

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

D D 890 FNL 280 FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

7/18/2005

15. Date T.D. Reached

7/25/2005

16. Date Completed

8/5/2005

☐ D & A☒ Ready to Prod.18. Total Depth: MD
TVD

3,477'

19. Plug Back T.D.: MD
TVI

3,429'

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

PEX-HRLA-HNGS-BHC

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	374'		300 sx Cl C; circ 55 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3477'		770 sx Poz; circ 29 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3,342'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2977'	3315'	2977-3315'		39	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2977-3315'	Acidize w/ 3000 gals of 15% NEFE acid; Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tail in w/ 22,720# SB Excel sn (16/30); flush w/ 2,856 gals of Aqua Frac 1000.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/2005	8/15/2005	24	→	95	120	294			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	95	120	294	1,263		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Seven Rivers	300				
Queen	817				
Grayburg	1210				
San Andres	1510				
Glorietta	2875				
Yeso	2953				

Additional remarks (include plugging procedure):

7/31/05 MIRU. Perforated 2977-3315'; 39 holes.

8/02/05 Acidize w/ 3000 gals of 15% NEFE acid. Rel pkr and POOH w/ tbg and pkr.

8/03/05 Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tailed in w/ 22,720# SB Excel sn (16/30) and flushed to top of perms w/ 2,856 gals of Aqua Frac 1000 flush.

8/05/05 RIH w/ tbg, pump, and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/3/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcon 3D Federal No. 26
LOCATION 890' FNL & 280' FWL, Section 3, T18S, R27E, Eddy County NM
OPERATOR Devon Energy Corporation
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 143'</u>	<u> </u>	<u> </u>
<u>3/4° 881'</u>	<u> </u>	<u> </u>
<u>1° 1386'</u>	<u> </u>	<u> </u>
<u>3/4° 1891'</u>	<u> </u>	<u> </u>
<u>3/4° 2367'</u>	<u> </u>	<u> </u>
<u>1° 2968'</u>	<u> </u>	<u> </u>
<u>1-1/2° 3477'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

RECEIVED

OCT 05 2005

ODD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 2nd day of August,
2005.

Carlene Mather
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico
County State