

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC D Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC048479A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMM128925X

8. Lease Name and Well No.
ARTESIA-YESO-FEDERAL UNIT 12

9. API Well No.
30-015-40675-00-S1

10. Field and Pool, or Exploratory
ARTESIA

11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T17S R28E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3621 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INCORPORATED

Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

3a. Phone No. (include area code)
Ph: 713-513-6640

3. Address 5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521

3a. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SENW 1790FNL 1780FWL

At top prod interval reported below SENW 1790FNL 1780FWL

At total depth SENW 1790FNL 1780FWL

RECEIVED
MAY 21 2013
OC D ARTESIA

14. Date Spudded
11/14/2012

15. Date T.D. Reached
11/17/2012

16. Date Completed
 D & A Ready to Prod.
03/25/2013

18. Total Depth: MD 4808 TVD 4808

19. Plug Back T.D.: MD 4757 TVD 4757

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	450		300		0	
7.875	5.500 L-80	17.0	0	4808		1100		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4603							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3383	4808	3518 TO 4672	0.480	230	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3518 TO 4672	FLUID - 83,507 GALS WATER FRAC F-R (LINEAR GEL); 404,268 GALS HYBOR G - R (CROSSLINKED GEL); 7,500 G

DECLAMATION
DUE 9-25-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2013	05/10/2013	24	▶	47.0	96.0	622.0	39.0		ELECTRIC-RUMPING-UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	177	100.0	▶	47	96	622	2043	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						MAY 19 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #207145 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

ACCEPTED FOR RECORD
MAY 19 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	3383			GLORIETA	3383
PADDOCK	3442			PADDOCK	3442
BLINEBRY	3877			BLINEBRY	3877

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #207145 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 (13JLD0792SE)

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.