Form 3160-5 (August 1999)

## UNITED STATES W. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INDENOVO. Grand Avenue BUREAU OF LAND MANAGEMENTS 12, NIM 88210 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED					7. If Unit or CA/Agreement, Name and/or	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	OCT 0 5 2005 CICLS AFTERING		8. Well Name and No. Elizando A Federal #6			
OXY USA WTP Limited Partnership		19	92463	9. API Well N	o.	
3a. Address	3b. Phone No. (include area code)		30-015-33729			
P. O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey L	432-685-5717	432-685-5/1/		10. Field and Pool, or Exploratory Area Burton Flat Morrow		
1230 FSL 990 FEL SESE(P) Sec 20 TS	But con Frac Morrow					
1230   3L 330   LL 3L3L(F) 3ec 20   213   127L				11. County or Parish, State Eddy NM		
12. CHECK APPROPRIATE	BOX(ES) TO INC	CATE NATURE OF N	OTICE, REPO			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n l	Well Integrity	
	Casing Repair	New Construction	Recomplet	e	Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporaril	ly Abandon		
	Convert to Injection	on Plug Back	Water Disp	osal	<del></del>	
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspe	Notices shall be filed on ection.)  App Liab	n a multiple completion or really after all requirements, including after all requirements, including a second as to plugging of sility under bond is retain ace restoration is complete.	the well bore.	ew interval, a Fo	rm 3160-4 shall be filed one inpleted, and the operator ha	
		a solitific	:(ea_			
See Other Side				00	PROVED T - 4 2005 ES BABYAK LEUM ENGINEER	
14. I hereby certify that the foregoing is true and correct		l Title				
Name (Printed/Typed) David Stewart	[	ulatory Ana	ilvet			
David Stewart Sr. Regulatory						
THIS	SPACE FOR FEE	ERAL OR STATE OFFI	CE USE			
	Poosily de la	Title	<del></del>	Date	<del></del>	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	f this notice does not w those rights in the subi	arrant or Office	<del></del>			

## **ELIZANDO A FEDERAL #6**

08/17/2005 CMIC: Davis

Notified BLM. MI Triple N Rig.#24 and plugging equipment. Set steel rig mat. WO anchors. RU and RIH w/ 2?; workstring, tagged PBTD @ 1,139'. POOH w/ tbg. RIH w/ gauge ring to 570', POOH. RIH w/ 13?; HM tbg-set CIBP to 570'. PU and tag CIBP. SDFN.

08/18/2005 CMIC: Davis

Notified BLM. RU cementer and pumped 80 bbls mud, no returns. Pumped 70 sx C cmt w/ 3% CaCl2 @ 575'. POOH w/ tbg and WOC 2 hrs. RIH w/ gauge ring to 570', no tag. POOH w/ gauge ring and WO 13? packer. RIH w/ packer and isolated hole in casing below 565'. POOH w/ packer. Dumped NOLCM. RIH w/ tbg and pumped 10 sx C cmt w/ 3% CaCl2 @ 355'. POOH w/ tbg, SDFN.

08/19/2005 CMIC: Davis

RIH w/ tbg and tagged cmt @ 539'. Loaded hole, standing full. Pumped 25 sx C cmt w/ 3% CaCl2 @ 539'. POOH w/ tbg and WOC. RIH w/ tbg, tagged cmt @ 495'. Circulated hole w/ mud and pumped 160 sx C cmt 495 - 250'. POOH w/ tbg to 60' and pumped 50 sx C cmt 60' to surface. POOH w/ tbg, RDMO. Reviewed plugging procedure with BLM rep Paul Schwartz.

