

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BIG EDDY UNIT 265H
2. Name of Operator BOPCO, L.P.		9. API Well No. 30-015-41076
3a. Address P.O. BOX 2760 MIDLAND, TX 79702		10. Field and Pool, or Exploratory HACKBERRY (WOLFCAMP)
3b. Phone No. (include area code) Ph: 432-683-2277		11. County or Parish, and State EDDY COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R31E 1120FNL 1980FWL 32.620981 N Lat, 103.858683 W Lon		

RECEIVED
MAY 13 2013
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. requests to make the below changes to the above captioned well:

Utilize oil based mud in the 6-1/8" hole section after drilling out the 3rd intermediate casing. BOPCO, L.P. will have auxiliary equipment in place and a 24 hour mud engineer during the drilling of the lateral to minimize the risk of an OBM spill. In the event of a spill while drilling with OBM, BOPCO, L.P. has a spill contingency plan that is attached.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*Nomenclature - surface / 1 or 2 intermediates /
production / completion assembly.*

JDade 5/14/2013
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #205896 verified by the BLM Well Information System
For BOPCO, L.P., sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 ()

Name (Printed/Typed) CHRISTOPHER W GIESE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 05/01/2013

APPROVED
MAY 10 2013
Johnny Dickerson
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

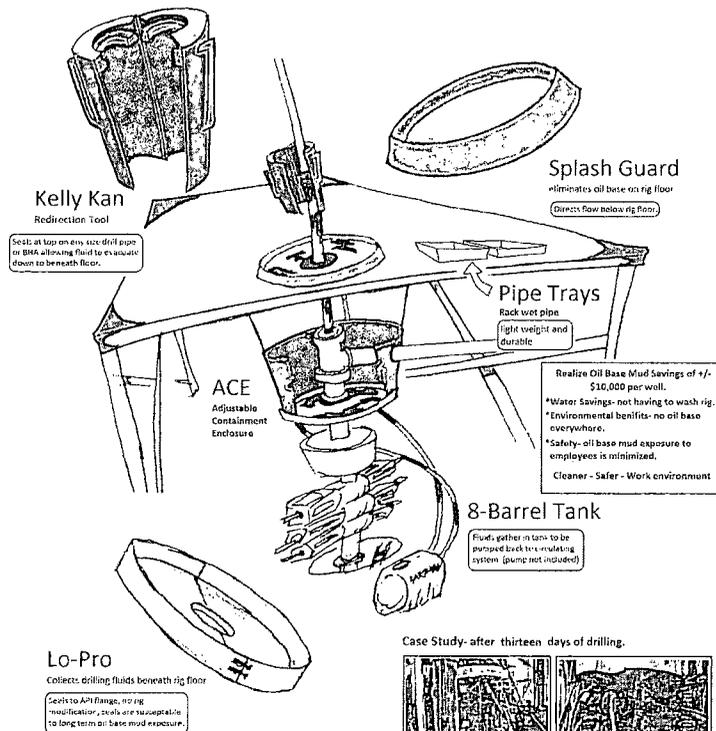
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

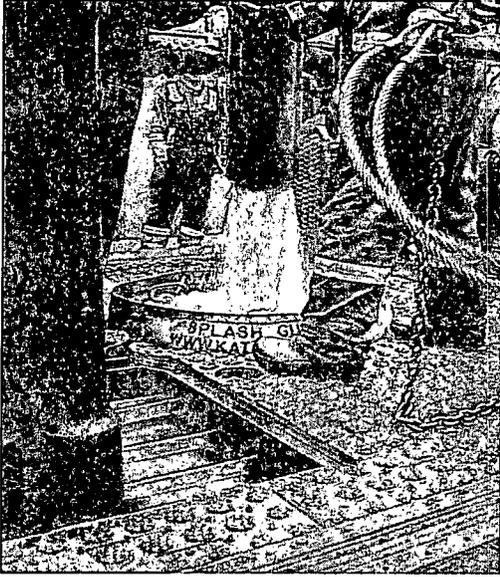
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Oil-Based Drilling Mud Contingency Plan Latshaw Rig #18

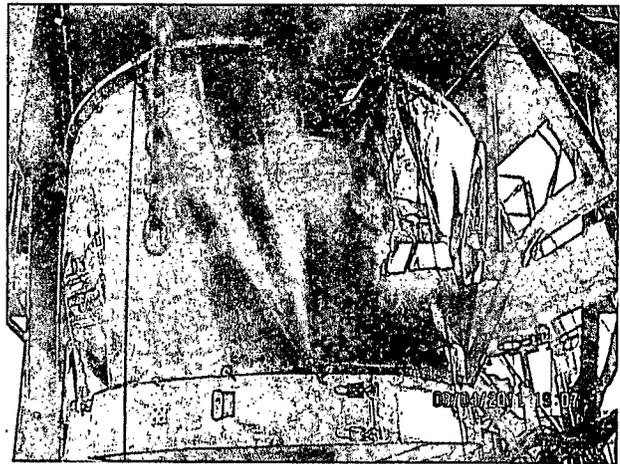
This Site Specific Contingency Plan was developed to address the identified risks associated with BOPCO, LP's drilling and production operations. The plan discusses steps to be taken to minimize or prevent spills from occurring during drilling operations.

