District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

5 Copies

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

District IV	,				20110							AMENDED REPORT	
		inta Fe, NM 8											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator Name and Address							² OGRID Number						
Devon Energy Production Company, LP							6137						
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260							Reason for Filing Code RC						
API Number 5 Po							ol Name Pool Code					Pool Code	
30	-015-29	475	Cor	Corral Draw Wolfcamp				North 76846					
⁷ Prop			Property Nan				well Number						
II. [®] Sui	rface I	ocation	1			<u>himayo</u>	-						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	th Line Feet from the		East/W	East/West Line County		
	8	25S	29E		660	,	uth		1980	J	East	Eddy County	
" Bottom Hole Location													
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Line Feet from the East		East/W	est Line	County	
12 Lse Code	² Lse Code 13 Producing Method Co		ode	de 14 Gas Connection Date 1			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective		e Date	" C-129 Expiration Date	
F		F		6/14/2005									
III. Oil and Gas Transporters													
16 Trans	Transporter OGRID			¹⁹ Transporter Name and Address				²⁰ POD			POD ULSTR Location and Description		
				Duke Energy Field Services LP				G		+	and Description		
			3300 N	3300 North A Street Bldg 7									
		' :	Midland, Texas 79705										
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		<u>L</u>								RECEIVED			
											OCT 0 6 2005		
								OOD-AFITE				D-AFTESIA	
			·								•		
,													
IV. Proc		Water											
	23 POD					POD UL	STR Loca	tion an	d Descript	tion			
V Wall	Comp	letion Da	to.										
25 Spud Date		26 Ready D					ΓD	D 28 Perforations				30 DHC, DC, MC	
-1 -	6/5/1997 6/14/2									11,643-11,688		2110, 20, 1110	
31 Hole Size			32 Casing & Tubing Size				33 Depth Set			ÍI	34 Sacks Cement		
26"			20"				657'				900 sx	"C" + 153 sx neet	
17 1/2"			13 3/8"				2875'					C + 450 sx C Neet	
12 1/4" 7 5/8"			9 5/8" Liner				10208' 13097'				375 sx Mod Super H 600 sx "C"		
VI. Wel	l Test		<u> </u>	L/I	ner			1309	· · · · · ·	<u>.</u>		OUU SX "C"	
	New Oil		Delivery D	ate	37 Test Date	e [-	* Test Lei	neth	1 3	™ Tbg. P	ressure	40 Csg. Pressure	
	6/14/2005		6/14/2005 5/18/200			3 24		-0	0			0	
	41 Choke Size 24/64"				⁴³ Water 0.1	# G		as		45 /	OF	48 Test Method	
		rules of the Oil		tion division	have been comp	olied //	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 		11.	.)	(s)	100000	
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knowledge and		1/0		<i>'</i>		1		/_	1.		77.	Sugarna	
Signature:		UD A	<u> </u>	<u> </u>		Approved	i by.		we.	-			
Printed Name: Stephanie A. Ysasaga Title: Genior Engineering Technician Approval Date:											ĈŦ 0 6 2005		
Title: Date:	9/18/20		ring Tech Phone:		552-7802	Approval	Date:				<u> </u>	A. A. C.	
- 11			' / /		nd name of the pr	<u> </u>	rotor						
. uusisa	change of	operator fill in	uic OOKII	umnber ar	iu name of the pi	cvious opei	ator					1	

Printed Name

Title

Date