R. A.		OCD Artesia							
Form 3160-5 (August 2007) Do abar	50-5 IDUTED STATES					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM94594 6. If Indian, Allottee or Tribe Name			
SUE	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No. MultipleSee Attached								
2. Name of Operator COG OPERATING	9. API Well No. MultipleSee Attached								
3a. Address ONE CONCHO C MIDLAND, TX 79	(include area code) 5-4332	RED LAKE WILDCAT							
4. Location of Well (F MultipleSee Atta			11. County or Parish, and State EDDY COUNTY, NM						
12. CH	ECK APPROPRIA	TE BOX(ES) TO IN	DICATE	NATURE OF N	JOTICE, R	EPORT, OR OTHEI	R DATA	<i>د</i>	
TYPE OF SUBMI	SSION	ACTION							
Attach the Bond under following completion testing has been comp determined that the sit COG Operating LI Number of wells to Dogwood Federal Dogwood Federal Dogwood Federal Dogwood Federal 80 Oil 220 MCF	Art A A C A A A A A A A A A A A A A A A A	mplete horizontally, give berformed or provide the 1 s. If the operation results it Notices shall be filed or tion.) est to flare at the Do	New Plug Plug Plug subsurface I Bond No. on in a multiple nly after all r gwood Fe Doch NMC	ture Treat Construction and Abandon Back ng estimated starting ocations and measu file with BLM/BIA e completion or reco equirements, includ deral #1 Battery.	Reclam Recom Tempo Water I date of any p red and true v Required su mpletion in a ing reclamatic	plete rarily Abandon Disposal proposed work and approx ertical depths of all pertin ibsequent reports shall be new interval. a Form 316	Well     Well     Oth     Ventin     ng     marker     filed withib     and the ope     /ED 2013     TES!/ CHED	ng and/or Flari ation thereof. rs and zones. in 30 days e filed once erator has	
14. I hereby certify that t Name (Printed/Typed) Signature	Electro Committed to A KANICIA CASTILI (Electronic Submission	nic Submission #2057 For COG OPEF IFMSS for processing O	RATING LL by JOHN	C, sent to the Ca VY DICKERSON C Title PREPA	urlsbad on 05/01/201 RER 013	3 (13JLD0705SE)			
	T 	HIS SPACE FOR	FEDERA	L OR STATE	OFFICE U				
<u>Approved By</u> JERRY Conditions of approval, if a certify that the applicant ho which would entitle the app Title 18 U.S.C. Section 100 States any false, fictitious	ny, are attached. Approv Ids legal or equitable title Ilicant to conduct operation I and Title 43 U.S.C. Se	to those rights in the second the second the second the second term is the second term in the second term is	ject lease le for any pe	TitleLEAD PE Office Carlsba rson knowingly and thin its jurisdiction	i willfully-to-m	I I I I I I I I I I I I I I I I I I I	agency of	ate 05/04/2013 the United	
						LOBAD FIELD OFFICE		· · · · · · · · · · · · · · · · · · ·	

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\*\* BLM REVISED \*\*

### Additional data for EC transaction #205784 that would not fit on the form

#### Wells/Facilities, continued

Agreement NMNM94594 NMNM94594 NMNM94594 NMNM94594	Lease NMNM94594 NMNM94594 NMNM94594 NMNM94594	Well/Fac Name, Number DOGWOOD FEDERAL 1 DOGWOOD FEDERAL 2 DOGWOOD FEDERAL 3 DOGWOOD FEDERAL 4	API Number 30-015-32927-00-S2 30-015-39132-00-S1 30-015-39763-00-S1 30-015-39467-00-S1	Location Sec 25 T17S R27E SENW 2310FNL 1650FWL Sec 25 T17S R27E SENW 1991FNL 2310FWL Sec 25 T17S R27E SENW 1650FNL 1410FWL Sec 25 T17S R27E SENW 2310FNL 2275FWL 32.805887 N Lat. 104.232913 W Lon
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#### 32. Additional remarks, continued

Due to DCP shut in.

Schematic attached.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.