1997 - 19	OCD Artesia						
Form 3160-5 (August 2007)	OMB No Expires: 5. Lease Serial No.						
SUNDR Do not use t		NMNM94594 6. If Indian, Allottee or Tribe Name					
abandoned w							
SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse si	ide.	7. If Unit or CA/Agree	ement, Name and/or No.		
 Type of Well ☑ Oil Well ☐ Gas Well ☐ C 	8. Well Name and No. MultipleSee Atta	8. Well Name and No. MultipleSee Attached					
2. Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee At	9. API Well No. MultipleSee Attached					
3a. Address 3b. Phone No ONE CONCHO CENTER 600 W ILLINOIS AVENUE 3b. Phone No MIDLAND, TX 79701 9701				10. Field and Pool, or RED LAKE WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State		
MultipleSee Attached			EDDY COUNTY	′, NM			
12. CHECK AP	PROPRIATE BOX(ES) T) INDICATE NATU	JRE OF NOTIO	CE, REPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION			ION				
Notice of Intent	🗋 Acidize	🗖 Deepen		Production (Start/Resume)	□ Water Shut-Off		
	Alter Casing	Fracture Tre		Reclamation	U Well Integrity		
☐ Final Abandonment Notice	Casing Repair Change Plans	New Constr Plug and At	_	Recomplete Temporarily Abandon	☑ Other Venting and/or Flari		
	Convert to Injection	D Plug Back		Water Disposal	ng		
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Dogwood Federal #1 Battery. Number of wells to flare: (4) Dogwood Federal #1 30-015-32927 Dogwood Federai #3 30-015-39763 Dogwood Federai #3 30-015-39467 MAY 0 8 2013 MOCD ARTESIA SUBJECT TO LIKE Requesting to flare from 5/1/13 to 7/1/13. 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #205784 verified by the BLM Well Information System For COG OPERATING LL C, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/01/2013 (13JLD0705SE) Name (Printed/Typed) KANICIA CASTILLO							
Signature (Electronic	Submission)	Date	04/30/2013				
	THIS SPACE FO	OR FEDERAL OR	STATE OFFI				
Approved By_JERRY_BLAKLEY Conditions of approval, if any, are attac certify that the applicant holds legal are which would entitle the applicant to con	red. Approval of this notice does quitable title to those rights in the duct operations thereon.	s not warrant or e subject lease Office	EAD PE	MAY - 4 2013	Date 05/04/2013		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a t statements or representations as	crime for any person kno to any matter within its j	wingly and willful urisdiction.	ly to make to any department or SEAU OF LAND MANAGEN CARESDAD FIELD OFFICE	IENI		

,

÷

** BLM REVISED **

Additional data for EC transaction #205784 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM94594 NMNM94594 NMNM94594 NMNM94594	Lease NMNM94594 NMNM94594 NMNM94594 NMNM94594	Well/Fac Name, Number DOGWOOD FEDERAL 1 DOGWOOD FEDERAL 2 DOGWOOD FEDERAL 3 DOGWOOD FEDERAL 4	API Number 30-015-32927-00-S2 30-015-39132-00-S1 30-015-39763-00-S1 30-015-39467-00-S1	Location Sec 25 T17S R27E SENW 2310FNL 1650FWL Sec 25 T17S R27E SENW 1991FNL 2310FWL Sec 25 T17S R27E SENW 1650FNL 1410FWL Sec 25 T17S R27E SENW 2310FNL 2275FWL 32.805887 N Lat, 104.232913 W Lon
---	---	---	--	---

•

32. Additional remarks, continued

-

Due to DCP shut in.

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.