District I

State of New Mexico

Form C-104

1625 N. French District II	NM 88240	E	Minerals	& 1	Natural Resources				Revised August 1, 2011					
811 S. First St., Artesia, NM 88210 District III				I Cansam	roti	on Division Submit one of				copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					☐ AMENDED REPORT					
						Santa Fe, NM 87505				_				
По	<u>I.</u>		EST FO	R ALL	OWABI	ĿE	AND AUT	HO	RIZATION		ΓRAN	SP	ORT	
Operator name and Address RKI EXPLORATION & PRODUCTION									² OGRID Nur 246289	nber				
210 PARK AVE., SUITE 900 OKLAHOMA CITY, OK 73102							³ Reason for Filing C NW/10/5/2012					fecti	ve Date	
⁴ API Number S Pool Name BRUSHY DRAW, DELW							EEAST	180	6 Pool Code 8090					
30 - 015-39942								165						
⁷ Property Code 39027 ⁸ Property Na				me RDX Federal 17					⁹ Well Number			3		
II. 10 Sur	rface Lo			, _ \				•••						
Ul or lot no. Sectio		Township Range 26S 30E		Lot Idn	Lot Idn Feet from		the North/South Lin SOUTH		Feet from the East/W 1650 WES			Vest line County EDDY		
		ole Locat		I	I		In the state of					· 1		
UL or lot no. Section		n Township Range		Lot Idn Feet from		the North/South		line	Feet from the Eas		st/West line County		County	
12 Lse Code		l cing Method	14 Gas C	onnection	¹⁵ C-129	Peri	l mit Number	¹⁶ (C-129 Effective	Date	17 C	-129	Expiration Date	
F	(Code P	10/31/2	:012	N	/A		N/				N/A		
III. Oil a		Transp	orters		••									
18 Transport	į				rter Name Idress						²⁰ O/G/W			
35246	SHELL TRADING US COMPANY					and retailess							0	
		P.O. BOX 4604 HOUSTON, TX 77010									P.			
241472								36	448					
		SOUTHERN UNION GAS SERVICES 301 COMMERCE, SUITE 700									8		G	
		FT.WORTH, TX 76102					RECEIVED			7	ð			
1 / b							MAY 2 2 2013				TO:	epin -		
										1			A Pale	
destructed to a service state of the	distance that	1									412			
						V	NMOCD ARTESIA							
IV. Well				-T	²³ TD	Т	24 ppgp		25 p. a			2	(nuc vo	
²¹ Spud Date 7/18/2012		²² Ready Date 7/27/2012		7,41	7,410'		²⁴ PBTD 7,357'		²⁵ Perforation 5,470' - 7,104'				⁶ DHC, MC	
²⁷ Hole Size			²⁸ Casing & Tubing Size 13 3/8"				²⁹ De _l	pth S	t 30			Sacks Cement		
17 1/2"		13 3/6				998'		840 SKS						
12 1/4"			9 5/8" 🗸				3,443'			1,300 SKS				
7 7/8"		5 1/2" 🗸				7,399'			7,85 SKS					
5 1/2" 2 7/8"				5,4			5,453'							
V. Well	Test Da													
³¹ Date New 9/27/2012			s Delivery Date 33 T 1/2012 11/20/2		Test Date 2012		34 Test Lengt 24 HRS		1 _ ~		essure 36 Csg. Pres		³⁶ Csg. Pressure 0	
³⁷ Choke Si 64/64	37 Choke Size 38 Oil 64/64 65 BBLS			³⁹ Water 330 BBLS			⁴⁰ Gas 145 MCF		,				41 Test Method ESP	
12 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: JODY NOERDLINGER							Approved by	st	OIL CONSER Thap w	/	n divis			
Title: REGULATORY ANALYST							Approval Date	:	5/22/12		′			

E-mail Address: JNOERDLINGER@RKIXP.COM

Phone: 405-996-5774

Date: 5/20/2103