

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC055958

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **MARY STARKEY** E-Mail: **mcstarkey@burnettoil.com**

3. Address **801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881** 3a. Phone No. (include area code) **Ph: 817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 13 T17S R30E Mer NMP SESW 582FNL 1629FWL**
At top prod interval reported below **Sec 13 T17S R30E Mer NMP**
At total depth **NENW Lot C 330FNL 1650FWL**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **STEVENS B 5**

9. API Well No. **30-015-37801-00-X1**

10. Field and Pool, or Exploratory **CEDAR LAKE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 13 T17S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **05/18/2010** 15. Date T.D. Reached **06/03/2010** 16. Date Completed D & A Ready to Prod. **08/28/2010**

17. Elevations (DF, KB, RT, GL)* **3739 GL**

18. Total Depth: **MD 6036 TVD 6013** 19. Plug Back T.D.: **MD 5978 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **DLL MICROSFL CSNGAMMA DUAL SPECTRADENSITBO**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Lincr Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000		0	90				0	
14.750	10.750 H-40	32.8	0	427		699		0	
8.750	7.000 J-55	23.0	0	5990	2634	2053		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5879							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	5014	5845	5409 TO 5845		46	2 SPF
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5014 TO 5344	1500 GALS NEFE 15% HCL, 834918 GAL SW, 20000# 100 MESH, 259963# 40/70 SAND,
5409 TO 5845	302420# 40/70 SAND
5409 TO 5845	200 GALS NEFE 15% HCL, PO TO 5321' ACIDIZE W/ 2500 GALS NEFE / 1,084,608 GAL SW, 30000# 100 MESH,

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/28/2010	09/01/2010	24	→	140.0	124.0	2127.0	15.0	36.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	140	124	2127		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						SEP 20 2010
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #92327 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED
SEP 23 2010
NMOGD ARTESIA

ACCEPTED FOR RECORD
SEP 20 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1429			RUSTLER TOP SALT	264
SEVEN RIVERS	1705				482
QUEEN	2310				
GRAYBURG	2715				
SAN ANDRES	3024				
GLORIETA YESO	4520 4595				

32. Additional remarks (include plugging procedure):

New submission. Prior Completion Notice rejected due to incorrect API number

Well Logs to follow in the mail

This is one set of two perfs we need all surveyed location until work completed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #92327 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/08/2010 (10KMS2166SE)

Name (please print) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/07/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****