

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB407
7. Lease Name or Unit Agreement Name Warthog 2 State
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Herradura Bend East Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED
2. Name of Operator Devon Energy Production Company, LP	SEP 23 2005
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102	OCD-ARTESIA
4. Well Location Unit Letter <u>I</u> : 1980' _____ feet from the <u>South</u> _____ line and <u>660'</u> _____ feet from the <u>East</u> _____ line Section <u>2</u> Township <u>23S</u> Range <u>28E</u> Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 5549'. Dump 35' cement on top. (Isolates Delaware-Upper Brushy Canyon perforations from 5574' to 5589')
2. Circulate hole with 9 ppg mud.
3. Spot 150' cement plug from 2388' to 2538'. (Top of salt at 2513') - TAC
4. Spot 100' cement plug from 350' to 450'. (8-5/8" casing shoe at 400') - TAC
5. Spot 60' cement plug to surface. Cut casings off 3' BGL and set dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE: Engineering Technician DATE 9/20/05

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615

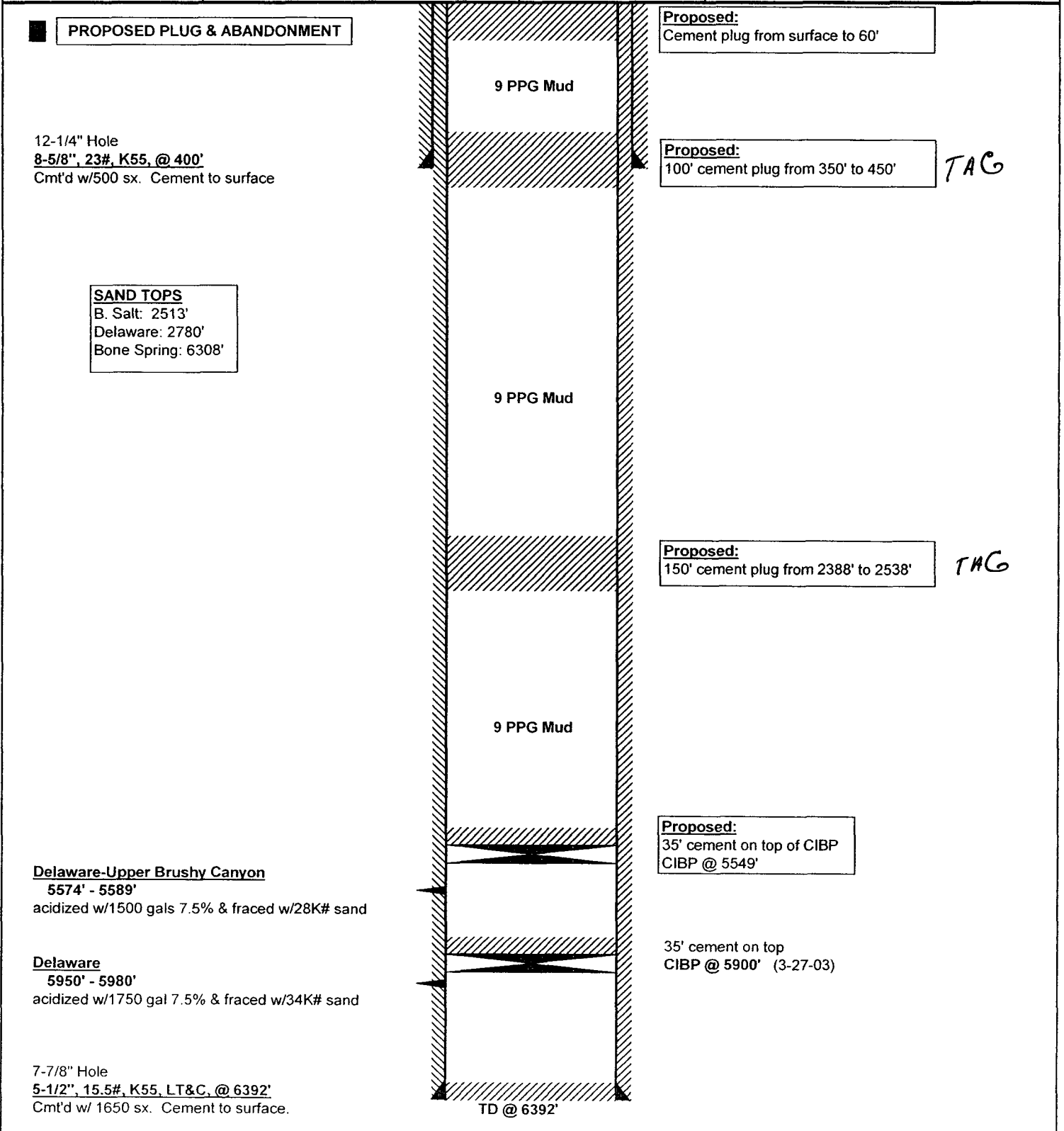
(This space for State use)

