Electronic Submission #198886 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 02/15/2013 () Name(Printed/Typed) AUSTIN B PUGH Title LANDMAN (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

FIELD MANAGER

Offi CARLSBAD FIELD OFFICE

SECTION 20. TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO GLO "1941" B.C. ra 0 "1941" 8.C. 18 1/4 CORNER 17 17 16 GLO "1941" B.C. 589'57'25"E 2631.8' S89'58'44"E 2630.6" 19 20 21 20 CHRIS ROBIN 20 o FED. #5 ARTESIA YESO • FED. #23 2648. USA W. 35'00'00' 1+05.2 END SURVEY AT CHRIS ROBIN 20 FEDERAL #6 WELL LAT=32.821453' N CHRIS ROBIN 20 FEDERAL #6 / LONG=104.190778" W BEGIN SURVEY AT STA. 4+27.3 ON -€ SURVEY 0+00 LINE TO CHRIS ROBIN 20 FED #23 N35'43'09"W ARTESIA YESO LAT=32.821220° N FED. #24 707.7 (TIE) LONG=104.190575° W N36'25'19"W 105.2 1/4 CORNER 1/4 CORNER 19 0 "1941" B.C. GLO "1941" B.C 2643.9 2650.8" **STATE** M., 60, 50, 00S W"00'71'00V 19 20 21 20 N89'52'45"W 2617.3' N89'51'07"W 2616.8' 1/4 CORNER GLO "1941" B.C. 30 29 28 GLO "1941" B.C. GLO "1941" B.C DESCRIPTION SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 105.2 FEET OR 0.020 MILES IN LENGTH CROSSING USA LAND IN SECTION 20, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE NOTE 1) BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES. 2) LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE LEGEND TO THE NORTH AMERICAN DATUM 1983 (NAD83). DENOTES FOUND CORNER AS NOTED I. RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR NO. 3239,
DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY
ON THE GROUND UPON WHICH IT SHAFED WERE PERFORMED BY ME OR
UNDER MY DIRECT SUPPRISHED WHICH IN RESPONSIBLE FOR THIS
SURVEY; THAT THIS SUPPRISHED WHICH IT WILL STANDARDS FOR
SURVEYING IN NEW MIXICO, AND THE FEET WELL AND CORRECT TO 1000 1000 2000 FEET <del>нннн</del> Scale: 1"=1000 U.S.ATHE BEST OF MY KNOWLEGE RONALD J. EIDSON SURVEY OF AN ELECTRIC LINE CROSSING SECTION 20, DATE: TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M. VEYING SERVICES EDDY COUNTY, NEW MEXICO SINCE 1946 JOHN WEST SURVEYING COMPANY Survey Date: 11/21/12 412 N. DAL PASO CAD Date: 12/6/12 Drown By: DSS/BKL HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz W.O. No.: 12111963 Rev. Rel. W.O.: Sheet 1 of 1

**BLM LEASE NUMBER: NMNM 048344** 

**COMPANY NAME: OXY USA INC** 

ASSOCIATED WELL NAME: Piglet 21 Federal #8,9,11,13 & Chris Robin 20 Federal 6,12

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the approved application and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of

large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

## 11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.