

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC065478B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE BARRETT

E-Mail: mbarrett@limerockresources.com

3a. Address

1111 BAGBY STREET SUITE 4600
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-623-8424

Fx: 575-623-8810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

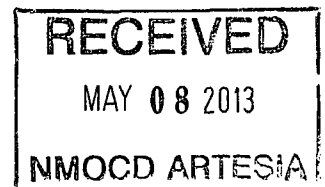
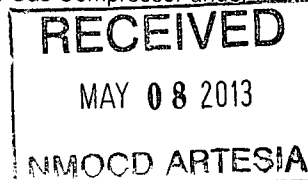
Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flaring will be intermitting.

Estimated Volume - 480 MCFPD

Estimated Time - 90 Days

Verbal approval has been given by Jerry Blakely on 4/30/13.

Please see attached well list for wells in battery.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record

NMOCD LRL Date 5/10/2013

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205731 verified by the BLM Well Information System

For LIME ROCK RESOURCES II A LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 05/01/2013 (13JLD0697SE)

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 04/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 05/04/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

APPROVED

MAY - 4 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #205731 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC065478B	NMLC065478B	FALCON 3G FED 7	30-015-29126-00-S1	Sec 3 T18S R27E SWNE 1450FNL 2310FEL
NMLC065478B	NMLC065478B	FALCON 3 D FEDERAL 26	30-015-34190-00-C1	Sec 3 T18S R27E NWNW 890FNL 280FWL
NMLC065478B	NMLC065478B	FALCON 3 D FEDERAL 26	30-015-34190-00-C2	Sec 3 T18S R27E NWNW 890FNL 280FWL
NMLC065478B	NMLC065478B	FALCON 3 D FEDERAL 30	30-015-39451-00-S1	Sec 3 T18S R27E NWNW Lot 4 250FNL 1300FWL
NMLC065478B	NMLC065478B	FALCON 3 J FEDERAL 29	30-015-40108-00-S1	Sec 3 T18S R27E NWSE 1950FSL 1775FEL
NMLC065478B	NMLC065478B	FALCON 3 K FEDERAL 28	30-015-39948-00-S1	Sec 3 T18S R27E NESW 2310FSL 2390FWL
				32.775638 N Lat, 104.266646 W Lon
NMLC065478B	NMLC065478B	FALCON 3A FEDERAL 19	30-015-33216-00-S1	Sec 3 T18S R27E NENE 660FNL 630FEL
NMLC065478B	NMLC065478B	FALCON 3A FEDERAL 21	30-015-33352-00-S1	Sec 3 T18S R27E NENE 990FNL 990FEL
NMLC065478B	NMLC065478B	FALCON 3B FED 1	30-015-29188-00-S1	Sec 3 T18S R27E NWNE 430FNL 2430FEL
NMLC065478B	NMLC065478B	FALCON 3B FED 2	30-015-29542-00-S1	Sec 3 T18S R27E NWNE 990FNL 1880FEL
NMLC065478B	NMLC065478B	FALCON 3B FEDERAL 20	30-015-33193-00-C1	Sec 3 T18S R27E NWNE 330FNL 1650FEL
NMLC065478B	NMLC065478B	FALCON 3B FEDERAL 20	30-015-33193-00-C2	Sec 3 T18S R27E NWNE 330FNL 1650FEL
NMLC065478B	NMLC065478B	FALCON 3B FEDERAL 22	30-015-33833-00-C1	Sec 3 T18S R27E NWNE 990FNL 2310FEL
NMLC065478B	NMLC065478B	FALCON 3B FEDERAL 22	30-015-33833-00-C2	Sec 3 T18S R27E NWNE 990FNL 2310FEL
NMLC065478B	NMLC065478B	FALCON 3C FED 3	30-015-29189-00-S1	Sec 3 T18S R27E NENW 330FNL 1650FWL
NMLC065478B	NMLC065478B	FALCON 3C FED 4	30-015-29543-00-S1	Sec 3 T18S R27E NENW 790FNL 2290FWL
NMLC065478B	NMLC065478B	FALCON 3C FEDERAL 23	30-015-33354-00-C1	Sec 3 T18S R27E NENW 330FNL 2310FWL
NMLC065478B	NMLC065478B	FALCON 3C FEDERAL 23	30-015-33354-00-C2	Sec 3 T18S R27E NENW 330FNL 2310FWL
NMLC065478B	NMLC065478B	FALCON 3C FEDERAL 24	30-015-33355-00-C1	Sec 3 T18S R27E NENW 990FNL 1650FWL
NMLC065478B	NMLC065478B	FALCON 3C FEDERAL 24	30-015-33355-00-C2	Sec 3 T18S R27E NENW 990FNL 1650FWL
NMLC065478B	NMLC065478B	FALCON 3D FED 5	30-015-29162-00-S1	Sec 3 T18S R27E NWNW 230FNL 330FWL
NMLC065478B	NMLC065478B	FALCON 3D FED 6	30-015-29544-00-S1	Sec 3 T18S R27E NWNW 840FNL 990FWL
NMLC065478B	NMLC065478B	FALCON 3G FED 8	30-015-29163-00-S1	Sec 3 T18S R27E SWNE 2035FNL 1805FEL
NMLC065478B	NMLC065478B	FALCON 3G FEDERAL 9	30-015-35808-00-S2	Sec 3 T18S R27E SWNE 2110FNL 2310FEL
NMLC065478B	NMLC065478B	FALCON 3H FED 10	30-015-29545-00-S1	Sec 3 T18S R27E SENE 1687FNL 376FEL
NMLC065478B	NMLC065478B	FALCON 3J FED 13	30-015-29546-00-S1	Sec 3 T18S R27E NWSE 2310FNL 2410FEL
NMLC065478B	NMLC065478B	FALCON 3K FED 15	30-015-29164-00-S1	Sec 3 T18S R27E NESW 2360FSL 1700FWL
NMLC065478B	NMLC065478B	FALCON 3K FED 16	30-015-29574-00-S1	Sec 3 T18S R27E NESW 1850FSL 2120FWL
NMLC065478B	NMLC065478B	FALCON 3K FEDERAL 27	30-015-36314-00-S2	Sec 3 T18S R27E NESW 1895FSL 1410FWL
NMLC065478B	NMLC065478B	FALCON 3N FED 17	30-015-29212-00-S1	Sec 3 T18S R27E SESW 890FNL 2310FWL
NMLC065478B	NMLC065478B	FALCON 3N FED 18	30-015-29575-00-S1	Sec 3 T18S R27E SESW 680FSL 1350FWL

10. Field and Pool, continued

RED LAKE SAN ANDRES
RED LAKE;GLORIETA-YESO
RED LAKE;QUEEN-GRAYBURG-SA

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

5/4/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. Comply with any restrictions or regulations when on State or Fee surface.