Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and i	Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-015-34135 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE
District IV	Santa Fe, NM	А 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-10	OI) FOREGEIVED	Lovelace 27 Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	OCT 0 5 2005	8. Well Number 2
2. Name of Operator		OCU-AMTEGIA	9. OGRID Number
Devon Energy Production Compar 3. Address of Operator	ıy, LP	AAA-HILLI GOM	6137 10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	ity, Oklahoma 73102-8260	(405) 552-7802	Carlsbad; Morrow, South
4. Well Location			
Unit Letter I : 2410 feet from the South line and 1165 feet from the East line			
Section 27	22S Township 27E		MPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB
OTHER:			Completion Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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09/01/05 MIRU. Tst annulus to 1500# - ok. 09/03/05 PBTD @ 11,665. Run CBL, TOC @ 4310'			
09/05/05 RIH & perf 12,041' - 12,044 & 12,128' - 12,138 (3SPF); 78 holes.			
09/06/05 TIH & set pkr @ 11,969'.			
09/07/05 Acidize 12,041-12,044 & 12,128-12,138 w/1500 gal of 7.5% HCL acid. Swab. 0909/05 Rls pkr, move downhole & set @ 12,097 to tst perfs @ 12,128 - 12,138'. RIH w/swab.			
09/13/05 Frac w/20,000# of 40# binary foam.			
09/16/05 Bring well on line.			
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	//TITL	E_Senior Engineering	Γechnician DATE10/03/2005
Type or print name Stephanie A.	/		
For State Use Only			OCT 0 6 2003
	RECORDS ONLY TITL	E	DATEDATE
Conditions of Approval (if any):			