Suburit 1 Com to same inter ways			i :			ci 'ting
Unice Data Md		ate of New Mexico		Form C-103 Revised August 1, 2011		
District [~.(575) 393-6164 1625 N. French Dr., Hobbs, NM 88240	Lifergy, winterais	anu natural N	esources	WELL APINO.		<u></u>
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	• •		5. Indicate Type	ofLease	
Dísiriet III – (505)/334-6178 1000 Rio Brazos Rd., Aztec, NM 87410.		· ·	Dr. :	STATE	FEE]
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 176	Santa Fe, NM 87505		6: State Oil & G	as Lease No.	-
87505 SUNDRY NOT	CES AND REPORTS OF	V WEELS		7 Lease Name	or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEED	PEN OR PLUG BA	CŘ TÔ A CH	D State Battery	A Oliver Breenen	Traine,
1. Type of Well: Oil Well	ſ	8. Well Number				
2. Name of Operator Apache Corporation		9. OGRID Number 873				
3. Address of Operator	,			10, Pool name o	r Wildcaf	
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705			Yesö		
4. Well Location				io	4	
Unit Letter : Section 36		S Range		feet free free free free free free free		line
Section, 30	11. Elevation (Show wh				County Eddy	
					Contraction of the second s	
12. Check 2	Appropriate Box to In	dicate Natur	e of Notice, I	Report or Other	: Data	
NOTICE OF IN	ITENTION TO:		SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		MEDIAL WORK		ALTERING CAS	ING 🗌
TEMPORARILY ABANDON	CHANGE PLANS				P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		SING/CEMENT	ĴθΡ 🗋		
OTHER: Flare Gas			-ier:			Î,
13. Describe proposed or comp	leted operations. (Clearly			give pertinent da	tes, including estir	nated date
of starting any proposed we proposed completion of rec	ork). SEE RULE 19.15.7.	14 NMAC. Fo	r Multiple Con	pletions: Attach	wellbore diagram	of
Apache is requesting an extension	to temporarily flare the D	State Battery.	The API# for ea	ch well are as foll	ows:	
30-015-31257 30-01	5-32490 30-	015-38411	30.04	5-39069		
30-015-34421 // 30-01		015-38412		5-39743		
		015-38414		5-39742		
		015-38585 015-38469		5-39921 5-39922		
30-015-32482- 30-01	5-31586 30-	015-38471		5-39923		
		015-38588		5-40310		
		015-38470 015-38589		5-40311 5-40313		
30-015-31165 / 30-01		015-39068		5-40314		
30-015-32489						
Spud Date:	Rig I	Release Date:	, ,			
L					<u>·</u>]	
				±	THE ROLL OF THE REPORT OF THE REPORT OF	Vanana antes permana ur04
I hereby certify that the information	above is true and comple	te to the best of	my knowledge	and beliet.		
	delucibilitation of the second as a second					
SIGNATURE	TITI	LE Regulatory	Tech I	D	ATE 05/21/2013	
Type or print name Fatima Vasque	z E-m	ail address: <u>Fa</u>	lima.Vasquez@apa	checorp.com P	HONE: (432) 818	-1015
For State Use Only		\mathbf{i}				,
APPROVED.BY:	N TITL	ENISTA	H. Juper	USA D	ATE May 24	1/2012
Conditions of Approval (if any):				<u>, , , , , , , , , , , , , , , , , , , </u>	·	1

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia; NM 88210 DistrictIII 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fé, NM 87505

State of New Mexico ' Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation 1945 Bluestem Road	d, Artesia, NM	88210	_				
	hereby requests an exception to Rule 19,15.1			days or u				
	, Yr,							
	Name of Lease D State Battery							
	Location of Battery: Unit Letter	Section 36	Fownship 178 Range	28E				
	Number of wells producing into battery		41					
В.	Based upon oil production of700 of gas to be flared is)barre	els per day, the estimated *	volume				
	of gas to be flared is	MCF; Value	·	_per day.				
Ċ.	Name and location of nearest gas gathering f DCP Artesia	acility:						
.D.	DistanceEstimated c		t					
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out							
	of their gas line as a secondary selling point. Our primary buyer is DCP. We							
	need a way of relief if DCP slam valv	e shuts, which	would be to flare.					
	· · · · · · · · · · · · · · · · · · ·							
PERATO	that the rules and regulations of the Oil Conservation	OIL CONSERV	ATION DIVISION					
ivision have l	plete to the best of my knowledge and belief.	Approved Until	Aug 30-2013					
ignature _/	in the second se	By AD	a do					
rinted Nam z Title	e Fatima Vasquez - Regulatory Tech	Title DIST	E Superviso	2				
-mail Addr	Fatima Vasquez@apachecorp.com	Date 5/34	1)2013					
	/2013 Telephone No. (432) 818-1015	T	1					
Gas-Oil ra	tio test may be required to verify estimated gas	volume.						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be <u>done on days</u> that are "red-flag-days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRACL

1 1 May 24 = 2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE; NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.