

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN15003

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

8. Lease Name and Well No.
GOVERNMENT AB FEDERAL 13

3. Address
HOUSTON, TX 77210
3a. Phone No. (include area code)
Ph: 713-513-6640

9. API Well No.
30-015-40920-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENW 2135FNL 1725FWL
 At top prod interval reported below SENW 2135FNL 1725FWL
 At total depth SENW 2135FNL 1725FWL

10. Field and Pool, or Exploratory
OLD MILLMAN RANCH
11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T20S R28E Mer NMP
12. County or Parish
EDDY
13. State
NM

14. Date Spudded
01/09/2013
15. Date T.D. Reached
01/21/2013
16. Date Completed
 D & A Ready to Prod.
03/28/2013

17. Elevations (DF, KB, RT, GL)*
3286 GL

18. Total Depth: MD 6710 TVD 6710
19. Plug Back T.D.: MD 6667 TVD 6667
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H-40	42.0	0	374		320		0	
10.625	8.625 J-55	32.0	0	3040		2375		0	
7.875	5.500 L-80	17.0	0	6710		930		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6579							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	4780	6710	6353 TO 6494	0.420	48	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6353 TO 6494	gal Hybor G-20(crosslinked gel), 2000 gal 15% HCL, 1500# 100 mesh, 238440# 16/30 white

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/17/2013	04/27/2013	24	▶	10.0	154.0	239.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI 290	80.0	▶	10	154	239	15400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #206522 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED

RECEIVED
MAY 21 2013

RECLAMATION
DUE 9-28-13

ACCEPTED FOR RECORD

MAY 19 2013

BUREAU OF LAND MANAGEMENT
SARASOTA FIELD OFFICE

SM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	410	1144		SALADO	410
YATES	1145	1949		YATES	1145
QUEEN	1950	2947		QUEEN	1950
CAPITAN REEF	2948	3089		CAPITAN REEF	2948
DELAWARE	3090	3434		DELAWARE	3090
BRUSHY CANYON	3435	4779		BRUSHY CANYON	3435
1ST BONE SPRING	4780	6295		1ST BONE SPRING	4780
1ST BONE SPRING SAND	6296	6993		1ST BONE SPRING SAND	6296

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #206522 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS6022SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/08/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.