·		1		
Submit 1 Copy To Appropriate District Stat	e of New Me	xico .		Form C-103
Office	erals and Natu	·		Revised August 1, 2011
1625 N. French Dr., Hobb's, NM 88240			WELL API'NO.	
811 S. First St.; Artesia, NM 88210 OIL COINS	SERVATION		5. Indicate Type o	fLease
1000 Rio Brizos Rd Azlan NM \$7.110	South St. Fran	· ·	STATE 🔽	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ita Fe, NM 87	505	6. State Oil & Gas	Lease No.
87505			· ·	
SUNDRY NOTICES AND REPOR (DONOT USE THIS FORM FOR PROPOSALS, TO DRILL OR T			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Oth	ėr		8. Well Number	
2. Name of Operator			9. OGRID Numbe	r.
Apache Corporation		;;;;;;;;;_	873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79	705		10, Pool name or V Yeso	Wildcat
4. Well Location			1,030	
	n the	line and	feet from	the line
Section 36 Townsh	ip 17S Ra	nge 28E	NMPM	County Eddy
11. Elevation (Sh	ow whether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box	to: Indianto N	atura of Nation	Poport or Other I	Data
	to moreate iv	attire of motice,	report of Office it	Jata
NOTICE OF INTENTION TO:			SEQUENT REF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				ALTERING CASING
PULL OR ALTER CASING MULTIPLE COM		CASING/CEMEN		
OTHER: Flare Gas	Z	OTHER:		Π
13. Describe proposed or completed operations. (C	Clearly state-all p	ertinent details, and	l give pertinent dates	s, including estimated date
of starting any proposed work). SEE RULE 19	.15.7.14 NMAC	. For Multiple Cor	npletions: Attach we	ellbore diagram of
proposed completion or recompletion.				
Apache is requesting an extension to temporarily flare	the D State Batt	ery. The API# for ea	ach well are as follow	/5:
30-015-31257	30-015-38411	30.0	15-39069	
30-015-31421 // 30-015-32483	30-015-38412		15-39743	
30-015-30976 30-015-32491 30-015-32649 30-015-30975	30-015-38414 30-015-38585		15-39742	
30-015-31422 / 30-015-31390	30-015-38469		15-39921 15-39922	
30-015-32482-// 30-015-31586	30-015-38471	30-0	15-39923	
30-015-31423 √ 30-015-31939 30-015-31424 √ 30-015-32484	30-015-38588 30-015-38470		15-40310 15-40311	
30-015-31425	30-015-38589) 30-0	15-40313	
30-015-31165 / 30-015-38409 30-015-32489 /	30-015-39068	30-0	15-40314	
		[
Spud Date:	Rig Release Da	te:		
			•	
I hereby certify that the information above is true and co	mplete to the be	st of my knowledge	e and bélief.	20-1977 (1979) - 1982) (1984 - 1997) (1994 - 1997) (1997) - 1997) (1997) (1997) (1997) (1997) (1997) (1997) (19
SIGNATURE	TITLE Regula	ton Toch I	DA	
SIGNATORE	THEE Regula	nory recert	UA	TE_05/21/2013
Type or print name Falima Vasquez	E-mail address	: Fatima.Vasquez@apa	achecorp.com PHC	DNE: (432) 818-1015
For State Use Only	$\overline{\}$			
APPROVED BY: NOR	TITLE US	TH Juper	UISO DAT	E May 24/20B
Conditions of Approval (if any):			<u> · · · .</u>	

District J 1625 N. French Dr., Hobbs, NM 88240 District II 813-S. First St., Artesia, NM 88210 District III 1000 Rio Bràzos, Road, Aztec, NM 87410 District IV District-IV 1220 S. St. Francis Dr., Santa Fé, NM 87505

State of New Mexico ' Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATI	ON FOR	EXCEP	TION TO	NO-FLARE	RULE	19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestem Road	a, Artesia, NM 88210	y.
	hereby requests an exception to Rule 19,15.1	8.12 for90	days or i
	, Yr,	for the following described tank battery (or LA	CT):
	Name of Lease D State Battery	Name of Pool Yeso	
	Location of Battery: Unit Letter	Section <u>36</u> Township <u>178</u> Range <u>28</u>	3E
	Number of wells producing into battery		
В.	Based upon oil production of700	barrels per day, the estimated * vo	ume
	of gas to be flared is2.3M	MCF; Valuepei	· day.
C.	Name and location of nearest gas gathering f		
D.	1	ost of connection	
E.		reasons: Frontier Gas has shut Apache o g point. Our primary buyer is DCP. We	
	need a way of relief if DCP slam valv	e shuts, which would be to flare.	
ng ang sang dia kana ang sang sang sang sang sang sang sa			
vision have l rue and conj	C in the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Aug 30 - 20 B	
gnature		By ORDade	
ințed Nam Title	ić – Fatima Vasquez - Regulatory Tech	Title Dist # Supervisor	
mail Addı	Fatima Vasquez@apachecorp.com	Date 5/34/2013	
RE	1/2013 Telephone No. (432) 818-1015		
	tio test may be required to verify estimated gas	u a luma	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be <u>done on days</u> that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRAC

1 1- May 24-2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.