Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 RECEIVED 30-015-34176 District II 5. Indicate Type of Lease Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 OCT 0 5 2005 District III STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 OCU-ARTERIA District IV State Oil & gas Lease No. 1220 S. St. Francis Dr. Santa Fe. NM. 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Kaiser B 18 F 2. Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 9. Pool name or Wildcat 3. Address of Operator Red Lake; Glorieta-Yeso; 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 I. Well Location Unit Letter 2310 feet from the NORTH line and 2310 feet from the WEST line Section 18 185 Township 27E Range **NMPM** LEA County 0. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)\* 14. Elev. Casinghead 7/27/2005 8/4/2005 8/19/2005 3285' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled BY 3500 3463 Zones XXX 9. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2,797-3,369' Yeso NO 1. Type Electric and Other Logs Run 22. Was Well Cored LSS/DLL/MGRD NO CASING RECORD (Report all strings set in well) 23 Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" 180' 17 1/2" 353 sx CI C 48# 8 5/8" 24# 1010 12 1/4" 650 sx CI C 15.5# 7 7/8" 5 1/2" 3500 200 sx CI C Liner Record **Tubing Record** top Bottom Sacks Cement Screen Size Depth Set Packer Set ize 2 7/8" 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 6. Perforation record (interval, size, and number) 2797-3369-: 48 holes Depth Interval Amount and Kind Material Used 2797-3369 Acidize w/3000 gals 15% NEFE acid; Frac w/ 40,000 gals slick fresh water, 113,904 gals of Aqua Frac 1000 snd and 2,772 slick water flush; 122,300# brn sn 20/40 and 35,000 # SB Excel 16/30 sn. 28 PRODUCTION )ate First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 8/27/2005 Pumping **Producing Oil Well** ate of Test Choke Size Oil - BbL Gas - MCF Hours Tested Prod'n For Test Water - Bbl Gas - Oil Ratio 9/7/2005 Period 1100 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl Oil Gravity - API (Corr). Gas - MCF Hour Rate 50 55 320 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 0. List Attachments **Deviation Survey and Logs** 1. Thereby certify that the information spown on both sides of this form as true and complete to the best of my knowledge and belief Printed **IGNATURE** Name Norvella Adams Title Sr. Staff Engineering Technician DATE 10/3/2005 Norvella.adams@dvn.com -mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico T. Canyon T. Oio Alamo T. Kirtland-Fruitland T. Penn "C" Queen 483 T. Strawn **Grayburg** 900 T. Atoka T. Pictured Cliffs T. Penn "D" 1238 T. Cliff House San Andres T. Miss T. Leadville 3lorietta 2618 T. Devonian T. Menefee T. Madison 2679 T. Point Lookout reso T. Silurian T. Elbert T. Montoya T. Mancos T. McCracken T. Simpson T. Gallup T. Ignacio Otzte T. McKee Base Greenhorn T. Granite T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto Т T. Bone Springs T. Entrada T.Wingate T. Chinle T. Permian T. Penn "A" OIL OR GAS SANDS OR ZONES √o. 1, from ......to.....to......to........ No. 3, from ......to...... No. 2, from ......to...... No. 4, from ......to..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. Vo. 1, from ......to..... √o. 2, from ......to......to...... feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From To Feet Lithology

WELL NAME	E AND NU	MBER <u>Kais</u>	er "B" 18F	No. 7		
LOCATION 2310' FNL, 2310' FWL, Section 18, T18S, R27E, Eddy County NM						
OPERATOR Devon Energy Corporation						
DRILLING CONTRACTOR United Drilling, Inc.						
of the dr	illing	contractor	who drilled		described	zed representative
Degrees @	Depth		Degrees (	Depth		Degrees @ Depth
1/2°	117'					
1/2°	457 <b>'</b>					
1/20						
1/2°	1010' 1511'					
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3/40	1985 <b>'</b>					
10	2459 <b>'</b>		<u> </u>			
3/4.0	29661			ngani diki inga Pilipanga kadi mag	·	
<u>1-1/2</u> °	3500 <b>'</b>		<del></del>			
				Contractor_ By:_ Title:_	George Business	orilling, Inc.
Subscribed and sworn to before me this the day of ducust,						
20 <u>05</u> .	0.00	pires: /()/		Carl	Notary Pu	blic  Mexice  te
ATOLE			,	country	sta	Le

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