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Name to Notification and Corrective Action Image: Line Operating Contact: Doe Herrandez Name of Company: Linn Operating Z.G.9.32.H Contact: Doe Herrandez Address: 2130.W. Bander Hobbs, NM 88240 Telephone No.5 75.738-1739 Facility Name: Turner B 48 Facility Type: Injection API No.: 3001505458 Surface Owner: Federal Mineral Owner: Federal API No.: 3001505458 Unit Letter: Scriftee Owner: Federal API No.: 3001505458 Unit Letter: Scriftee Owner: Federal North Fed from the NorthSouth Line Value Testing: Scriftee Owner: Federal API No.: 3001505458 Unit Letter: Scriftee Owner: Federal North Fed from the North South Line Fed from the North South Line Value Release: Fndiocel Water / Oil Natture: OF RELEASE Volume of Release: Obd/With! Volume Rowerer: 2.5bb/. / Sbbl Source of Release: Fndiocel Water / Oil Nort Registrice: Obd/With! Volume Rowerer: 2.5bb/. / Sbbl Was Investing: Norther Rowerer: Diverset: Down North Release: For Diverset: Down Was Investing: Norther Rowerer: Diverset: Down Norther and How of Diverset: Down Was Investing: Norther Rowe	Release Notification and Corrective Action Suffaction Constants of Contract. Do Hermandez Suffaction Constants of Contract. Do Hermandez Suffaction Constants of Contract. Do Hermandez Suffaction Contract. Do Hermandez Contract. Do Hermandez <th< td=""><td>District IV 1220 S</td><td></td><td></td><td></td><td></td></th<>	District IV 1220 S					
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LOCATION OF RELEASE Unit Letter Section Township Range Feet from the 560 ForthSouth Line North Feet from the 1980 East/West Line West County Latitude: 32.811262605744 Longitude: -103.89400605561 NATURE OF RELEASE Type of Release: Forduced Water / Oil Volume of Release: 6bbis/1bbi Volume Recovered: 2.5bbis /.5bbi Source of Release: Forduced Water / Oil Volume of Release: 6bbis/1bbi Volume Recovered: 2.5bbis /.5bbi Source of Release: Forduced Water / Oil Volume of Release: 6bbis/1bbi Volume Recovered: 2.5bbis /.5bbi Source of Release: Forduced Water / Oil Volume of Release: 6bbis/1bbi Volume Recovered: 2.5bbis /.5bbi Was Immediate Notice Given? Ves No Not Required M.Bratcher. NM OCD Mike Burton. BLM Wy thom? Cary Wink Date and Hour of/302013 10:3am U4/292013 11am Pressource Was a Watercourse was Impacted, Describe Fully.*: Pass of Hour 04/302013 10:15m If YES, Volume Impacting the Watercourse. M Staticow So Pico Niles RUNNENG TO 1 UNRER 8 SOUTH LLASE, DEVE UP to LOCATION WHERE ETECH WAS DOING A CLEAN UP, UNE WAS MARKED AND OPERATOR ACCIDENTAL INT ALINE Coating the Source of Release for Release which may other Release Affected and Cleanup Action Taken.*: ISOLATED LINE AND	LOCA TION OF RELEASE Unit Letter, 29 Township Range 756 For from the 560 For form the North Feet from the 1980 East/West Line County West County Fddy Latitude: 32.811262605744 Longitude: -103.894000605561 NATURE OF RELEASE Date and Hour of Occurrence: Date and Hour of J032013 10:15an Was a Wateroourse Resched? Yes No Not Required M. Bratcher NMOCD Mile Burton- BLM By Whon? Was a Wateroourse Resched? Yes No If YES, Volume Impacting the Wateroourse. If YES, Volume Impacting the Wateroourse. If a Wateroourse was Impacted, Describe Fully.*: Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE No RUSSEL TURKE NJECTION PLANT, DROVE TO LOCATION AND FOLND PLMP # 1 WAS DOWN, CHECK H# JABER PRESSURE No RUSSEL TURKE NJECTION PLANT, DROVE TO LOCATION AND FOLND PUMP # 1 WAS DOWN, CHECK H# JABER PRESSURE No RUSSEL TURKE NJECTION PLANT, DROVE TO LOCATION AND FOLND PUMP # 1 WAS DOWN, CHECK H# JABER PRESSURE No RUSSEL TURKE NJECTION PLANT, DROVE TO LOCATION AND FOLND PUMP # 1 WAS DOWN, CHECK H# JABER PRESSURE No RUSSEL TURKE NJECTION PLANT, DROVE	Surface Owner: Federal Mineral Ow	ner: Federal	<u> </u>	APINO	: 3001505458	