APPROVED BY Phil Humphreys TITLE Field Sup. DATE 10/2/05
Conditions of approval, if any:

Notify OCD 24 hrs. prior to
any work done.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WARTHOG 2 STATE #4		Field: EAST HERRADURA BEND (DELAWARE)	
Location: 1980' FSL & 660' FEL; SEC 2-T23S-R28E		County: EDDY	State: NM
Elevation: 3069' GR		Spud Date: 1/11/93	Compl Date: 3/28/93
API#: 30-015-27182	Prepared by: Ronnie Slack	Date: 9/20/05	Rev:



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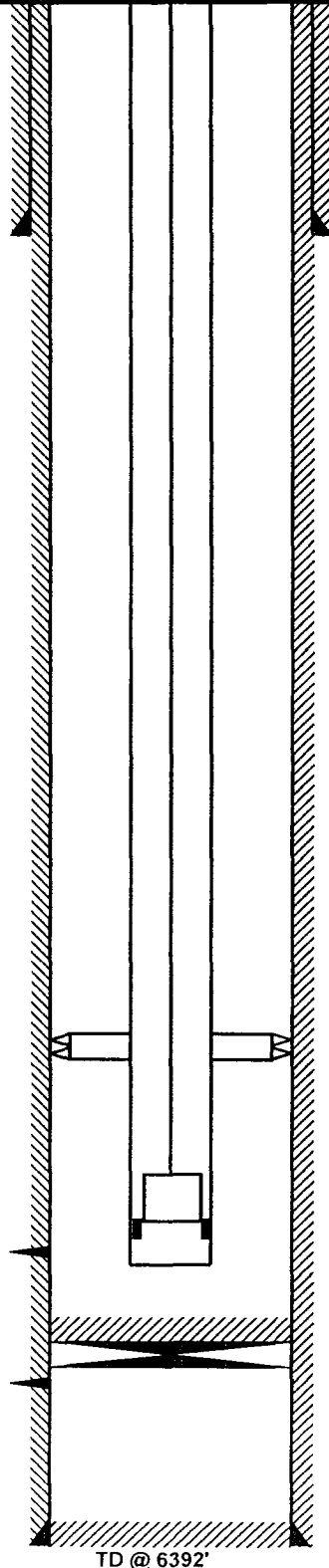
■ **CURRENT**

12-1/4" Hole
8-5/8", 23#, K55, @ 400'
 Cmt'd w/500 sx. Cement to surface

Delaware-Upper Brushy Canyon
5574' - 5589'
 acidized w/1500 gals 7.5% & fraced w/28K# sand

Delaware
5950' - 5980'
 acidized w/1750 gal 7.5% & fraced w/34K# sand

7-7/8" Hole
5-1/2", 15.5#, K55, LT&C, @ 6392'
 Cmt'd w/ 1650 sx. Cement to surface.



174 Jts, 2-7/8", J55, tubing (4-10-03)

TAC @ 5482' (4-10-03)

5 Jts, 2-7/8", J55 Tubing

EOT @ 5667'

35' cement on top
 CIBP @ 5900' (3-27-03)

TD @ 6392'