

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40818
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HERITAGE 2-15
6. Well Number:
2H

RECEIVED
MAY 20 2013
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON MIDCONTINENT, L.P.

9. OGRID 241333

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
CULEBRA BLUFF; BONE SPRING, SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	23-S	28-E		330	SOUTH	330	WEST	EDDY
BH:	D	15	23-S	28-E		300	NORTH	328	WEST	EDDY

13. Date Spudded 01-11-2013
14. Date T.D. Reached 02-03-2013
15. Date Rig Released 03-20-2013
16. Date Completed (Ready to Produce) 02-22-2013
17. Elevations (DF and RKB, RT, GR, etc.) 3034' GL

18. Total Measured Depth of Well 12,520' **12521**
19. Plug Back Measured Depth 12,424'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run RCBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING, SOUTH 8489 - 12,400'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#	479	17.5	655	
9.625	40#	5009	12.25	625	
5.5	17#	12,503	8.75	2055	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7345'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12399-12400, 12284-285, 12169-170, 12054-55, 11939-940, 11824, 11709, 11594, 11479, 11364, 10789-11249, 10620, 10519, 10404, 10289, 10174, 10099, 9984, 9869, 9754, 9639, 9064-9524, 8489-8949		8489-12,400	ACIDIZE W/70,000 GALS 7 1/2% HEFE
			FRAC W/254,992 GALS AQUA STIM

28. PRODUCTION

Date First Production 04/02/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD

Date of Test 04/27/2013
Hours Tested 24 HRS
Choke Size
Prod'n For Test Period
Oil - Bbl 334
Gas - MCF 642
Water - Bbl. 265
Gas - Oil Ratio 1922

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30. Test Witnessed By

31. List Attachments
SURVEYS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-17-2013

E-mail Address leakejd@chevron.com gm

0	407		ANHYDRITE				
407	517		SALT				
517	2590		SS/LS				
2590	3425		LS				
3425	4670		LIMESTONE				
4670	6264		SS/LS				
6264	6430		LIMESTONE				
6430	7183		SHALE/SALT				
7183	7438		SS				
7438	7970		LS				
7970	TD		SS				

Heritage Z-15 #2H