

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1201 W. Grand Avenue

Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810 FSL 1860 FWL SESW(N) Sec 30 T17S R31E

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Bodacious #1
Federal

9. API Well No.

30-015-33849

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

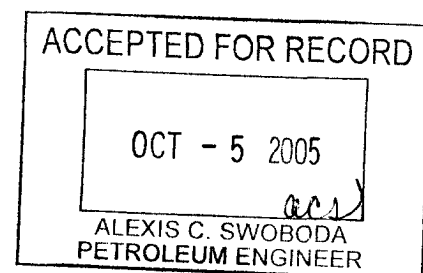
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/3/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BODACIOUS FEDERAL #1

05/13/2005 CMIC: henrich

move in matting boards & pipe racks, miru aries pulling unit #46, sisd!

05/14/2005 CMIC: henrich

nu 5K hyd. bop., unload, rack & tally 375 jts. 2 3/8" L-80 8 rnd. tbg., rih w/4 3/4" bit, 5.5" csg. scraper & 370 jts. tbg., tag up @ 11,672', ru power swivel, drill cmt. to 11,695', (tag float collar @ 11,695' by tbg. tally) chc, dis place hole w/270 bbls. 6% kcl containing clay sta & pkr. fluid, test csg. to 2500#(OK), sisd!

05/17/2005 CMIC: henrich

0# sip, pooh w/tbg., csg. scraper & bit, miru baker atlas w/rih w/cbl tools, tag td @ 11,698', run cmt. bond log from 11,698' to 6798' w/0# on csg., run back to bottom & rerun log while holding 1000# on csg., log shows good cmt. from pbtd to 11,150', fair cmt. from 11,150' to 10,844', very poor cmt. from 10,844' to 7372', fair cmt. from 7372' to 7016', t.o.c. 7016', pooh, sisd!

05/18/2005 CMIC: henrich

ru w/rih w/4" tag gun loaded w/predator charges @ 2 spf, correlate to open hole log, perforate chester lime formation from 11,675' - 83'(18 holes) pooh, rd w/rih, well went on vac. when shot then started running over, rih w/prod. pkr. & tbg., attempt to set pkr. w/no success, pooh, leave 40 jts. tbg. & pkr. in hole for kill string, sisd!

05/19/2005 CMIC: henrich

sip 1600#, bleed well down to 100#, try to kill well w/6% kcl w/no success, circ. w/10# brine & well died, pooh w/kill string & pkr., change out pkr., rih w/prod. pkr. & tbg., set pkr. @ 11,598'. nd bop, nu tree, load csg. w/20 bbls. treated 6% kcl & test pkr., csg & tbg. to 1000#(OK), sisd!

05/20/2005 CMIC: henrich

sitp 1300#, open well to tank on f/o choke, rec. 12 bw & well died, nu tree saver, ru halliburton, acidize well w/4000 gals. 15% ferchek sc acid & 36 1.3 ball sealers for diversion, formation broke @ 8412#, seen slight ball action, flush to bottom perf. w/treated 6% kcl, isip 4762#, 5 min. 4569#, 10 min. 4451#, 15 min. 4314#, mtp 8412#, atp 6955#, mir 3.1, air 2.7 bpm, total load 142 blw, si, rd halliburton, nd tree saver, sitp 2500#, open well to tank on 12/64" choke, rec. 35 bw in 1 hr. & well died, ru swab, made 1 swab run & kicked well off, rec. 36 bw in 2.5 hrs. & well died, sisd!(71 blwlr)

05/21/2005 CMIC: henrich

sitp 1300#, open well to tank on 20/64" choke, rec. 5 bw in 3 hrs. & well died, ru swab, no fluid in hole, made 1 run per hr. for 5 hrs., no fluid entry, pinch choke in to 14/64", well built to 100# in 1 hr. & leveled out, rate 112 mcf, flow well for 2.5 hrs., si, miru pro slickline truck, rih w/S-LOK blanking plug & set in 1.81" F" nipple @ 11,609', pooh, rd pro, sitp 1100#, bleed down to 0# in 20 min., sisd

05/22/2005 CMIC: henrich

0# sip, nd tree, nu bop, load tbg. w/40 bw & test plug to 1000#(OK), release on/off tool & pooh, miru baker atlas w/rih w/4" tag guns & perforate morrow formation from 11,110' - 11,112', 11,226' - 11,230', 11,236' - 11,240' w/predator charges @ 2 spf (26 holes), pooh, rd w/rih, (no show of gas or fl change) rih w/prod. pkr. & tbg., set. pkr. @ 11,040', nd bop, nu tree, test to 1000#(OK), sisd!

05/24/2005 CMIC: henrich

sitp 900#, open well to tank on f/o choke, well bled down in 20 min., ru swab, rec. 49 bw in 3.5 hrs., ifl 200' fs, ffl dry, rd swab, miru stinger, nu tree saver, miru halliburton, acidize morrow formation w/2000 gals. of 7.5% ferchek acid & 50 bio balls for diversion, flush to bottom perf. w/treated 6% kcl, formation broke @ 6200#, isip 4435#, 5 min. 4348#, 10 min. 4291#, 15 min. 4246#, mtp 6200#, atp 4172#, mir 5.1, air 3.8 bpm, total load 93.5 bbls., si, rd halliburton, nd tree saver, sitp 3900#, open well totank, well bled down to 0# in 15 min., nd tree, nu bop, release pkr. & pooh w/tbg. & pkr., nd bop, nu 5K frac valve, nu bop on top of frac valve, sisd!

