

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1801 W. Grand Avenue
Alamogordo, NM 88210FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

RECEIVED

OCT 05 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCCUPATIONAL

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator BP America Production Company

3a. Address P.O. Box 3092 Rm 6.115
Houston, TX 77253 3b. Phone No. (include area code) (281) 366-20524. Location of Well (Footage, Sec., T., R., M., or Survey Description),
SHL-S17-17S-30E, 2055' FNL + 1015' FEL, H
BHL-S17-17S-30E, 1980' FNL + 1015' FEL, UL#H

5. Lease Serial No.

NM NM 0074936

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Goldfish 17 Federal #1

9. API Well No.

30-015-34376

10. Field and Pool, or Exploratory Area

(more) Undesignated Loco Hills Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE PERMIT TO DIRECTIONAL DRILL WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ORIGINAL APD FOR THIS WELL WAS FILED AS A STRAIGHT, VERTICAL WELLBORE. HOWEVER, THE ATTACHED REVISED PLAT WILL SHOW THAT THE BOTTOM HOLE LOCATION TARGET IS ANTICIPATED TO BE SEVENTY-FIVE FEET (75') NORTH FROM THE SURFACE HOLE LOCATION.

ALSO PLEASE NOTE HIGHLIGHTED TESTING CHANGES ON THE ATTACHED DRILLING PROCEPURE SUMMARY.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SUE SELLERS

Title Regulatory Staff Assistant

Signature

Sue Sellers

Date

September 29, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

OCT 04 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

2ND
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 80320	Pool Name Undesignated Loco Hills Morrow Gas
Property Code	Property Name GOLDFISH FED. 17	Well Number 1
GRID No. 778	Operator Name BP AMERICA PRODUCTION COMPANY	Elevation 3671'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	17 S	30 E		2055	NORTH	1015	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	17S	30E		1980'	North	1015'	EAST	Eddy

Dedicated Acres 320 AC.	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>RECEIVED OCT 05 2005 OCD-ARTESIA</p>	NM-2933	320 AC.	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Sue Sellers Signature Sue Sellers Printed Name Regulatory Asst. Title September 29, 2005 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my upervison and that the same is true and orrect to the best of my belief.</p> <p>July 11, 2005 Date Surveyed Signature & Seal of Professional Surveyor W.O. Num. 2005-0657 Certificate No. MACON McDONALD 12185</p>
	Nm-86025	NM-074936	
	LC-060527		
	NM-86025		
NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.	<p>3673.2 X = 605,958.9 Y = 668,034.3 3673.1</p> <p>3672.3' 1015' 1015' 3673.9'</p> <p>SHL 1980' 2055'</p>		

Goldfish Federal 17 Well #1

Drilling Procedure Summary

1. Mobilize Nabors 399 to location. Rig up.
2. Drill 17 1/2" Surface hole to 500' md / tvd.
3. Run and cement 13 3/8" surface casing to surface.
4. Nipple up 3,000 psi starting head and 13-5/8" 5M BOP stack
5. Test 13 5/8" 5M BOP stack, 3,000 psi (rams) & 3,000 psi (hydrill).
6. Test 13 3/8" casing to ,1000 psi, hold 30 minutes.
7. Drill 11" hole to 4,230' md / tvd
8. Run and cement 8 5/8" intermediate casing to surface
9. Nipple down BOP stack and nipple up 5,000 psi wellhead B section.
10. Nipple up 13 5/8 BOPE and test to 5,000 psi (rams) and 3,500 psi (hydrill).
11. Test 8 5/8" casing to 2,500 psi, hold 30 minutes.
12. Drill 7 7/8" hole to 11,250' md / tvd.
13. Run wireline logs from $\pm 4,230'$ to TD.
14. Run and cement 5 1/2" Production casing, TOC $\pm 4,000'$.
15. Nipple Down BOP&E
16. Install dry hole tree.
17. Move Drilling Rig Off location.

Note:

- A separate permit for completion will be filed.