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NATURE OF RELEASE Type of Release: Produced Water / Oil Volume of Release: fbb/s/1bbl Volume Recovered: 2 3bbls / 3bbl Source of Release: FG pipeline -Date and Hour of Occurrence: Date and Hour of Occurrence: Od 29/2013 10:30am Was Immediate Notice Given? If YES, To Whom? Mrephysical Release: For Whom? 04/29/2013 10:30am 04/29/2013 10:30am By Whom? Gary Wink Date and Hour of Occurrence: 04/20/2013 10:15am 10:15am Was a Watercourse Reached? If a Watercourse was Impacted, Describe Fully.*: If a Watercourse was Impacted, Describe Fully.*: Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE ON SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24XYZ RUNS N 21YA 6. CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL. Fr Holmes 432.631.3757 Holmes 432.631.3757 Thereby actify that the information given above is true and complete to the best of my knowledge and understand that parsuant to NMOCD rules and regulations all operators are required to regort and/or file certain release notifications and perform corrective	NATURE OF RELEASE Type of Release: Produced Water / Oil Volume of Release: Gbls/Jbbl Volume Recovered: 2:5bbls / .5bbl Source of Release: FG pipeline Date and Hour of Descovery: 04/29/2013 10:30am Date and Hour of Descovery: 04/29/2013 10:30am Was Immediate Notice Given? If YES, To Whom? M.B. Ratcher - NM COL Mike Burton- BLM By Whom? Gary Wink Date and Hour 04/30/2013 10:15am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.*: If YES, Volume Impacting the Watercourse. If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.* RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE ON OD OF SIO NUNBER UNING TO TURNER R SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24X12 (RUNS K 21X & CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL. FOR Holmes 432.631.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that parsum to NMOCD rules and or the environment. In addition, NMOCD aceptance of a C-141 report by the NMOCD marked as "final Report does not reliease which may endanger public heath or the environment. The acepta						
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Type of Release: Produced Water / Oil Volume of Release: 66bb(F1bb) Volume Receivered: 25bb(7,5bb) Source of Release: FG pipeline Date and Hour Odescurence:	Type of Release: Froduced Water / Oil Volume of Release: Obbs/1bb/ Volume Recoverod: 25bb/s/1bb/ Source of Release: FG pipeline Date and Hour of Oscourence: Date and Hour of Discovery: Was Immediate Notice Given? If YES, To Whom? UP (29/2013) 10:15am Was a Watercourse Reached? If YES, Yo Whom? Date and Hour of 04/30/2013 10:15am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If Was a Watercourse was Impacted, Describe Fully.*: Describe Cause of Problem and Remedial Action Taken *: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE IT WAS BOTH LASS, DOVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken *: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24X12*RUNS N 21X 6* CALL FOR EMANN TO LET HIM KNOW E*ECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL. FOR Holmes 432.01.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public heath or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Repord" does not relieve the operator of liability should their operations have finded to adoquately investigate and renediate comatination thin poset. Immaintent in this yother federal	Latitude: 32.81126260	5744 Longitude:	-103.89400060	5561		
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By Whom? Gary Wink Date and Hour 04/30/2013 10:15am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted. Describe Fully.*: If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSUR ON RUSSEL TURNER INJECTION PLANT. DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE IN WAS BELOW 500 PSI ON LINES RUNNING TO TURNER B SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleamup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP.WATER RUNS E 24X12? RUNS N 21X 6. CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL Fr Holmes 432.631.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "final Report" does not relieve the operator of releases which may endanger public health or the environment. In addition. NMOCD acceptance of a C-141 report does not relieve the operator of releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of releases which may other federal, state, or local laws and/or regulations. Signature: Approval by District Supervisor: Expiration Date: Conditions of Approval: Remedidition per	By Whon? Gary Wink Date and Hour 04/30/2013 10:15am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.*: If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE IT WAS BELOW 500 PSI ON LINES RUNNING TO TURNER B SOUTH LASE, DROVE UP TO LOCATION WHERE ETECH WAS DOWN, CHECK HEADER PRESSURE IT WAS BELOW 500 PSI ON LINES RUNNING TO TURNER B SOUTH LASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24X12 RUNS N 21X 6. CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL. FOR Holmes 432 631.3757 Ihereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD or less and remediate contamination that pose a fire to such the avironment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should heir operators for release which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of hability for complicate with any other tederal, state. or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Printed Name: Joe Hernandez Phone: 57:942:9492 Attach Additional Sheets If Necessary Phone: 57:942:9492		If YES, To W	/hom?	<u>_</u>	······································	
