RECEIVED					
Submit One Copy To Appropriate Bistrie 9 2013 State of New Mexico	Form C-103				
() Eas	March 18, 2009				
District I I 625 N. French Dr., Hobbs, MM 88270 ARTESTA, Minerals and Natural Resources District II	WELL API NO. 30-015-21683				
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gissler AV 8. Well Number				
1. Type of Well: Oil Well Gas Well X Other PA	12				
2. Name of Operator	9. OGRID Number				
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat				
105 S. 4 th Street, Artesia, NM 88210	Eagle Creek; San Andres				
4. Well Location					
Unit Letter_C_:_840feet from the <u>North</u> line and <u>2310</u> feet from the	West_line				
	unty				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	SUBSEQUENT REPORT OF: EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A NG/CEMENT JOB I				
OTHER:	on is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU</u>	JARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
☑ All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE June Courses TITLE Environmenta / R	gulatory Agent DATE 4/19/13				
SIGNATURE June Concasco TITLE Environmental Regulatory Agunt DATE <u>4/19/13</u> TYPE OR PRINT NAME Lupe Currasco E-MAIL: <u>Karmsco Quates petroleum</u> , con PHONE: <u>575-748-1471</u> For State Use Only APPROVED BY: June June June June TITLE C. C. DATE <u>5/17/13</u>					
APPROVED BY: Janles. Sum TITLE C. O.	DATEDATE				

APPROVED BY:	Inil.	J	him	TITLE (
Conditions of Appro	oval (if any):	00	Lor	ERSE.