

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-96222</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>						8. Lease Name and Well No. <b>Ore Ida 14 Federal 2</b>			
3a. Phone No. (include area code) <b>405-552-7802</b>						9. API Well No. <b>30-015-28930</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface <b>E 1980' FNL &amp; 330' FWL</b> At top prod. Interval reported below At total Depth <b>E 1980' FNL &amp; 330' FWL</b>						10. Field and Pool, or Exploratory <b>Delaware C.</b>			
						11. Sec. T., R., M., on Block and Survey or Area <b>14 24S 29E</b>			
						12. County or Parish 13. State <b>Eddy County New Mexico</b>			
14. Date Spudded <b>2/20/1997</b>		15. Date T.D. Reached <b>3/8/1997</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>2934'</b>			
18. Total Depth: MD <b>8,350</b> TVD		19. Plug Back T.D.: MD <b>4,565'</b> TVI		20. Depth Bridge Plug Set: MD TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Logs submitted with initial completion report.</b>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/8"	17 1/2"	48#	0	375'		705 sx CI C Neet		0	
8 5/8"	12 1/4"	32#	0	3069'		1220 sx CI C		0	
5 1/2"	7 7/8"	17#	0	8350'		500 sx Mod Super H			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4350								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
7750-7756	7750	7756	7750-7756		42	CIBP @ 7810 & 4600'			
7764-7767	7764	7767	7764-7767		12	35' cmt on top of each.			
7773-7792	7773	7792	7773-7792		868				
4410-4418	4410	4418	4410-4418		16	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7750-7792		3000 ga 7 1/2% NEFe +40 ball slrs. 42000 gal gelled 2% KCL, 60,000# pf 20-40 whitesand + 10,000 of 20-40 resin coated sand.							
4410-4418		Acidize w/1000 gal 7.5% Pentol acid. Frac w/ 28,000 16/30 Ottawa & RC sn.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/14/2005	9/18/2005	24	→	19	20	201			flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	0	→	19	20	201	1,053	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Salado		374'			
BX		2812'			
Lamar		3016'			
Bell Canyon		3045'			
Cherry Canyon		3905'			
Brushy Canyon		5145'			
Bone Spring		6716'			

Additional remarks (include plugging procedure):

09/07/05 - 09/14/05:

MIRU PU. POOH w/rods & pump. POOH w/tbg. RU WL & perf Cherry Canyon 4,410-4418'. Set CIBP @ 7810' & 4600'. Dump 35' cmt on top of each. RIH w/pkr & acidize zone w/1000 gal 7.5% Pentol acid. Swab. Frac w/28,000# 16/30 Ottawa & RC sn. Flow back. RIH w/prod tbg, pump & rods. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Stephanie A. Ysasaga

Title

Senior Engineering Technician

Signature

Date

10/1/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.