Office	of New Mexico	Form C-103 May 27, 2004	
District I Energy, Mines 1625 N. French Dr., Hobbs, NM 88240	als and Natural Resources	WELL API NO.	
District II	ERVATION DIVISION	30-005-61034 5. Indicate Type of Lease	
1000 Rio Progos Pd. Aston NM 97410	outh St. Francis Dr.	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	a Fe, NM 87505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORT	CONWELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	McConkey HX	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other RECEIVED	8. Well Number	
2. Name of Operator	OCT 0 6 2005	9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator	OCU-MA1 581A	025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210	COD-W II SOLA	Pecos Slope Abo	
4. Well Location Unit Letter K: 1980 feet from the	Couth line and	1000 fact from the West line	
	South line and 9S Range 26E	1980 feet from the West line NMPM Chaves County	
	w whether DR, RKB, RT, GR, etc.		
Pit or Below-grade Tank Application □ or Closure □	3841'GR		
Pit type Depth to Groundwater Distance from	nearest fresh water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank		onstruction Material	
12. Check Appropriate Box to	o Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANI TEMPORARILY ABANDON CHANGE PLANS	_		
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPI	☐ COMMENCE DR ☐ CASING/CEMEN		
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Cl		Id give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 110 or recompletion.	3. For Multiple Completions: A	ttach wellbore diagram of proposed completion	
Yates Petroleum Corporation plans to plug and abandon t	his well as follows:		
1. MIRU all safety equipment necessary.	ms wen as follows.		
 Set a 4-1/2" CIBP at 4422' with 35' cement on top. Spot 100' cement plug (25 sx) at 3390'. 			
4. Perforate squeeze holes at 2285'.	~ 1 A		
5. Spot 100' cement plug (25 sx) in and out of casing fro	m 2285'-2185' TAG.		
6. Perforate squeeze holes at 1090'.7. Spot 100' cement plug (40 sx) in and out of casing fro	m 1090'-990'. Tag plug.		
8. Perforate squeeze holes at 60'.	5. c		
9. Circulate 60' surface plug (15 sx). Tag plug.10. Cut off wellhead and install marker.			
NOTE: V-t P-tl C	1		
NOTE: Yates Petroleum Corporation will use steel pits a	na no eartn pits	Noilfy OCD 24 hrs . prior to	
		any work done.	
I hereby certify that the information above is true and cor	nnlate to the heet of my knowled	co and haliaf I fout we did the district the	
grade tank has been/will be constructed or closed according to NM			
SIGNATURE (1. Huerta TIT	TLE Regulatory Compliance Su	pervisor DATE October 3, 2005	
Type or print name Tina Huerta E-	mail address: <u>tinah@ypcnm.c</u>	com Telephone No. <u>505-748-1471</u>	
For State Use Only	10		
APPROVED BY: The Market Conditions of Approval (if any):	TITLE TOURS.	DATE 1/or	

LOCATION: <u>U</u> GL: <u>38419'</u> Z		S-26E 1980' FSL & 1980 FWL KB: 3851'	Chaves County		
			CASING PRO	CASING PROGRAM	
	D DATE: 10/13/81 COMPLETION DATE: 11/25/81 MMENTS: API # 30-005-61034		8 5/8" 24# J-55	104	
	11# 30-003-010	JO4	4 ½" 10.5# K-55	502	
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12 1/2" Hole	/	K/			
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1		8 5/8" @ 11040' w/ 950 sx cmt (Circ)	San Andres	1040'	
)	Glorieta Abo	2235' 4428'	
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7 7/8" Hole		(
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	1	TOC @ 3340': CBL			
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	以	Perf's: 4472 – 4784'	N	ot to Scale	
		₹	7.	/22/05	
PBTD 5015'			N	1SH	

TD 5175'

	:: McConkey "HX" No. 2 Unit K, Sec 10, 9S-26E 1980' FSL & 1980	FIELD: Pecos Slope FWL Chaves County
GL: <u>3841'</u>		
	10/13/81 COMPLETION DATE:	11/25/91 CASING PROGRAM
		8 5/8" 24# J-55
COMMENIA	:_API # 30-005-61034	4 ½" 10.5# K-55
<u>r</u>		
<u>.</u>	7 60' plug in and out of c	asing
	from 60' to surface (15	sx)
	N /	
12 ½" Hole		
12 /2 1 lole	100' plug in and out of	casing
	from 1090' – 990' (40 : (TAG PLUG)	TOPS
	8 5/8" @ 1040' w/ 950 sx	Glorieta 2235'
		Abo 4428'
	(
	()	
	100' plug in and out of	
7 7/8" Hole	casing from 2285' – 2185' (25 sx)	TAG
1 170 11010	((2183 (238)	
		•
	TOC @ 3340': CBL	
	100' plug from 3390'	
	- 3290'	
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	$(\langle \langle \rangle)$	
	$ \lambda $ $ \lambda $	
	CIBP @ 4422' w/ 35'	
	crnt on top	
	Portio 4472 4794	
	Perf's: 4472 – 4784'	Not to Scale
		7/22/05 MSH
PBTD 501	5'	

TD 5175'