Submit 3 Copies To Appro Office	priate District	State of	exico	Form C-103			
District I	Energy, Minerals and Natural Resources				WELL API NO.		
	5 N. French Dr., Hobbs, NM 88240						
District II 1301 W. Grand Ave., Artes	nd Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					-CI	
District III	istrict III 1220 South St. Francis Dr.				5. Indicate Type STATE	of Lease FEE	$\boxtimes$
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					6. State Oil & Ga		<u> </u>
1220 S. St. Francis Dr., Sar 87505	ıta Fe, NM					is Eduse 110.	
		CES AND REPORTS O			7. Lease Name of	r Unit Agreem	ent Name
DIFFERENT RESERVOIL PROPOSALS.)	R. USE "APPLIC	ALS TO DRILL OR TO DEE ATION FOR PERMIT" (FOR	M C-101) F	EOEIVED	Tweed	ly "9"	; t+
1. Type of Well: Oil	Well 🗌	Gas Well 🛛 Other		AUG 3 0 2005	8. Well Number	1	
2. Name of Operator		perating Company, LLC	Ole	D'AHTEON	9. OGRID Numb	er	
3. Address of Operat		borating Company, EEC		ST. 31.44	10. Pool name or	Wildcat	
		ienfeld, Ste. 460, Midlar	nd, Texas	79708	Dagger Draw		
4. Well Location							
Unit Letter	J :	1,980 feet from the	South	line and 1,98	go feet from	the East	line
Section	3	Township 2		Range 25-E	NMPM	Eddy	County
PERMIT		11. Elevation (Show w	hether DR,	RKB, RT, GR, etc.)			,
LESS SECTION AND ADDRESS OF THE PARTY.			3,464' G	R			
Pit or Below-grade Tank A	,						
i		Distance from neares	t fresh water			vater	}
Pit Liner Thickness: STI	EEL mil	Below-Grade Tank:	Volume	180 bbls; Co	onstruction Material	STEEL	
1	2. Check A	ppropriate Box to In	idicate N	ature of Notice, l	Report or Other	Data	
NOT	ICE OE INC	TENTION TO:		l QUID	SEQUENT RE	DODT OF	
PERFORM REMEDIA		PLUG AND ABANDON		REMEDIAL WORK		ALTERING C	ASING []
TEMPORARILY ABAI		CHANGE PLANS	'	COMMENCE DRI	_	P AND A	
PULL OR ALTER CAS		MULTIPLE COMPL		CASING/CEMENT			
OTHER:	_			OTHER:	_		
		eted operations. (Clearly k). SEE RULE 1103. I					
or recompletion							-
<b>08/18/05</b> MIRU Triple	N Rig #24 & J	olugging equipment. Flo	ow well do	wn to pit. ND welll	nead. SDFN.		
		J BOP. POOH w/ 273 j g-set CIBP to 8,904' and					Phil
08/23/05 Circulated ho	le w/ mud. nur	nped 20 sx C cmt on CI	BP 8 904 -	- 8 600' POOH w/	the Stretched 41/3"	casing NIIv	vellhead NII
	@ 6,933', POO	OH w/ wireline. ND BO					
-	•	on location. Finished PC	OU w/ 41	" opeing total 116h	( ita tally 6 046 00	, Changed or	ıt wama in
BOP and RIH w/ tbg to hrs. RIH w/ tubing and	6,984'. RU c I tagged cmt @	thementer and loaded hole 0, 6,768'. Pumped 40 sx agged cmt @ 1,136'. Pu	e w/ mud, j C cmt 4,8	oumped 60 sx C cm <sup>2</sup> 28 – 4,672'. Pumpe	t w/ CaCl <sub>2</sub> @ 6,984 d 40 sx C cmt 2,74	'. PUH w/ tbg	g and WOC 3
		cmt @ 226', POOH w/	•	- 0		l' to sumfoss li	PDMO
		-	witeline.	Kiii w/ tog and pum	iped 23 sx C citi oc	) to surface.	KDMO.
Cut off wellhead & and	hors, installed	dry hole marker.					
		bove is true and comple					
grade tank has been/will be	constructed or c	losed according to NMOCD	guidelines [2	IJ, a general permit ☐ (	or an (attached) aitern	ative OCD-appro	oved plan [_].
SIGNATURE	1		TITLE			DATE 08	3/29/05
				JOSIA Media			
Type or print name	James F. Ne	myay, P.E. E-ma	ail address	jim@riptensersice	<u>இன்</u> Telephone	No. <u>432-68</u>	<u>7-1994</u>
For State Use Only						<del>-</del> - 7	วกกร
APPROVED BY:	UC	/U \	TITLE			OGT * E	) <u> </u>
Conditions of Approva	l (if any):		<del></del>				



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

SEP 1 9 2005

OIL CONSERVATION DIVISION

Battlecat Operating, LLC 600 North Marienfeld, Ste. 460 Midland, Texas 79708

30 August 2005

AUG 3 1 2005

Joanna Prukop **Cabinet Secretary Acting Director Oil Conservation Division** 

RECEIVED

OCT 0 3 2005

OCD-AMIESIA

Form C-103 Report of Plugging for your Tweedy "9" well # 1 J-3-20-25 API 30-015-28763 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been closed as per Rule 50.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Sept. 15, 2005

Van Barton Field Rep. II

Production Analyst