Was a Watercourse Reached? If Yes Ø No If a Watercourse was Impacted, Describe Fully.*: If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSUR. ON RUSSEL TURNER NIECTION PLANT, DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE IT WAS BELOW 500 PSI ON LINES RUNNING TO TURNER B SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, UNE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleamup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24%12' RUNS N 21% 6. CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL Fr Holmes 432.631.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In acceptance of a C-141 report by the NMOCD marked as "final Report" does not relieve the operator of liability for compliance wark human healt or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other technal header of local laws and/or regulations. Signature:	Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.*: If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PLANP #1 WAS DOWN, CHECK HEADER PRESSURE TO NUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PLANP #1 WAS DOWN, CHECK HEADER PRESSURE AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24X127 RUNS N 21% 6. CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL Fre Holmes 432.631.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform correlive actions for releases which may endanger public health or the environment. The adceptance of a C-141 report MeNCD marked as "Final Report" does not releve the operator of abbility should their operations have failed to adcquately investigate and remediate contamination that pose a Interact ground water, surface water, human healt tedral, state, or local laws and/or regulations. Signature: Approved by District Supervisor. Signature: Approved by District Supervisor. Printed Name: Joe Hermandez Conditions of Approval: Printed Name: Joe Hermandez Phone; 575-942-9492 Conditions of Approval:						
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Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INJECTION PLANT, DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE IT WAS BELOW 500 PSI ON LINES RUNNING TO TURNER B SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP, WATER RUNS E 24X12 RUNS N 21% 6: CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL Fr Holmes 432.631.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The dacquately investigate and remediate contamination that pipse a threat to ground water, surface water, human healt or the environment. The dacquately investigate and remediate contamination that pipse a threat to ground water, surface water, human healt or the environment. In dation, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other redevance of responsibility for compliance withany other redvant foresponsibility for compliance with any other	Describe Cause of Problem and Remedial Action Taken.*: RECEIVED A CALL FOR ANSWERING SYSTEM FOR LOW DISCHARGE PRESSURE ON RUSSEL TURNER INDECTION PLANT. DROVE TO LOCATION AND FOUND PUMP # I WAS DOWN, CHECK HEADER PRESSURE IT WAS BELOWS 500 PSI ON LINES RUNNING TO TURNER B SOUTH LEASE, DROVE UP TO LOCATION WHERE ETECH WAS DOING A CLEAN UP, LINE WAS MARKED AND OPERATOR ACCIDENTAL HIT A LINE Describe Area Affected and Cleanup Action Taken.*: ISOLATED LINE AND CALL A VACUUM TRUCK TO DO CLEAN UP.WATER RUNS E 24X12: RUNS N 21'X 6: CALL FOREMAN TO LET HIM KNOW E-TECH WILL CLEAN UP AND HANDLE ALL COST FOR THIS SPILL. Fre Holmes 432.031.3757 Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Hain Report" does not relieve the operator of liability should their operator save failed to adequately investigate and remediate contamination that pase a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Hain Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature:			me mpacing me	watercourse.		
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