BOPCO is currently drilling with Latshaw Rig #18 and is requesting to use an oil-based mud to improve drilling efficiency in the curve and lateral. To ensure the oil based mud is completely contained while drilling these wells, BOPCO will employ a Zero Spill Technology which will ensure all oil based mud will be contained, captured, and introduced back into the circulating system. This technology will be provided by the company Katch Kan USA. The rig will employ the light weight Kelly Kan, which redirects all the drilling fluid down through a rotary table. This product comes equipped with seals to prevent the fluid from escaping from the top. The fluid is drained downward from the bottom of the Kelly Kan. A Katch Kan Splash Guard will also be used to prevent a fluid spill from the rotary table onto the rig floor. After draining through the rotary table, the fluid is directed to the ACE Adjustable Containment Enclosure. The containment tank, which holds eight barrels, will be monitored regularly and the fluid will be pumped back into the active mud system when necessary. Katch Kan USA will also provide pipe trays for setback areas to collect all fluid that drains out of the drill string and line pipe trays for rig personnel to use to capture all the stray fluid produced while breaking mud, cement, or hydraulic lines during rig operations. A mud vacuum system will be rigged up to remove the oil-based mud from pipe trays and any other area where the mud accumulates. All rig personnel will be properly trained on how to use the Zero Spill System and all the system components by Katch Kan USA before the use of the system.

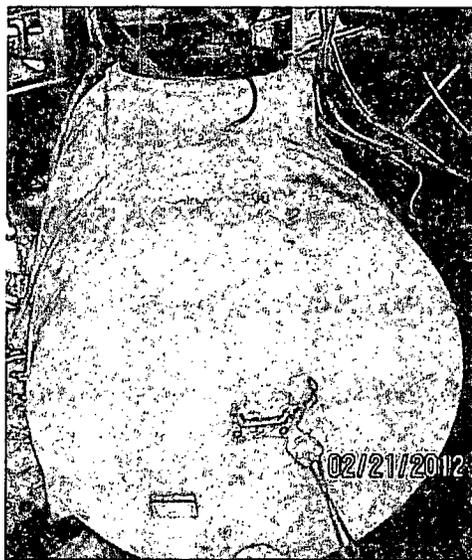




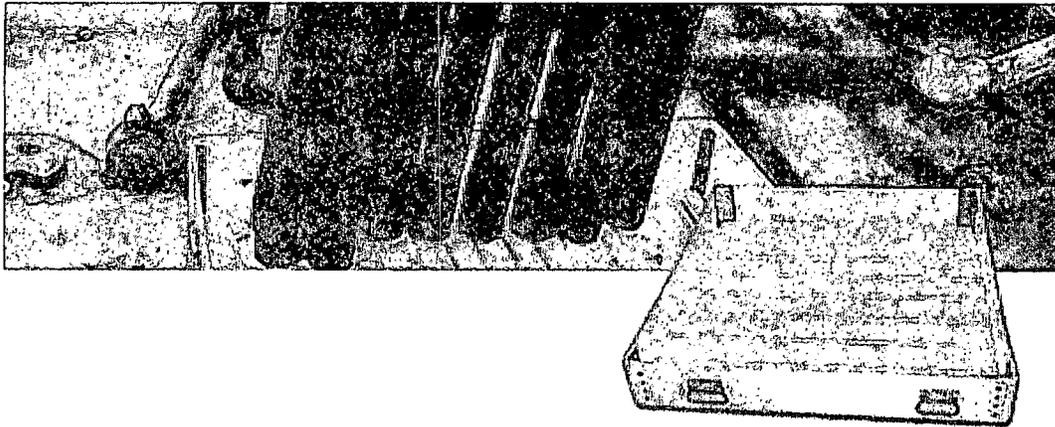
Zero Spill System Kelly Kan and Splash guard shown redirecting fluid through rotary table to be captured in Lo-Pro.



Lo-Pro with ACE mounted on BOP to collect oil-based mud redirected by Kelly Kan and any other that drains off rig floor.



Outboard Containment tank where fluid from Lo-Pro is drained



Drill pipe trays to capture fluid in drill string during trips.

In addition to the Katch Kan USA Zero Spill Technology system, BOPCO will employ other preventative measures to minimize hazards to the environment and human health. The drill rig is positioned on matting boards and will have a tinhorn cellar with concrete bottom. A 20 mil HDPE liner will be positioned on top of matting boards under the rig floor area to collect all spilled material and direct it to the cellar to be returned back to the circulating system. The liner will be placed in a way that minimizes tripping and slipping hazards and will be bermed to provide adequate containment capacity for these potential releases and maintenance fluids.

All oil-based mud will be trucked in from the mud plant to site. A maximum of 500 bbl of diesel will be stored in a tank on site for use in mud maintenance as well as three 500 bbl frac tanks for mud storage. The frac tank area will have a berm surrounding the tanks to contain any spilled fluid. Spill trays will be used in both of these areas to contain any spilled liquid caused from utilized connections.

**Big Eddy Unit 265H
30-015-41076
BOPCO, L.P.
May 10, 2013
Conditions of Approval**

The original COAs still stand with the addition of the following:

A. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling out of the 7" casing shoe and shall be used until production liner is run and cemented.

Operator shall report any mud spill to the BLM within 12 hours of the spill.

B. CASING NOMENCLATURE

1. Surface
2. 1st intermediate
3. 2nd intermediate
4. Production
5. Liner

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