Office Office	State of New M	• • •		Form C-103
District I (575) 393-6161	Energy, Minerals and Na	tural Resources	[10 min 1 min 10	Revised August 1, 2011
1625 N. French Dr., Höbbs, NM 88240		WELL APTNO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate Type	of Logen	
District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (\$05) 476-3460	Santa Fe, NM	87505	6: State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	•	į		,.,
87505	DEC AND DEDODITE ON MUCH		73 1 miles NIA 3 17 2 7	TER LA NILLAND
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1 ' ' ' '	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM-C-101) FOR SUCH			D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator.			9. OGRID Numb	
Apache Corporation			873	
3. Address of Operator			10, Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yesö	
4. Well Location				
Unit Letter :	feet from the	line and	feet from	in the line
Section 36	Township 17S			County Eddy
Section 36	11. Elevation (Show whether D	Range ZOE	INIVIEW.	County Eduy
	13. Dievation (Show whether D	w wyż, wy Ow, ere	7	
12. Check A	ppropriate Box to Indicate	Nature of Notice	Report or Other	Data
12. GHOCK A	paroprime 130x to mercate	radine of motice	Report of Onici	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING
			RILLING OPNS.	P AND A
	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲	
DOMNHOFE COWWINGFE				
OTHER: Flare Gas	Fa	Latina :		·[]
13. Describe proposed or comple	teil operations (Clearly state of	OTHER:	ad also most mont date	including actingted data
	k). SEE RULE 19.15.7.14 NM/			
proposed completion or reco	mpletion.	io. For manpie ex	inbionous: 11mon a	· · · · · · · · · · · · · · · · · · ·
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Apache is requesting an extension to	o temporarily trace the p State R	attery. The API# for e	each well are as follow	WS:
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	-32490 30-015-384	1,	015-39069	
30-015-31424-// 30-015 30-015-30976-// 30-015	-32483 30-015-384 -32491 30-015-384		015-39743	
30-015-32649			015-39742 015-39921	
30-015-31422 / 30-015			015-39922	
30-015-32482-// 30-015			015-39923	
30-015-31423 30-015	-31939 30-015-385	i88 30°(015-40310	
	-32484 30-015-384		015-403.11	
30:015-31425			015-40313	
30-015-31165- / 30-015	-38409 30-015-390	jo8- 30-l	015-40314-	
0.010 02-100.	j			
Spud Date:	Rig Release l	Datë:		
		1		
I hereby certify that the information a	boye is true and complete to the	best of my knowled	ge and belief.	
i		2 - 94 94 1177 1110 1414	24	
	10 mm			
SIGNATURE	TITLE Reg	ulatory Tech I	DA	TE_05/21/2013
and the second s				FORUM (400) 020 4045
Type or print name: Fatima Vasquez	E-mail addre	ess: Fatima.Vasquez@a	pachecorp.com PH	ONE: (432) 818-1015
For State Use Only	^	(DC)		. ,
APPROVED BY:	M TITLE V	157 H 2 20	DA DA	TE May 24/2013
Conditions of Approval (if any):	TILL O		DA DA	12 1 20 1/00D
" or withing our (in mile),				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Frist St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe; NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until _, Yr _____, for the following described tank battery (or LACT): D State Battery Name of Pool Name of Lease Location of Battery: Unit Letter Section Township 178 Range Number of wells producing into battery 700 В. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. **OPERATOR** OIL CONSERVATION DIVISION Lhereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 30-20B is true and complete to the best of my knowledge and belief. Signature * Printed Name spervisor Fatima Vasquez - Regulatory Tech & Title Fatima Vasquez@apachecorp.com E-mail Address 05/21/2013 (432) 818-1015 Telephone No.

Gas-Oil ratio test may be required to verify estimated gas volume.

* SEE Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRIAL

1 1 May 24 = 2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

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John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.