Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Diat. 2

UNITED STATES 301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS 12, NM 88210

5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDKI NOTICES	AND KEPOKIS	JII TILLLO		INM-232/2	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED				7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well Oil Well X Gas Well Other		OCT 0 5 2005		8. Well Name and No. OPL Horsetail 15 #1	
2. Name of Operator Occidental Permian Limited Partners	hin		157984	Federal	
3a. Address		3b. Phone No. (include area code)		9. API Well No. 30-015-34276	
P.O. Box 50250. Midland. TX 79710-0250		432 - 685 - 5717		10. Field and	i Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Undsg.Red	Lake Atoka-Morrow
1450 FNL 1830 FEL SWNE(G) Sec 15 T18S R27E				11. County o	or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF NO	OTICE, REPO	Eddy ORT, OR 01	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Spud. Set
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	casing & cement
	Convert to Injecti	on Plug Back	Water Disp	osal	
determined that the final site is ready for final inspe		Other Side		OCT -	FOR RECORD - 4 2005 BABYAK UM ENGINEER
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart		Date a	ilatory Ana	ilyst	
	SPACE FOR FED	ERAL OR STATE OFFI	CE USE		
Approved by		Title			Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj	ect lease		•	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPL HORSETAIL 15 FEDERAL #1

09/09/2005 CMIC: DODSON

LOCATION STAKED 1450' FNL, 1830' FEL, SECTION 15, T18S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON DRILLING RIG 508'. HELD PRE-SPUD SAFETY MEETING AND RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 1000 HOURS MST 9-8-05. DRILLED TO 370' AND STARTED GETTING COMMUNICATION FROM CELLAR AND UNDER SUB. RECEIVED VERBAL PERMISSION FROM CATHY WITH BLM TO SET SURFACE CASING AT 370'. PUMPED SWEEP. TOOH WITH BIT AND BHA. R.U CASING CREW AT REPORT TIME TO RUN CASING. BLM NOTIFIED OF SPUD BUT DID NOT WITNESS.

09/10/2005 CMIC: DODSON

RIH WITH 13 3/8" CASING AND SET AT 370'. R.U. HOWCO. CLEARED CASING WITH RIG PUMP. MIXED AND PUMPED . DID NOT CIRCULATE ANY CEMENT. WOC 4 HOURS. RIH WITH 1" AND TAGGED CEMENT AT 50'. TOPPED OUT WITH SX. R.D. HOWCO. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED TO 500#. O.K. NU BOP AT REPORT TIME. CATHY WITH BLM WITNESSED CEMENT 10B.

09/11/2005 CMIC: DODSON

FINISHED NU 13 5/8" HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD WITH NO PROBLEMS.

09/12/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

09/13/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

09/14/2005 CMIC: DODSON

DRILLED TO CASING POINT OF 2237'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA AT REPORT TIME.

09/15/2005 CMIC: DODSON

FTOOH WITH BIT AND BHA. R.U. L.D. MACHINE AND CASING CREW. HELD PRE-JOB SAFETY MEETING. RIH WITH 54 JOINTS 9 5/8" CASING AND SET AT 2237'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. HELD SAFETY MEETING. CEMENTED WITH 700 SX INTERFILL C WITH 1/4# FLOCELE. TAILED IN WITH 250 SX CLASS C WITH W% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1335 HOURS MST 9-14-05 WITH 1100#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 115 SX TO PIT. R.D. HWCO. P.U. BOP AND SET SLIPS WITH 110,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED HEAD TO 1500#. NU BOP AND CHOKE MANIFOLD. TESTING STACK AT REPORT TIME. DUNCAN WHITLOCK WITH BLM NOTIFIED OF CEMENT JOB AND BOP TEST BUT DID NOT WITNESS.

09/16/2005 CMIC: DODSON

TESTED ALL BOP EQUIPMENT TO 5000#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

99:5 13 12 328 1386 07-1/1-10 3-14