05/25/2005 CMIC: henrich

miru stinger, nu csg. saver, miru halliburton, load & press. inter. csg. to 800#, frac morrow formation as follows;

stage 1; pump 9439 gals. of 60.1% co2 foam pad, mtp 6927#, atp 5953#, mir 42.7, air 28.4 bpm

stage 2; pump 1814 gals. of 64.9% co2 foam carrying 3300# of interprop sand @ 0.5 ppg, mtp 6914#, atp 6886#, mir 34.1, air 33.8 bpm

stage 3; pump 2158 gals. of 64.9% co2 foam carrying 6600# of sand @ 1.0 ppg, mtp 6861#, atp 6802#, mir 34.2, air 33.9 bpm

stage 4;pump 2210 gals. of 64.8% co2 foam carrying 8000# of sand @ 1.5 ppg,mtp 6742#,atp 6642#,mir 35.9,air 33.8 bpm
stage 5;pump 2723 gals. of 67.1% co2 foam carrying 12400# of sand @ 2.0 ppg,mtp 6677#,atp 6657#,mir 35.3,air 34.9 bpm
stage 6;pump 1742 gals. of 66.2% co2 foam carrying 9500# of sand @ 2.5 ppg,mtp 6622#,atp 6516#,mir 43.7,air 33.2 bpm
stage 7;pump 654 gals of 66.9% co2 foam carrying 3700# of sand @ 3.0 ppg,mtp 6541#,atp 6529#,mir 34.0,air 33.5 bpm
stage 8;pump 3962 gals. of 64.5% co2 foam,flush to top perf.,mtp 6801#,atp 6408#,mir 34.3,air 28.4 bpm

ISIP 5399# total co2 down hole 176 tons total sand 50,000# total load from frac 544 bw,256 bbls. in csg.,94 from acid job,total 894 bw si,rd halliburton,nd csg. saver,sicp 5000#,open well to tank on 13/64" choke,rec. 252 bw in 18 hrs.,ffcp 10# on f/o choke,con't flowback.(co2 40%)(642 blwlr)

05/26/2005 CMIC: henrich

flow well to tank on 14/64" choke for 2.5 hrs. @ 120# ftp,rec. no fluid,open well to f/o choke to try to get well to unload fluid w/no success,si for 1 hr.,press. built to 200#,open to tank on f/o choke,well bled down to 0# in 20 min.,rec. no fluid,kill well w/40 bw,nd bop & frac valve,nu bop,rih w/4 3/4" bit & 320 jts. 2 3/8" tbg. to 10,063',sisd!

05/27/2005 CMIC: henrich

sip 800#,open well to tank,well bled down to 200#,load csg. w/150 bw,circ. gas out,rih & tag @ 11,450',ru power swivel,c/o sand from 11,450' to 11,595'(top of bottom pkr.)chc,rd swivel,pooch w/310 jts. tbg.,left 60 jts. & bit in hole for kill string,sisd!

05/28/2005 CMIC: henrich

sip 85#,bleed down,circ. gas out,pooch w/kill string & bit,rih w/prod. pkr. & tbg.,set pkr. @ 11,040',nd bop,nu tree, test to 1500#(OK) ru swab,rec. 35 bw & well kicked off flowing,well flowed back 18 bw in 1 hr. & cleaned up,fftp 200# on f/o choke,sisd!

05/29/2005 CMIC: henrich

sitp 2350#,open well to tank on 16/64" choke,rec. trace of oil,48 bw in 23 hrs.,fftp 90# on 28/64" choke,rate 425.7 mcfd,con't flow testing.(co2 8%)

05/30/2005 CMIC: henrich

ftp 140# on 20/64" choke,rec. trace of oil,4 bw in 24 hrs.,rate 327.6 mcfd,con't flow testing.(co2 @ 2%)

05/31/2005 CMIC: henrich

ftp 130# on 20/64" choke,rec. trace of oil,0 bw in 13 hrs.,rate 304.3 mcfd,sisd due to lightning storm!

06/01/2005 CMIC: henrich

sitp 1850#,rig unit down,clean loc.,move off loc.

07/23/2005 CMIC: henrich

Test Gas - 134 Oil - 6 Water - 0 LP - 59 FTP - 2201 Rate - 343 Choke - 8

07/24/2005 CMIC: henrich

Test Gas - 257 Oil - 34 Water - 8 Choke - 12

07/25/2005 CMIC: henrich

Test Gas - 255 Oil - 7 Water - 22 LP - 52 FTP - 788 Rate - 500 Choke - 11

07/26/2005 CMIC: henrich

Test Gas - 207 Oil - 8 Water - 3 LP - 52 FTP - 953 Rate - 202 Choke - 11

07/27/2005 CMIC: henrich

Test Gas - 188 Oil - 9 Water - 5 LP - 53 FTP - 1076 Rate - 515 Choke - 12

07/28/2005 CMIC: henrich

Test Gas - 217 Oil - 11 Water - 11 LP - 54 FTP - 886 Rate - 202 Choke - 14

07/29/2005 CMIC: henrich

Test Gas - 223 Oil - 9 Water - 12 LP - 50 FTP - 626 Rate - 235 Choke - 16

07/30/2005 CMIC: henrich

Test Gas - 232 Oil - 5 Water - 10 LP - 58 FTP - 443 Rate - 240 Choke - 17/64