

Submit 3 copies to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 005-63752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 2401
7. Lease Name or Unit Agreement Name Louise Yates State
8. Well Number 5
9. OGRID Number 26307
10. Pool name or Wildcat Wolf Lake

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator Jalapeno Corporation	OCT 06 2005
3. Address of Operator P.O. Box 1608, Albuquerque, NM 87103	OCD-ARTESIA
4. Well Location Unit Letter <u>C</u> : <u>380</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>7</u> Township <u>9-A</u> Range <u>28E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled to 467 feet. Ran 465.27 feet of 8 /58 casing, (24 lb.) including float and shoe joints. Halliburton pumped 200 sacks of premium plus (class c) of which approx. 30 sacks circulated to the pit. (see attached Halliburton report). Finished cementing at 3:30 p.m., shut in well, WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Harvey E. Yates, Jr. TITLE President DATE 9/30/05

Type or print name: Harvey E. Yates, Jr. E-mail address: personnel3@msn.com Telephone No. 505-242-2050

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE OCT 06 2005

Conditions of Approval (if any):

HALLIBURTON

JALAPENO CORPORATION

Louise Yates State #5

Chaves County , New Mexico

Cement Surface Casing

29-Sep-2005

RECEIVED

OCT 06 2005

OCD-AM/BSA

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 303075	Ship To #: 2451887	Quote #:	Sales Order #: 3965783
Customer: JALAPENO CORPORATION		Customer Rep: Yates, Harvey	
Well Name: Louise Yates State	Well #: #5	API/UWI #: AFEYKPHXVMIYAD1EAAA	
Field:	City (SAP): ROSWELL	County/Parish: Chaves	State: New Mexico
Legal Description:			
Lat: North0 deg. ORNorth0 deg. 0 min. 0 secs.		Long: East0 deg. OREast0 deg. 0 min. 0 secs.	
Contractor: United Drilling		Rig/Platform Name/Num: NO NUMBER	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 13,181.50
Well Type: Development Well		Job Type: Cementing	
Sales Person:		Srvc Supervisor: VELASQUEZ, JAVIER	MBU ID Emp #: 276567

Activity Description	Date/Time	Cht #	Rate	Volume		Pressure		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/29/2005 10:00							
Depart from Service Center or Other Site	09/29/2005 10:15							
Arrive at Location from Service Center	09/29/2005 11:30							
Safety Meeting - Assessment of Location	09/29/2005 11:45							
Rig-Up Equipment	09/29/2005 12:00							
Rig-Up Completed	09/29/2005 12:30							
Pre-Job Safety Meeting	09/29/2005 12:45							
Start Job	09/29/2005 13:30							
Start Job	09/29/2005 13:45							
Pump Spacer 1	09/29/2005 14:00		7		20		100	PUMPED 20 BBLS WATER
Pump Cement	09/29/2005 14:25		7		49		178	PUMPED 200 SKS PREMIUM PLUS 2% CALA WT 14.8 YIELD 1.345 WATER 6.37
Shutdown	09/29/2005 14:45							
Drop Top Plug	09/29/2005 14:47							
Pump Displacement	09/29/2005 14:50		3		15		260	PUMPED 15 BBLS WATER AND 30 SKS TO PIT
Bump Plug	09/29/2005 15:00		3		28		500	BUMPED PLUG AT 28 BBLS AT 3 BBLS MIN
Check Floats	09/29/2005 15:15							FLOATS HELD

Activity Description	Date/Time	Cht #	Rate	Volume		Pressure		Comments
				Stage	Total	Tubing	Casing	
End Job	09/29/2005 15:30							
Post-Job Safety Meeting (Pre Rig-Down)	09/29/2005 15:45							
Rig-Down Equipment	09/29/2005 16:00							
Rig-Down Completed	09/29/2005 16:30							
Depart Location for Service Center or Other Site	09/29/2005 16:45							
Other	09/29/2005 18:45							BACK IN YARD

Cementing Job Summary

Sold To #: 303075	Ship To #: 2451887	Quote #:	Sales Order #: 3965783
Customer: JALAPENO CORPORATION		Customer Rep: Yates, Harvey	
Well Name: Louise Yates State	Well #: #5	API/UWI #: AFEYKPHXVMIYAD1EAAA	

Field:	City (SAP): ROSWELL	County/Parish: Chaves	State: New Mexico
Contractor: United Drilling		Rig/Platform Name/Num: NO NUMBER	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person:		Srvc Supervisor: VELASQUEZ, JAVIER	MBU ID Emp #: 276567

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARREOLA, MATTHEW A	5.5	312817	BUSTAMANTE, ANGEL	5.5	344229	mAC EWEN, miles	5.5	NEW
MARTINEZ, ADELMIRO	5.5	295236	MCKENZIE, DAVID Dwaine	2.0	103201	VELASQUEZ, JAVIER	5.5	276567

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248047C	75 mile	422509	75 mile	51908	75 mile		

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL				Total is the sum of each column separately				

Formation Name					Date	Time	Time Zone
Formation Depth (MD)		Top		Bottom	Called Out	29 - Sep - 2005	09:30 CST
Form Type		BHST			On Location	29 - Sep - 2005	11:00 MST
Job depth MD		500 ft		Job Depth TVD	Job Started	29 - Sep - 2005	11:45 MST
Water Depth		Wk Ht Above Floor		8	Job Completed	29 - Sep - 2005	04:00 MST
Perforation Depth (MD)		From		To	Departed Loc	29 - Sep - 2005	05:30 MST

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12-1/4" Hole				12.25				0	500		
Surface Casing	Used		8.625	8.017	28			0	500		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Precede cement with 20 bbl Fresh Water		0.00	bbl	0			0	
2	Scavenger Thixotropic Cement - 80 sks	CMT - PREMIUM CEMENT (100003687)		sacks	14.4	1.599	7.183		7.18
	7.183 Gal	FRESH WATER							
	5 lbm	GILSONITE, BULK (100003700)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	12 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
3	Lead Halliburton Light Premium Plus	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)		sacks	12.5	1.996	10.994		10.99
	10.994 Gal	FRESH WATER							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
4	Tail- Premium Plus	CMT - PREMIUM PLUS CEMENT (100012205)	200.00	sacks	14.8	1.345	6.365		6.37
	6.365 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					