

District I
1625 N. French Dr., Hobbs, NM 88240
District II
✓ 1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 015 27159

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Dagger Draw A

8. Well Number 1

9. OGRID Number 021355

10. Pool name or Wildcat
DAGGER DRAW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator
SOUTHWEST ROYALITES, INC.

OCT 05 2005

3. Address of Operator
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

OCD-ARTESIA

4. Well Location

Unit Letter G : 1650 feet from the North line and 1880 feet from the East line
Section 17 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3538.3' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETE IN WOLFCAMP FORMATION x

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Planned procedure:

Move in and rig up pulling unit. Nipple up and test BOP pulling tubing. Trip in hole with bit and scraper and cleanout to approx 7310' and TIH. Set CIBP @ 7300' and cap with 20' cement. Test casing to 1000#.

Perforate 6736' - 6808'. Trip in hole with treating packer on workstring and spot HCL acid. Set packer @ 6700' and acidize w/10,000 gals 20% NEFE HCL acid and BS.

Flow and swab back load. Trip out of hole with tubing and packer. Run production equipment and test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dawn M. Howard TITLE Operations Assistant DATE 10/3/05Type or print name Dawn M. Howard E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE OCT 06 2005

Conditions of Approval (if any):